

Comprehensive Annual Financial Report

For the year ended December 31, 2006 Denver, Colorado



The City and County of Denver has determined under Governmental Accounting Standards Board Statement No. 14 that its relationship with Denver Water is such that Denver Water's financial statements should be included as a "Component Unit" in the City's Comprehensive Annual Financial Report. Under the Denver City Charter, Denver Water is a legally separate and distinct legal entity from the City and County of Denver and the City and County is not financially accountable for Denver Water.

DENVER WATER Comprehensive Annual Financial Report



For the year ended December 31, 2006 Denver, Colorado

Prepared by the Accounting Section of the Finance Division

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INTRODUCTORY SECTION

DENVER WATER



May 1, 2007

To the Board of Water Commissioners and Our Customers:

We are pleased to transmit the Comprehensive Annual Financial Report ("CAFR") of Denver Water for the year ended December 31, 2006.

Management assumes full responsibility for the completeness and reliability of the information contained in this report, based upon a comprehensive framework of internal control that it has established for this purpose. Because the cost of internal control should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

BKD, LLP, Certified Public Accountants, has issued an unqualified ("clean") opinion on Denver Water's financial statements for the year ended December 31, 2006. Grant Thornton, LLP has issued an unqualified opinion for the year ended December 31, 2005. The independent accountant's report is located at the front of the Financial Section of this report.

Management's discussion and analysis ("MD&A") immediately follows the independent accountant's report and provides a narrative introduction, overview, and analysis of the basic financial statements. MD&A complement this letter of transmittal and should be read in conjunction with it.

Profile of Denver Water

The privately owned Denver City Water Company was organized in November 1870. It was merged into the Denver Union Water Company in October 1894, along with several smaller companies serving various parts of a growing Denver. In November 1918, the five-member governing board of the Denver Water Department purchased the company for the citizens of the City and County of Denver ("City"). The Denver Water Department was set up as an independent City water agency, with the philosophy that it would be operated as a business and remain separate from political influences.

Denver Water is governed by a five-member Board of Water Commissioners (the "Board") appointed by the Mayor of the City for overlapping six-year terms. Denver Water has complete charge and control of a water works system and plant, which supplies water to customers located within the City and to entities serving other customers located in certain outlying areas in the Denver metropolitan area. Also, as a byproduct of water operations, Denver Water operates six hydropower plants which generate power for sale to Xcel Energy and Tri-State Generation and

Transmission Association, for internal consumption and for repayment to the Department of Energy for power interference.

In accordance with Governmental Accounting Standards Board Statement No. 14, "The Financial Reporting Entity," Denver Water would be classified as 1) an "other stand-alone government" since Denver Water is a legally separate and distinct entity from the City under the Charter of the City, and the City is not financially accountable for Denver Water, and 2) a "related organization" since the Mayor of the City appoints Denver Water's governing body, but is not financially accountable. However, the City has elected to include Denver Water's financial statements in the City's financial statements as a component unit enterprise fund because, in the City's opinion, the nature and significance of Denver Water's relationship with the City are such that exclusion would cause the City's financial statements to be misleading or incomplete.

The Mission of Denver Water is as follows:

Denver Water will provide our customers with high quality water and excellent service through responsible and creative stewardship of the assets we manage. We will do this with a productive and diverse work force. We will actively participate in and be a responsible member of the water community.

Although Denver Water is not legally required to adopt budgetary accounting and reporting, the annual budget serves as the foundation for Denver Water's financial planning and control. The budget process involves:

• Long Range Planning

Denver Water maintains long-range (10 years) capital, operation and maintenance, and financial plans that are updated annually.

The Ten-Year Capital Plan projects additions, improvements, and replacements to water system facilities, based on projected demands for water, Federal and State regulations, and ongoing system requirements. It is used as the basis for projecting the annual Capital Work Plan.

The Ten-Year Operation and Maintenance Plan includes the ongoing costs of operating and maintaining the water system and the impact of the Ten-Year Capital Plan on operations.

The Ten-Year Financial Plan projects compliance with debt covenants and the year-end targeted investment balance. Alternative financial plans that address estimated revenue shortfalls are also projected as a part of the long-range planning effort.

• Annual Work Plan Budgets

The detailed annual work plan budgets for operation and maintenance activities, debt, and capital projects are developed during the budget process each year. These budgets are substantially based on the budget year projections provided by the long-range plans. These work plans itemize the cost of activities and projects within each program.

• Annual Budget Preparation

The annual budget is prepared on a program budget basis that follows the flow of water from the sources of raw water to customers' taps and cuts across organizational boundaries. The focus is first on what Denver Water as a whole is doing (what our resources are used for), then on organizational structure (the divisions and sections expending the resources), and then by type of expenditures (what types of resources – payroll, services, etc., are being used). The intent of this particular format is to facilitate the reader's understanding of how we are accomplishing our mission to serve our customers needs in the past, present and future.

Factors Affecting Economic Condition

The information displayed in the financial statements presents Denver Water's current *financial position*, i.e., its *existing* resources and claims on those resources. The following information is provided to help assess Denver Water's *economic condition*, i.e., both existing and *future* resources and claims on those resources. Stated differently, economic condition reflects not only today's financial position, but also the prospects that today's financial position will improve or deteriorate.

Local Economy

The City is the center of economic activity in the region, serving as a business, recreational, higher educational and cultural hub. Major features of the economy include the central business district, state capital, Denver International Airport, extensive library facilities, several professional sports teams, institutions of higher learning, and numerous museums and other cultural facilities. The economy of the metropolitan area generally mirrors that of the state. An overview of the general demographic and economic conditions in the Denver metropolitan area can be found in Section D, "Demographic and Economic Information", in the Statistical Section.

Long-Term Financial Planning

Total projected expenditures for the 2007-2016 Ten-Year Capital Program are \$639.3 million, net of anticipated participation and reimbursement. The program includes:

- \$132 million for the Moffat Collection System Project for the evaluation, permitting, and construction process to augment our short supply to the northern service area. Although the final project has yet to be selected, we propose to begin construction of a new reservoir, expand an existing reservoir, or a combination of both by 2012.
- \$45 million to complete the final 15 million gallons per day (MGD) treatment plant expansion and much of the remaining distribution system components for the Recycled Water Plant to bring new service to additional portions of Denver, the Rocky Mountain Arsenal, and Green Valley Ranch.
- \$4.4 million for the Gross Dam Hydropower/Federal Energy Regulatory Commission (FERC) Relicensing Project to maintain our right-of-way and permit required to operate this important water storage facility. The FERC license for the Gross Dam was issued in March

of 2001 and mandates the construction of a hydropower facility scheduled for completion by 2007.

The objective of the Financial Plan was to meet these capital needs through smooth and predictable rate increases. This will be accomplished through reductions in cash reserves during the first, second, sixth, seventh and eighth years of the ten-year plan. New debt will also be issued in years one through four and years six through eight of the ten-year plan. Using a mix of cash reserves and debt allows Denver Water the maximum possible financial flexibility and insures that ratepayers are not unnecessarily obligated to pay for new capital additions entirely through rates. The rate increases resulting from this financial management strategy are forecast to be between 5-7% during the first half of the ten-year plan and 3% during the second half.

Relevant Financial Policies – Investment Balance

Denver Water established a comprehensive set of financial policies as a basic framework for the financial management of Denver Water and its planning and budgeting process. These policies are listed in the Budget Book, one of which is the following:

Balanced Budget

Denver Water balances its budget by the planned use of, or contribution to, investment balances. The investment balance is maintained to provide for financial impacts to operation and maintenance, capital replacement, debt service and self insurance. This approach is in accordance with the City Charter, which allows the accumulation of funds for improvements of such magnitude that they cannot be acquired from the surplus revenues of a single year.

Denver Water began 2007 with an actual investment balance of \$149 million, at cost. The 2007 budget projects this balance to increase by receipts of \$292 million and decrease by expenditures of \$290 million, resulting in a total 2007 ending balance of \$151 million.

Note 2, "Investments," in the Financial Section provides more information on Denver Water's investments. Investment balances in published financial statements are not directly comparable to the budgeted investment balance because different valuation methods are used.

Major Initiatives

• Pursue Water Supply Enhancements for Our Moffat Collection System

Three water collection systems comprise Denver Water's major sources of supply: the Moffat Collection System northwest of the city, the South Platte, and the Roberts Tunnel Collection System to the southwest. According to the Integrated Resource Plan, which includes an analysis of future supply and demand, the Moffat Collection System is at risk of running out of water in a single severely dry year. The analysis concluded that the Moffat Collection System needs to provide an additional 18,000 acre-feet of firm yield to mitigate supply vulnerabilities and add reliability and balance to our water supply system.

Instead of proposing a specific project to add this extra capacity to the Moffat Collection System, Denver Water entered into the regulatory process with the U.S. Army Corps of Engineers to identify options for meeting this need. The Corps is preparing an Environmental Impact Statement (EIS) to evaluate the potential effects of these options and is expected to release a draft EIS for public review in the fall of 2007. The final EIS will follow in late 2007 or early 2008.

• Continue to Strengthen Denver Water's Fiscal Health

In accordance with Denver Water's charter directive to provide high-quality water at rates as low as good service permits, we are implementing a number of changes in 2007 that will contribute to Denver Water's sound financial health. Adjustments in water rates will be one of these changes. The new rate structure that is effective January 1, 2007, uses a fixed service charge rather than a meter charge and communicates our water efficiency goals to customers by raising rates for defined blocks of increased water use. The bimonthly service charge, no longer based on the size of the customer's meter, will be \$5.98, lower than the \$9.76 currently paid by most residential customers. The new rates will also bolster cash reserves, helping us handle large unforeseen expenses such as the need to mitigate watershed damage inflicted by the Hayman fire in 2002 and sudden increases in the cost of construction materials after Hurricane Katrina.

• Implement Technology Systems to Improve Customer Service

In 2007 we will continue our multi-year effort to procure new software systems to advance our ongoing objectives of streamlining operating procedures and enhancing our ability to respond to customer needs. A Mobile Workforce Tracking System will permit real-time management of our field operations, speeding up customer service response times and increasing productivity. An up-to-date Customer Information System, also aimed at improving customer service, will boost our ability to track customer account information, analyze water savings more specifically, and enable us to administer alternative rate designs that may be necessary to achieve our demand-management and revenue goals.

SEC Periodic Disclosure Requirements

Rule 15c2-12(b)(5) requires Participating Underwriters to determine that the issuer of municipal securities has undertaken in a written agreement for the benefit of holders of such securities to provide annual financial information in a timely manner to each nationally recognized municipal securities information repository and to the appropriate state information depository, if any. The Government Finance Officers' Association of the United States and Canada ("GFOA") recommends that the disclosure be contained in the CAFR. The disclosure that Denver Water has undertaken to provide in order that participating underwriters may comply with this rule can be found on the following pages:

Budgetary Controls	Page I-2
Audited Financial Statements	Section II - Financial Section
Total Outstanding Indebtedness	Section II - Notes 6, 7, 8, 11, Exhibits II-A
	through II-G
Number of Customer Accounts	Page III-22
System Development Charges and Participation Fees	Page III-32
Receipts and Expenditures	Page III-55

The Service Area	Page III-13
Total Treated Water Delivered/Consumption	Page III-75

Information for prior years and information related to the City and County of Denver is available at <u>http://www.dacbond.com.</u>

Awards and Acknowledgements

Awards

Comprehensive Annual Financial Report. The GFOA awarded a Certificate of Achievement for Excellence in Financial Reporting to Denver Water for its CAFR for the fiscal year ended December 31, 2005. This was the eighteenth consecutive year that Denver Water has achieved this prestigious award. In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized CAFR. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current CAFR continues to meet the Certificate of Achievement Program's requirements and we are submitting it to the GFOA to determine its eligibility for another certificate.

Annual Budget. In addition, Denver Water also received the GFOA's Distinguished Budget Presentation Award for its annual budget document for the fiscal year beginning January 1, 2006. This is the fourteenth consecutive year Denver Water has received this award. In order to qualify for this award, Denver Water's budget document had to be judged proficient as a policy document, a financial plan, an operations guide, and a communications device.

Acknowledgments

We wish to express our appreciation to all members of Denver Water who assisted and contributed to the preparation of this report. Credit must also be given to the Board of Water Commissioners for their unfailing support for maintaining the highest standards of professionalism in the management of Denver Water's finances.

Sincerely,

Hamlet J. Barry, III Manager, Denver Water

David B. LaFrance Director of Finance

BOARD OF WATER COMMISSIONERS - As of January 10, 2007





Commissioner since July 10, 1995;

Commissioner since August 10, 2004;

Commissioner since October 18, 2005;

Commissioner since February 2, 2004;

Commissioner since December 6, 2005;

Term expires July 10, 2007.

Term expires July 10, 2011.

Term expires July 10, 2011.

Term expires July 10, 2007.

*Resigned February 16, 2007







Top from left, Denise S. Maes, Thomas A. Gougeon; Bottom from left, Penfield Tate III, George B. Beardsley, Harris D. Sherman*

Denise S. Maes, President Attorney: Berenbaum, Weinshenk & Eason

Thomas A. Gougeon, First Vice President Principal: Continuum Partners LLC

Penfield Tate III Attorney: Greenberg Traurig

George B. Beardsley Principal: Inverness Properties, LLC

Harris D. Sherman Senior Partner: Arnold & Porter LLP

LAST 20 COMMISSIONERS

Don Friedman William G. Temple Charles F. Brannan James B. Kenney, Jr. Charles G. Jordan D. Dale Shaffer John A. Yelenick Marguerite S. Pugsley Elizabeth A. Hennessey Malcolm M. Murray

Apr 27, 1977 to May 1, 1978 Jun 28, 1962 to Jul 13, 1978 Dec 14, 1970 to Sep 26, 1983 Jan 9, 1976 to Sep 26, 1983 Sep 26, 1983 to Jun 28, 1985 Aug 9, 1978 to Jul 8, 1985 Jul 14, 1969 to Aug 25, 1987 May 10, 1978 to Aug 25, 1987 Nov 4, 1985 to Jul 28, 1989 Aug 25, 1987 to Jul 12, 1993

Monte Pascoe Romaine Pacheco Hubert A. Farbes, Jr. Ronald L. Lehr Joe Shoemaker Andrew D. Wallach Daniel E. Muse Richard A. Kirk William R. Roberts

Donald L. Kortz

Aug 25, 1987 to Jul 12, 1993 Sep 26, 1983 to Jul 10, 1995 Jul 31, 1989 to Jul 10, 1995 Jul 8, 1985 to Jul 14, 1997 Jul 21, 1993 to Apr 20, 1999 Jul 10, 1995 to Jul 9, 2001 Jul 18, 2001 to Aug 5, 2003 Feb 10, 2000 to Nov 13, 2003 Jul 21, 1993 to October 18, 2005 Jul 10, 1997 to October 18, 2005



Top from left, Hamlet J. Barry, Secretary-Manager; Marie L. Bassett, Director of Public Affairs; Christopher R. Dermody, Director of Information Technology; Brian D. Good, Director of Operations & Maintenance; Bottom from left, David B. LaFrance, Director of Finance; Robert J. Mahoney, Director of Engineering; Edward E. Pokorney, Director of Planning; Patricia L. Wells, General Counsel

DISCRETIONARY PERSONNEL

(Employees Serving in Executive Discretionary Positions Solely at the Pleasure of the Board)

Manager and Senior Staff Hamlet J. Barry, III, Secretary-Manager Marie L. Bassett, Director of Public Affairs Christopher R. Dermody, Director of Information Technology Brian D. Good, Director of Operations & Maintenance David B. LaFrance, Director of Finance Robert J. Mahoney, Director of Engineering* Edward E. Pokorney, Director of Planning Patricia L. Wells, General Counsel

Other Staff

John H. Bambei, Jr., Chief of Engineering Edith A. Carlson, Manager of Internal Auditing Sara Duncan, Intergovernmental Affairs Coordinator Carla Y. Elam-Floyd, Manager of Human Resources Kathryn M. Kempke, Manager of Treasury Operations David L. Little, Manager of Water Resource Planning Trina L. McGuire-Collier, Manager of Community Relations Michael L. Walker, Attorney V John J. Wright, Manager of Rate Administration

*Effective November 1, 2006, replacing Jonathan L. Diebel.



ARTICLE X of the CHARTER OF THE CITY AND COUNTY OF DENVER

Amended November 5, 2002

§10.1.1 Board of Water Commissioners created. There shall be and hereby is continued and created a non-political Board of Water Commissioners of five members, to have complete charge and control of a water works system and plant for supplying the City and County of Denver and its inhabitants with water for all uses and purposes.

§10.1.2 Appointments to Board. On the second Monday in July of odd-numbered years, the Mayor shall appoint one or two Commissioners, as the case may be, for terms of six years each to succeed those whose terms are expiring. The members of the Board of Water Commissioners shall each continue in office until their successors are appointed and qualified. Any vacancy on the Board shall be filled promptly by appointment by the Mayor. Each appointee shall be a citizen of the United States, a resident of the City and County of Denver, and at least 25 years of age. If a member of the Board shall cease to be a resident of Denver, the individual shall thereupon cease to be a member of the Board.

§10.1.3 Compensation and bonds. The commissioners shall each receive compensation of \$600.00 per annum. Each Commissioner shall give an oath or affirmation and give an official bond in an amount and conditioned and approved as provided by the Board by resolution. The Board may require the Treasurer of the City and County of Denver to give bond conditioned in such manner as shall be determined by the Board. The premiums on all such bonds shall be paid out of the Water Works Fund.

§10.1.4 Board meetings. The Board shall hold two regular meetings each month on such days as it may by resolution determine, and special meetings at such other times as it may deem necessary. All meetings shall be open and public. If any member of the Board shall be absent for three successive regular meetings, unless excused by vote of the Board, he or she shall cease to be a member and the office shall be deemed vacant.

§10.1.5 General powers. The Board shall have and exercise all the powers of the City and County of Denver including those granted by the Constitution and by the law of the State of Colorado and by the Charter in regard to purchasing, condemning and purchasing, acquiring, constructing, leasing, extending and adding to, maintaining, conducting and operating a water works system and plant for all uses and purposes, and everything necessary, pertaining or incidental thereto, including authority to dispose of real or personal property not useful for or required in the water works operation. The Board shall have authority to generate and dispose of electric energy for water works purposes or any other purpose of the City and County of Denver. The Board may lease water facilities or the flow of water for generation of electric energy and may sell surplus energy, provided that nothing herein shall be construed as permitting the Board to distribute electric energy to the general public. The Board shall have power in the name of the City and County of Denver to make and execute contracts, take and give instruments of conveyance, and do all other things necessary or incidental to the powers herein granted, and in so doing may make such special designation in such instruments as will indicate the capacity in which the City and County of Denver is acting when such actions are taken by or on behalf of the Board of Water Commissioners. The customary practice of dealing in the name of "City and County of Denver, acting by and through its Board of Water Commissioners" is hereby confirmed and approved. The Board shall institute and defend all litigation affecting its powers and duties, the water works system and plant, and any of the Board's property and rights. In any matter affecting the powers, duties, properties, or trusts of the Board, process shall be served on the Board. The Manager of Denver Water is hereby designated as the officer upon whom process may be served in any matter in which the Board of Water Commissioners has the sole authority for the municipal corporation.

§10.1.6 Manager and personnel. The property and personnel under control of the Board shall be referred to generally as Denver Water. The Board shall designate a Manager, who shall cause the Board's policies and orders to be executed and shall bring to the Board's attention matters appropriate for its action. The Board shall have power to employ such personnel, including legal staff, and fix the classifications thereof as it may deem necessary. All such personnel shall be hired and dismissed on the basis of merit. The Board shall define the duties of each of its employees and fix the amount of their compensation. It shall be the duty of the Board to carry out the intent and

requirements of Article XX of the Constitution of the State of Colorado with respect to civil service for public utilities and works and to perform the customary functions of a civil service commission with respect to its employees. In performing the functions of a civil service commission, the Board or its designee shall have the power to conduct hearings, administer oaths and issue subpoenas enforceable in the County Court of the City and County of Denver. The Board may establish classifications of employment for persons outside the civil service system who serve solely at the pleasure of the Board. Such employees shall include the number of temporary employees the Board deems necessary and not more than 2% of all regular employees of the Board.

§10.1.7 Water works fund. There is hereby created a Water Works Fund into which shall be placed all revenues received from the operation of the water works system and plant together with all monies received by the Board from other sources. The Board shall maintain records in compliance with generally accepted accounting principles sufficient for reliance by the Treasurer and the Auditor in faithfully accounting for the Water Works Fund. The Board shall promptly deposit all receipts into a bank account in the name of the City and County of Denver acting by and through its Board of Water Commissioners. The Board may invest such funds until they are required for operations of the Board. Monies shall be paid out of the account only upon the authority of the Board and evidenced by warrants drawn upon the Treasurer by the Auditor of the City and County of Denver, except as to general obligation bonds and the interest thereon, which the Treasurer shall pay using procedures approved by the Manager of Revenue.

§10.1.8 City Auditor. The Auditor of the City and County of Denver shall audit the accounts of the Board at least annually and make a report of his or her findings to the Council of the City and County of Denver. The Board shall make all of its accounts and records fully available to the Auditor to enable him to carry forward these duties that shall be performed without interference with the water works function. The Auditor, or some person designated by him or her, shall sign all warrants, countersign and register all bonds and written contracts (with the privilege but without the necessity for keeping copies thereof). The Auditor may authorize the affixing of his or her signature by mechanical means.

§10.1.9 Water rates. The Board shall fix rates for which water shall be furnished for all purposes within the City and County of Denver, and rates shall be as low as good service will permit. Rates may be sufficient to pay for operation, maintenance, reserves, debt service, additions, extensions, betterments, including those reasonably required for the anticipated growth of the Denver metropolitan area, and to provide for Denver's general welfare. The rates may also be sufficient to provide for the accumulation of reserves for improvements of such magnitude that they cannot be acquired from the surplus revenues of a single year.

§10.1.10 Uniformity of rates. Except as specifically provided, rates charged for water furnished for use inside the city limits of the City and County of Denver shall be uniform as far as practicable and so related to the service furnished or the volume of water used as to bring about a fair and equitable distribution among all water users of the total amount to be realized from revenues derived from the sale of water used within the City and County of Denver. No special rate or discount shall be allowed to any property, entity, person or class of persons except as in this charter specifically provided.

§10.1.11 Enforcement of charges. The Board may enforce the payment of any charge by discontinuing service to the premises at which the charge arose without regard to the ownership or occupancy of such premises.

§ 10.1.12 City rates. Commencing January 1, 1960, the Board shall furnish water to the municipal government of the City and County of Denver at rates which shall approximately equal but not exceed the cost of the water furnished, not including items in such rate for debt service, additions, extensions or betterments. Such rate shall not be applicable to agencies or authorities sponsored by or supported by the City and County. The Board shall own, control and operate all water, water rights, structures and facilities of the City and County of Denver pertaining to the Farmers and Gardeners Ditch and the City Ditch. The Board shall furnish water out of the City Ditch or some equivalent source for the use of Denver in City Park and Washington Park, without any charge whatsoever.

§10.1.13 Water leases. The Board shall have power to lease water and water rights for use outside the territorial limits of the City and County of Denver, but such leases shall provide for limitations of delivery of water to

CHARTER (Continued)

whatever extent may be necessary to enable the Board to provide an adequate supply of water to the people of Denver. Every such lease shall contain terms to secure payment of sufficient money to fully reimburse the people of Denver for the cost of furnishing the water together with an additional amount to be determined by the Board. Sales at amounts less than the above minimum may be made if warranted by economic conditions, but a contract providing for such lesser charge shall not extend for more than one year.

§10.1.14 Expenses. The entire cost of the operation and maintenance of the water works system and plant under the control of the Board shall be paid from monies of the Water Works Fund. The monies and other assets of the Water Works Fund shall not be used for any purpose except for the management, operation and maintenance of the water works system and plant, including additions, extensions and betterments, for recreational opportunities incidental thereto, and for the payment of interest and principal on bonds and other obligations, the proceeds of which were or shall be used for water works purposes.

§10.1.15 Bonded indebtedness. The Board of Water Commissioners in its sole discretion may issue revenue bonds, the proceeds of which shall be placed in the Water Works Fund and expended for water works purposes, for establishing reserves in connection with such bonds or for refunding the principal of and interest on bonds previously issued by the Board. Revenue bonds shall be payable as to interest and principal solely from the net revenues of the Board. The Board shall pledge to pay the principal and interest on such bonds from revenues of the Board, which pledge shall be irrevocable. The bonds so authorized shall be sold and issued by action of the Board and no other ratification or authorization shall be required. The Board shall have power to refund, pay or discharge the principal of any general obligation bond it issued prior to November 5, 2002, when such bond becomes payable, and may use proceeds of a new revenue bond issuance to refund, pay or discharge the general obligation bonds. Existing or future bonds issued by the Board shall continue to be excluded from the determination of any limit upon the indebtedness of the City and County of Denver.

§10.1.16 Board organization. The Board shall adopt rules governing its organization, the calling of special meetings and the conduct of its business. A majority of the Board shall constitute a quorum and all action by the Board shall be taken by a majority of the whole Board and not otherwise.

§10.1.17 Rules and regulations. The Board may adopt rules and regulations with respect to any matter within its jurisdiction as defined by Charter. It may provide for enforcement of its rules and regulations by imposing special charges in an amount reasonably calculated to secure compliance or recompense for water loss, to achieve water conservation and to reimburse the Board for expenses arising out of violation. In addition to any other lawful remedy, enforcement procedure may include refusal to supply water to a property involved. The City and County of Denver by ordinance may supplement Board rules and regulations and provide penalties for the violation of such an ordinance in the same manner as penalties are provided for the violation of other ordinances. Rules adopted by the Board and within its authority shall supersede any conflicting ordinance provision.

§10.1.18 Publication of rules and regulations. Rules and regulations adopted by the Board shall be effective after they shall have remained posted in a conspicuous public place in the principal business office of the Board for a period of fifteen calendar days. Whenever immediate application of a rule or regulation by the Board is necessary for the preservation of the public peace, health or safety, the Board may so declare, and such rule or regulation shall thereupon become effective immediately upon being posted as provided in this section.

§10.1.19 Continuity of control of water. The Board may make provision for retaining dominion over the water supply under its control through successive uses of such water, such as reuse and exchange. Such dominion shall not be affected by treatment of wastewater produced by use of the water supply.

\$10.1.20 Disposition of former charter authority. The provisions of this Article X shall supersede any conflicting provision of the charter existing on May 19, 1959 when this article was adopted.

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Denver Water Colorado

For its Comprehensive Annual Financial Report for the Fiscal Year Ended December 31, 2005

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President

Executive Director



The Year 2006 in Review

Denver Water's operations during 2006 reflected our two chief commitments to customers providing an adequate, reliable supply of high-quality water and ensuring ample future supplies as our customer base continues to grow.

With assistance from Mother Nature and our customers, we were able to meet water demand throughout 2006 without any drought-related restrictions. Peak storage levels in our reservoirs were 6 percent higher than historical averages, and demand was 7 percent below normal. Above-average snowmelt filled the reservoirs to 98.9 percent of capacity in the spring, and customers who carried over some of the water-saving practices mandated during the dry years of 2002–2004 helped us maintain higher-than-average reservoir levels even during the summer irrigation season.

To ensure the continued reliability of Denver Water's supplies while sustaining the utility's financial health, we readied a two-pronged strategy for implementation in 2007: an Accelerated Conservation Program aimed at instilling permanent water-efficient behaviors among our customers and a new Rate Structure that takes into account reduced demand and more equitably links costs to consumption.

Our strategies for efficient water use also include stretching supplies by treating reclaimed wastewater for nonpotable applications. As part of this effort, we launched several capital construction projects in 2006 to expand the reach of our Recycled Water Distribution System. When these projects are completed in 2007, recycled water will be available to irrigate parks and golf courses in the redeveloped Stapleton and Lowry neighborhoods in northeast Denver.

We continued working with the U.S. Army Corps of Engineers this year to determine the best method of ensuring adequate capacity in our Moffat Collection System northwest of Denver. To enable us to recapture reusable return flows from our South Platte Collection System, we purchased 11,400 acre-feet of storage capacity at the Lupton Lakes gravel pit property in Fort Lupton, Colorado. In addition, we are converting two other former gravel pits along the South Platte downstream from Denver into a new interconnected storage facility called Miller Reservoir.

Providing water of the highest quality remains one of Denver Water's prime priorities. In addition to our ongoing programs for pipe rehabilitation and other distribution system improvements, we took several steps in 2006 to make sure we comply with recently issued federal regulations related to disinfection. We began the design phase for a new chlorine contact basin to be constructed at Foothills Treatment Plant, and we continued updating our Geographic Information System database so we can more effectively track disinfection effects throughout our potable water distribution system.

As part of our leadership role with respect to all Front Range water issues, we continued to work closely with our neighbors in the metropolitan area and the communities where our watersheds are located to identify mutually beneficial solutions to water quality and water supply challenges.

EMPLOYMENT AND CUSTOMER STATISTICS

Over the past 10 years, the number of Denver Water employees rose from 987.4 in 1996 to 1,004.8 in 2006, an increase of 1.8 percent. Even though drought-related hiring restrictions were lifted in 2006, the end-of-year employee count was the lowest since 1999. The 7 percent vacancy rate in the authorized staffing level of 1,080 was twice the historical rate; if staffing had remained at normal levels, the employee tally would have been 1,042 at year's end. The high vacancy rate results from a number of retirements, plus a strong regional job market and difficulty filling certain positions that require specific certifications.

Meanwhile, the utility's number of taps grew from 268,676 at the end of 1996 to 306,901 at the end of 2006, an increase of 14 percent.

DEMAND AND CONSUMPTION OF TREATED WATER

Water use during the 2006 irrigation season was 11 percent lower than before the drought of 2002–2004. Behaviors established under restrictions imposed during the drought helped to reduce water use in 2006, even though no restrictions were in place this year. Still, water use during the 2006 irrigation season was approximately 12 percent higher than in 2005 and approximately 19 percent higher than during the drought years—not only because of the absence of mandatory restrictions but also because of unseasonably hot, dry weather in the spring of 2006. The average daily high temperature during April, May, and June was 7°F above normal, and precipitation was 4.5 inches below normal.

Because of the extraordinary weather in 2006, our staff adjusted pre-drought water use levels for 2006 weather conditions to gain a more accurate picture of water use patterns. When weatheradjusted figures, derived with 2006 temperature and precipitation statistics, were used to compare 2006 water use with pre-drought use, water use during the 2006 irrigation season was 16 percent lower than weather-adjusted levels before the drought.

WATER RESOURCE MANAGEMENT

Supplementary Resource Statement

In October 2006 Denver Water's Board of Commissioners approved a Supplement to the Board Resource Statement to guide water supply planning efforts for the foreseeable future. An earlier Resource Statement was published as part of Denver Water's 1997 Integrated Resource Plan. Although it still provides generally appropriate guidance for allocating our water resources, several recent developments will also influence future actions. These developments include:

- The 2002–2004 drought, which demonstrated the resiliency of Denver Water's system and the willingness of customers to use less water but also revealed the vulnerability of the Moffat supply;
- The 2002 Hayman Fire, which destroyed vegetation around Cheesman Reservoir and requires continuing action to preserve the watershed;
- Continued sediment deposition in Strontia Springs Reservoir resulting from the 1996 Buffalo Creek Fire and necessitating a massive sediment removal project;

- The September 11, 2001 terrorist attacks, which underscored the need for intensified security measures to protect our physical and information technology assets; and
- Increased scientific evidence regarding the possible effects of global climate change on raw water supplies and future demand.

The Supplement lists several actions Denver Water is taking to address the effects of these developments on its water resources. Principal actions include:

- Implementing an Accelerated Conservation Plan;
- Addressing the Moffat System vulnerabilities in order to add supply, reliability, and balance to the entire raw water system;
- Evaluating the type and quantity of supply appropriate for the Strategic Water Reserve, held as protection against supply uncertainties; and
- Continuing to expand the Recycled Water System, which provides nonpotable water for irrigation and commercial use.

Conservation Programs

In 2006, Denver Water's conservation staff stepped up its efforts to promote short- and long-term water use efficiency among the utility's customers. In addition to coordinating preparations for the Accelerated Conservation Program to be launched in 2007, the staff spearheaded a number of interim initiatives to move baseline water use to a more efficient level.

<u>Accelerated Conservation Plan</u>. Denver Water's 1997 Integrated Resource Plan (IRP) identified 68,000 acre-feet of potential water savings. According to the IRP, 29,000 acre-feet would be saved through measures initiated by the utility, and the rest would be conserved by customers independent of any action on the part of Denver Water. The Accelerated Conservation Plan comprises strategies for achieving this goal as fast as possible by instilling permanent water efficiency practices among customers and speeding up the pace at which they adopt these practices. Staff will evaluate progress annually and reassess the accelerated plan at least every five years.

Building on the most successful conservation measures of the past few years, the Accelerated Conservation Plan allocates staff and funds to help the government of the City and County of Denver improve its water use efficiency and relies on a proven public outreach model known as community-based social marketing (CBSM). The CBSM approach to changing behavior involves conducting extensive research about customer attitudes, providing information to targeted individuals, asking them to make a commitment in light of that information, providing prompts to remind them to do what they have promised, checking to see if they have done what they agreed to, and then asking them to do a little more. Garnering the support of local government, business, and community leaders is a key component of the outreach program.

In keeping with the long-term goals articulated in Denver Water's IRP, the Board decided that for the near-term future, water saved as a result of the Accelerated Conservation Plan will be used to fortify the utility's Strategic Water Reserve. Thus, the conservation gains will provide the dual benefits of reducing water demand and enlarging reserves, allowing more water to remain in streams and lakes.

<u>Turf Watering Rule</u>. In May 2006, Denver Water added a new provision to the water conservation section of its operating rules, permanently limiting the routine watering of turf landscapes to three days per week, except for establishing new turf from sod or seed. Because this provision was not related to drought response, insufficient supplies, or a system emergency, it does not constitute a water use restriction in the context of Denver Water's supply agreements and environmental permits.

<u>Summer Water Use Program</u>. In early spring, every customer received direct-mail instructions about the optimal amount of water—in inches and minutes—to apply to landscapes each month from May through October. The same information was posted on Denver Water's web site, along with conservation tips, checklists for improving efficiency in both indoor and outdoor water use, and three years of water use history for each customer, accessible by account number. An advertising campaign designed to reinforce the idea of wise landscape watering featured the slogan "Use Only What You Need." Yard signs touting this principle reminded customers to avoid wasting water, and billboard ads positioned the slogan in one small corner of an otherwise white expanse.

<u>Xeriscape Anniversary Activities</u>. This year marked the 25th anniversary of the Xeriscape concept, conceived by Denver Water staff in 1981. To celebrate, the Conservation Section hosted three garden parties featuring tours of Denver Water's Xeriscape Garden, collaborated again with the Colorado State University Extension Service to present Xeriscape exhibits at Denver's annual Garden and Home Show, and finalized plans to co-sponsor Water Smart/Xeriscape Seminars at Denver Botanic Gardens beginning in January 2007.

Water-efficient landscaping installed this year at the Green Mountain Reservoir and Pump Station and the Einfeldt Pump Station is expected to save 5 acre-feet of water annually. Xeriscape designs for two more Denver Water properties—the Cherry Hills and Capitol Hill Pump Stations—and for a new Xeriscape Demonstration Garden in the Stapleton neighborhood also got under way in 2006.

<u>WaterWise Program</u>. For the ninth consecutive year, Denver Water contributed the retrofit kits that are essential to the annual WaterWise Resource Action Program, an educational curriculum that helps local fifth- and sixth-graders learn about efficient water use. WaterWise students participate in a week-long classroom curriculum, then take home kits containing water-efficient showerheads and kitchen and bathroom sink aerators, and measure their household water use before and after their parents help them change out their aerators and showerheads. The WaterWise program reached 4,500 households in 2006, and Denver Public Schools is promoting it to all its sixth-grade science teachers. The program is expected to generate direct water savings of 425 million gallons over 10 years.

<u>Water Use Audits</u>. Conservation Section technicians conducted more than 900 audits of customer water use in 2006. This effort encompassed almost all customer classes, including single and multifamily residential as well as commercial, industrial, and governmental customers. As a result of the audits, more than 150 leaks were detected, and 385 showerheads and 620 faucet aerators were replaced with more water-efficient models.

<u>Personal Water Consultants</u>. A new water efficiency measure launched in 2006 identified Denver Water's 1,000 highest-volume water users and paired each customer with a staff member from the Conservation Section. By year's end, staff members had talked with decision-makers at 45 percent of the top 1,000 accounts to offer assistance with water conservation and had conducted five water efficiency audits as a result.

<u>Irrigation Efficiency Measures</u>. The Irrigation Incentive Program, a measure through which Denver Water re-purchases saved water from homeowners associations and other commercial customers who use high volumes of water for irrigation, had six active contracts at the end of 2006. Water savings from this measure totaled 37 acre-feet in 2006, and Denver Water paid just over \$30,500 for the saved water.

<u>Conservation Incentives for Commercial and Industrial Customers</u>. Denver Water encourages more efficient water use among its commercial and industrial customers by entering into contracts offering them incentives for sustainable, long-term water savings. Thirteen contracts, not including ten new ones signed during 2006, were responsible for saving 166 acre-feet of water in 2006. Denver Water paid about \$341,400 for the saved water.

In addition, Denver Water continued a Cooling Tower Pilot Project with Wastewater Management this year. The pilot project, initiated in 2004, tracks cooling tower water consumption and simplifies reporting requirements for evaporation credits. Ten customers—plus the cooling tower at Denver Water's administration building—were participating in this project by the end of 2006.

Denver Water's commercial and industrial rebates provide incentives for water-efficient technologies such as boilerless steamers, updated car wash and coin-operated laundry equipment, low-flow and high-efficiency toilets, submeters, and conductivity controllers for cooling towers. In 2006, Denver Water paid nearly \$67,000 in rebates to 47 commercial and industrial customers.

<u>Rebates for Water-Efficient Appliances and Plumbing Fixtures</u>. Denver Water's conservation staff processed 8,861 rebates valued at more than \$1.6 million during 2006. High-efficiency washing machines accounted for 88 percent of rebate requests and 96 percent of rebate payments; low-flow and high-efficiency toilets were the next most popular rebate item. Wireless rainfall sensors were added to the list of approved rebate devices.

<u>Collaboration with the City and County</u>. A new position created in 2006 permitted a Denver Water staff member to become the utility's liaison with the City and County of Denver. Highlights of the first year of this arrangement included an audit of the City and County Building; assisting with Mayor John Hickenlooper's Greenprint Denver initiative (a blueprint for sustainable environmental programs in the city); and working with Denver Parks and Recreation to resolve long-standing pumping issues at two parks, to conduct an analysis of all park pump stations, and to evaluate possible turf conversions and potential water savings at the city's recreation centers and outdoor pools.

Water Sales and Leases

Denver Water's relatively abundant supplies in 2006 allowed us to enhance revenues by temporarily leasing limited quantities of water to suburban purveyors outside our normal service area. A three-year agreement with the East Cherry Creek Valley Water and Sanitation District allows the district to lease up to 1,000 acre-feet of potable water per year, with the option to extend the contract for three additional one-year periods. This year the district leased 668.3 acre-feet of water for a price of \$827.68 per acre-foot, yielding \$553,100 in revenue.

Another three-year lease allows the Centennial Water and Sanitation District to purchase up to 2,000 acre-feet of untreated water per year, with Denver Water retaining sole discretion over the timing and amount of water available for lease. The district leased a total of 2,261 acre-feet in 2006—680 acre-feet under the lease plus a spot sale of 1,581 acre-feet—producing proceeds of more than \$500,000.

A temporary spot-sale lease allowed the City of Thornton to purchase up to 3,000 acre-feet of untreated water on an as-available basis during June and July of 2006. Water delivered under this agreement had to be used exclusively for municipal purposes and were contingent on Thornton imposing outdoor water use restrictions at least as stringent as the conservation measures stipulated in Denver Water's operating rules. The agreement was extended when more water became available. Actual purchases totaled 7,680 acre-foot and yielded proceeds of almost \$1.8 million.

CAPITAL CONSTRUCTION

Recycled Water System Expansion

As part of Denver Water's commitment to augmenting deliveries of reclaimed wastewater for nonpotable use, we initiated a series of capital construction projects in 2006 to extend our Recycled Water Distribution System. The expansion, which will increase the capacity of this distribution system by 2,000 acre-feet per year, includes a new storage tank and pump station that will feed new conduits serving the Stapleton and Lowry areas in northeast Denver. These neighborhoods currently use treated water for irrigation.

<u>Capitol Hill Recycled Water Storage Tank</u>. A new 6-million-gallon underground storage reservoir adjacent to Congress Park in central Denver will store recycled water destined for parks and golf courses in several areas of the city. The first phase of this project—demolishing the 100-year-old storage basin that previously occupied the site—was completed in February 2006. Construction of the new storage facility began in May and will be finished in February 2007. Distinctive purple pipe used to convey recycled supplies connects the new reservoir with the Recycling Plant. Grading, fencing, and landscaping will begin in April 2007, and the storage tank and water lines are scheduled to be in operation by May 2007. The total cost of the project will be about \$10 million.

<u>Montclair Pump Station</u>. A new pump station at 11th Avenue and Quebec will boost the pressure of recycled water on its way from the Capitol Hill Storage Tank to East Denver. Like the new storage tank, the pump station supplants an outmoded Denver Water facility occupying the same location, in this case an underground reservoir that had been out of service for 25 years.

Construction of the pump station began in spring 2006, will be completed during the first quarter of 2007, and will cost \$9 million. Pumping capacity will be 42 million gallons per day.

<u>New Conduits</u>. Three new pipelines will complete the Recycled Water Distribution System expansion. Conduit 307 will carry recycled water east from the new storage tank to the new pump station. Construction of this 54-inch-diameter pipeline began in summer 2006 and is scheduled for completion in spring 2007. Conduit 303, an existing 48-inch-diameter pipeline, is being extended south from Montview Avenue to the new pump station and will eventually provide recycled water to the Stapleton neighborhood. Conduit 306, a 30-inch-diameter line, will transport recycled water to the golf course and parks in the Lowry area. Construction of these two pipelines is expected to be finished by mid-summer 2007. The three new conduits will consist of 5.5 miles of purple pipe, and their total cost is estimated at \$17 million.

<u>Recycling Plant</u>. Several enhancements to the Recycling Plant itself were completed in 2006. In August the plant's new solids-drying bed began processing treatment plant residuals on site, reducing disposal costs. The savings in disposal costs are expected to offset the drying bed's \$3.2 million price tag in about five years. A drainage system and ammonia feed system were also added to the plant in 2006 at a cost of \$874,000. The drainage system solved a longstanding drainage problem that made plant facilities vulnerable to flooding. The ammonia feed system, which automates this facet of the treatment process, will lower annual operating costs by about \$138,000.

Reservoir Improvements

In addition to ensuring that water is available throughout the year, Denver Water's reservoirs store reserve supplies for dry years. Capital projects in 2006 targeted needed upgrades or repairs at several of our reservoirs and sustained construction of a hydroelectric power generating station at Gross Reservoir in rural Boulder County.

<u>Gross Reservoir Hydroelectric Station</u>. Denver Water has been licensed to produce hydroelectric power at Gross Reservoir since 1950 but did not begin building a hydroelectric plant there until August 2005. The plant's turbines and generators, purchased for \$2.1 million, are capable of producing more than 27 million kilowatt hours of clean, renewable energy per year. Scheduled to go on line in summer 2007, the hydroelectric plant will allow Denver Water to sell energy to Xcel Energy under a new Power Purchase Agreement.

<u>Eleven Mile Canyon Reservoir Outlet Works</u>. Renovations to the outlet works at this South Park reservoir replaced three 1932-model valves (which allowed a minimum outflow of 40 cubic feet per second [cfs] and a maximum outflow of 1,360 cfs) with four new valves that allow a wider range of outflows (a minimum of 3 cfs and a maximum of 1,870 cfs). The ability to support a wider range of outflows enables us to serve our customers more efficiently. The renovations were completed in late 2006 at a cost of \$5.8 million.

<u>Miller Reservoir</u>. Engineers determined that adding embankments to the topography at this gravel pit site could provide an additional 800 acre-feet of storage, bringing the facility's total capacity to 2,000 acre-feet. Construction of the embankments began in 2006 and will be finished

in 2007. A soil–bentonite slurry cutoff wall, completed in 2006, now surrounds the reservoir, providing an impermeable boundary between the storage facility and the groundwater.

<u>Cat Reservoir</u>. Construction of a compacted clay liner around Cat Reservoir, a second gravel pit adjacent to Miller Reservoir, began in 2006 and will be finished in 2007. The outlet works, including a pump station to return water to the South Platte River, will be constructed in 2007.

Additional project components scheduled for 2007 include constructing interconnection facilities between Cat and Miller Reservoirs. The goal is to have the reservoirs available for operation in early 2008.

Collection System Enhancements

Upgrades to our collection system in 2006 included the installation of additional pipe in the Fraser River Canal and elevator modifications at the Roberts Tunnel.

<u>Fraser River Canal</u>. An ongoing pipe installation program at the Fraser River Canal in Winter Park replaces about 1,000 feet of concrete- and earth-lined canal with new 102-inch-diameter reinforced concrete pipe each year to improve hydraulic efficiency, reduce water losses from seepage, decrease maintenance costs, and improve safety for people who use the area for recreation. This year, the cost of pipe was \$523,000. Denver Water crews took care of installation, which as usual occurred during the summer because of the short construction season in the mountains.

<u>Roberts Tunnel</u>. Safety modifications to the elevator near the west portal of Roberts Tunnel at Dillon Reservoir were necessary because the elevator was originally installed without a speed-control governor or a related braking system. Designing the modifications was complicated by the requirement that none of the cabling system could come in contact with water in the tunnel below. This project was completed in November 2006 for a total cost of \$245,000.

Treatment Plant Upgrades

Capital improvement projects also benefited some of Denver Water's treatment facilities this year. Upgrades at the Foothills plant represent the largest capital investment.

<u>Foothills Treatment Plant</u>. Improvements to the flocculation system at Foothills were installed this year at a cost of \$2.5 million. The plant's eight flocculation basins received new stainless steel paddle wheels, sprockets, bearings, chains, shafts, and paddle wheel assemblies to replace aging equipment installed when the plant was built 25 years ago.

A new chlorine contact basin at Foothills will bring this plant's disinfection process in line with those at the Marston and Moffat Treatment Plants and will ensure our ability to comply with upcoming regulatory requirements for treated water. The new contact basin will allow us to add chlorine later in the treatment process, reducing the formation of disinfection by-products. Preliminary design questions—the basin's location, configuration, and estimated cost—were addressed in the spring and summer of 2006. Final project design got under way in September. Construction will begin in January 2007 and is scheduled to conclude in July 2008. Total costs for the new basin are expected to be approximately \$22 million.

A number of waste stream improvements are also in the works at Foothills. Upgrades include installing drying beds and a sludge pipeline, modifying the sludge pumping system, and installing a concrete weir at the overflow pond. These modifications will provide additional settling capacity and shorter cleaning times for the wash water recovery basins, faster drain times for the flocculation–sedimentation basins, and the ability to pump the overflow pond to the drying beds. Implementation of the upgrades, which will cost \$600,000, began in the fall and will conclude in early 2007.

Potable Water Distribution System Expansion and Renewal

Denver Water's potable water distribution network encompasses some 2,600 miles of pipeline. To provide customers with a consistent, uninterrupted supply of treated water, our staff routinely reconditions older mains and valves. The rehabilitation process involves cleaning the inside of the pipes and then lining them with cement mortar or epoxy to protect them from corrosion. In some cases outdated or worn-out distribution system components must be replaced with new ones, and pipelines often need to be extended to newly developed neighborhoods within our service area.

<u>2006 Pipe Rehabilitation Program</u>. This year Denver Water cleaned and lined some 13,000 linear feet of cast-iron distribution mains ranging from 6 inches to 12 inches in diameter. The cost of this year's rehabilitation program was \$1.6 million. Some unusually shaped fittings, discovered on these mains accounted for \$346,000 of these expenditures. These fittings were not disclosed on the old engineering drawings, so their presence was not anticipated. Because rehabilitating them required excavating the pipe, we elected to replace them while the pipe was uncovered.

<u>Vault Modifications</u>. Water utility vaults—underground chambers generally located underneath streets—house valves, meters, and other instruments used to control the flow of water supplies. A new soccer stadium being built for the Colorado Rapids involved widening 56th Avenue and Quebec Streets, both of which contained major conduits and vaults that were part of Denver Water's transmission system. Kroenke Sports, owner of the Rapids, paid for relocating the vaults, but Denver Water determined that upgrading them while the streets were open would be advantageous. Upgrades included waterproofing, replacing a personnel access hole located in the middle of 56th Avenue with an off-street hatch-style entrance, installing new roof support beams and new ventilation and HVAC control panels, replacing pipes rusted from years of flooding and poor drainage, and exchanging decrepit sump pits for updated sump pumps and discharge lines. This work was completed in August at a cost of \$493,000.

Four vaults in the southern part of our distribution system were also modified because of changed conditions at the sites: Conduit 122 at West Bowles Avenue and South Simms, Conduit 125 at South Broadway and County Line Road, Conduit 90 at South Broadway and Dry Creek Court, and a 16-inch-diameter main at Littleton Boulevard, 500 feet east of South Broadway. These modifications were completed in September for \$1.8 million.

<u>Stapleton Expansion Project</u>. Another 2,600 linear feet of 36-inch-diameter pressure pipe was added to Conduit 151, extending this transmission line along Central Park Boulevard from Martin Luther King Jr. Boulevard to 36th Avenue in the Stapleton neighborhood. The pipeline is being constructed as development occurs, and the current extension cost \$741,000.

SYSTEM CAPACITY EXPANSION

Moffat Collection System

Three water collection systems comprise Denver Water's major sources of supply: the Moffat Collection System northwest of the city and the South Platte and Roberts Tunnel collection systems to the southwest. According to the utility's Integrated Resource Plan, which includes an analysis of future supply and demand, the Moffat Collection System is at risk of running out of water in a single dry year. The analysis concluded that the Moffat system needs an additional 18,000 acre-feet of firm yield to mitigate supply vulnerabilities and add reliability and balance to our water supply system.

Instead of proposing a specific project to add this extra capacity to the Moffat system, Denver Water entered into the regulatory process with the U.S. Army Corps of Engineers to identify various options for meeting this need. In collaboration with the U.S. Environmental Protection Agency and the Federal Energy Regulatory Commission, the Corps is preparing an Environmental Impact Statement (EIS) to evaluate the potential effects of these options. The Corps is expected to release a draft EIS for public review in late 2007 or early 2008.

Lupton Lakes Storage Facility

In other efforts to protect the reliability of our supplies, we purchased 11,400 acre-feet of storage capacity at the Lupton Lakes gravel pit property in Fort Lupton, Colorado, in September. This storage facility will be used to recapture and regulate reusable return flows from imports of West Slope water. Its purchase involved contracts with the South Adams County Water and Sanitation District and the Farmers Reservoir and Irrigation Company. Denver Water's contribution to the purchase price was \$11.7 million.

Miller Reservoir

Upgrading the Cat and Miller gravel pits (discussed earlier in this document) will also expand our ability to capture and store reusable return flows.

INFORMATION TECHNOLOGY REVITALIZATION

Denver Water's Information Technology (IT) Division develops, implements, and supports the utility's computer applications, data center operations, and technology infrastructure. In 2006 the IT staff moved forward with a multiyear plan to update the utility's aging information infrastructure in order to further streamline operating procedures and enhance our ability to respond to customer needs.

New Software Systems

<u>Integrated Budgeting and Planning System</u>. A new \$350,000 budgeting and planning system, developed and implemented this year, improves the utility's fiscal accountability by integrating annual budgeting and 10-year planning data in a common database.

Work and Maintenance Management System Upgrades. In 2006 we installed the latest version of our work and maintenance management software, as well as new automated workflow capability

to support the utility's treatment plant operations and maintenance shops. These upgrades cost \$200,000.

<u>Mobile Workforce Automation System</u>. Since July, Denver Water's Mobile Workforce Automation Team has been working with a software vendor to design a mobile workforce tracking system that will permit real-time management of our field operations. The project's design phase, expected to be finished in the spring of 2007, will culminate in recommendations for the implementation phase. For an estimated cost of \$1.6 million, the new system will generate electronic work orders and automatically schedule, dispatch, and track the location of field employees, speeding up customer service response times and increasing productivity.

<u>Customer Information System</u>. An up-to-date Customer Information System (CIS), also aimed at improving customer service, will boost our ability to track customer account information—from the sale of the original tap to the most recent bill. This capability will support a number of information-driven initiatives, including monthly billing and expanded online, in-person, and voice-activated customer services. The new CIS will also enable staff to analyze water savings more specifically and to administer alternative rate designs that may be necessary to achieve the utility's demand-management and revenue goals.

The process of procuring and implementing the new CIS system is expected to take as long as 36 months. The goal is to have the system online by the second half of 2009.

Geographic Information System Update

Denver Water's Geographic Information System (GIS) captures and stores data about the tens of thousands of stationary assets that make up our water supply and distribution infrastructure. The database is used by office staff, field employees, and other agencies such as the Denver Fire Department so keeping it up-to-date is vital. We began a substantial upgrade of the GIS database in 2002, and this year we hired supplemental contract resources at a cost of \$155,500 to help us eliminate the remaining backlog of GIS updates.

In addition to improving the accuracy of our electronic maps, the updates will help us meet the upcoming requirements of the Stage 2 Disinfectants/Disinfection By-products Rule promulgated in January 2006. This federal regulation requires a calibrated computer hydraulic model reflecting how water flows through our entire distribution system. In order for the model to accurately predict disinfection by-product concentrations throughout the distribution network, our GIS database must be completely current.

IT Facility Upgrades

<u>Telecommunication Improvements</u>. The telecommunications equipment that transmits data from Denver Water's primary IT center at the Administration Building to the backup IT facility at Foothills Treatment Plant was upgraded this year. The new equipment provides the additional bandwidth needed to transfer more data at a faster rate. The 60-month lease for the upgraded facilities will cost just under \$348,000.

<u>Computer Room HVAC Renovation</u>. A \$200,000 renovation of the antiquated HVAC system in the Administration Building's computer room now ensures that our computer systems will operate without the risk of overheating.

LEGAL ISSUES

State and Federal Legislation

<u>Restrictions on Public Benefits, Contractor Employees</u>. New state laws that went into effect in August 2006 apply to Denver Water's rebate program and its contracts with private companies. Colorado House Bill 1023 requires applicants for rebates to provide verification that they are in the United States legally. Colorado House Bill 1343 requires contractors for public entities to certify that they do not hire individuals who are in the United States illegally. Our legal staff has modified our rebate applications and standard contracts to incorporate these new requirements.

<u>Recreational In-Channel Diversions</u>. Colorado Senate Bill 37 governing in-channel diversions for recreational use was signed into law in May 2006. The new legislation requires that recreational in-channel diversions (RICDs) be designed by a professional engineer, prevents lawfully stored water from being called for an RICD water right, specifies that RICDs can be used only from April 1 through Labor Day, and prohibits motorized boating in RICDs. These provisions could affect and possibly protect Denver Water's supplies.

Lawn Irrigation Return-Flow Adjudication. Turf irrigation and other outdoor water uses within Denver Water's service area generate reusable water that is returned to the South Platte River each year. Through the state water court, Denver Water is seeking the right to reuse these return flows to support or supplement applications of nonpotable water throughout its service area. Since our application with the water court was filed in 2004, the court has received 36 statements of opposition to our return-flow claims. To obtain a decree, we must address the concerns of each objector.

Toward this end, in 2005 we produced an engineering analysis of the timing, location, and amount of return flows generated by our customers' outdoor water use. In 2006 our staff and consultants continued working to quantify return flows attributable to fully consumable supplies in order to deal with the objections to our claims.

Regulatory Issues

<u>Stage 2 Disinfectants/Disinfection By-products Rule</u>. The U.S. Environmental Protection Agency promulgated new water quality standards related to disinfection practices in January 2006. Among the steps Denver Water is taking to comply with these standards by the required deadline are installing a new chlorine contact basin at the Foothills Treatment Plant and updating our Geographic Information System database to improve our ability to measure water quality parameters throughout our distribution system. Details of these undertakings are described elsewhere in this document.

PROPERTY MANAGEMENT

Sediment Excavation

Continuing erosion in the area burned by the Hayman Fire has caused immense buildup of sedimentation in the area surrounding Cheesman Reservoir. Sediment dams constructed at Turkey and Goose Creeks have helped protect the reservoir, but during the past year approximately 60,000 cubic yards of sediment accumulated behind the Turkey Creek dam. Denver Water staff excavated the sediment trap this fall, using a bulldozer, specialized excavators, and articulated trucks leased from a local vendor for \$240,000.

Forest Management Services

For some years, the Colorado State Forest Service has provided contract forest- and landmanagement services on Denver Water's mountain property, and this arrangement has been especially beneficial over the past few years. The Forest Service has implemented a vegetation recovery program in the area burned by the Hayman Fire; established sound forest-management practices on Denver Water land in Jefferson, Douglas, and Grand Counties; and combated pine beetle problems in Grand and Summit Counties. The cost of the annual contract renewed in April was \$279,000.

Property Sales and Acquisitions

<u>Sale of High Line Canal Property in Adams County</u>. A 1.1-acre parcel of land formerly associated with the High Line Canal was deemed no longer useful for Denver Water's operations and was sold to a private company. This portion of the canal is beyond the last operating lateral, near Green Valley Ranch in Adams County, and has not operated for more than 30 years. Net proceeds from the sale were just under \$83,000.

<u>Sale of Transferable Development Rights</u>. In August we entered into an option agreement allowing Copper Mountain, Inc., to purchase 33 transferable development rights (TDRs) attached to Denver Water's Blight Placer property in the Snake River Planning District in Summit County. TDR programs allow landowners to separate the right to develop land from their other property rights. When these development rights are sold, transferring them requires the exchange of zoning privileges from the sending area to the receiving area. Copper Mountain plans to use the TDRs for additional development at its ski resort.

The agreement provides for two six-month option periods, each costing Copper Mountain, Inc., a nonrefundable \$25,000. The current purchase price of the TDRs is about \$1 million. The sale will be tied to Summit County's completion of a process allowing the TDRs to be transferred from the Snake River Sub-basin to either the Ten Mile Sub-basin or the Blue River Main Stem Sub-basin.

<u>Augmentation of Southgate Service Area</u>. In April 2006, Denver Water's Board of Commissioners approved adding 53.39 acres in Douglas County to the Southgate Water District's Distributor Contract Service Area. The acquisition corrects an error made when this portion of Denver Water's Combined Service Area was defined in 1995, resulting in the omission of this portion of Southgate's service area. The minor addition is not expected to affect Southgate's water requirements.

<u>Acquisition of South Boulder Diversion Canal Easement</u>. Denver Water has acquired an easement necessary to maintain the South Boulder Diversion Canal in Jefferson County. Access to this property allows us to control earth movement and slippage along parts of the canal.

Security Measures

Terrorist attacks and natural disasters have made water utilities across the country more aware of the need to back up crucial data and ensure their ability to operate in the event of some natural or human-caused calamity. With this in mind, Denver Water has upgraded all of its security measures.

OPERATIONAL EFFICIENCIES

Large Meter Replacement Program

A three-year program to upgrade the meters of customers who use large volumes of water is aimed at making these meters compatible with Denver Water's automatic meter-reading system. The old meters, which range from 1½ to 16 inches in size, cannot be retrofitted with transmitters like new residential meters, and they tend to under-register the amount of water passing through. Replacing them will give us more accurate information about the actual water use of large-meter customers. In 2006 we replaced 484 large meters at a cost of \$1.3 million, bringing the total number of large meters replaced to 2,887 by the end of the year.

Refining Construction Management Practices

In another effort to streamline operations, Denver Water has fine-tuned the bidding and management procedures associated with its capital construction projects. Consultants in 2006 compared our processes with best management practices across the region and the nation. They found no fundamental flaws in our procedures but recommended several refinements.

Among the modifications adopted for implementation in 2007 are involving Operations and Maintenance Division staff early in the process of capital project design, defining review and approval procedures for change orders to contracts, applying experience from previous projects to minimize change orders, and training designated staff members in negotiating strategies and in understanding the project scheduling software used by contractors.

Outsourcing Noncore Functions

As a consequence of our systemwide search for cost-saving opportunities, we have begun using contract services for several tasks that do not represent core utility functions.

<u>Selected Human Resources Programs</u>. Several employee benefit programs that were traditionally managed internally are now being administered by two outside companies that specialize in this line of work. One outside firm will provide coverage and administrative services for employee life insurance and long-term and short-term disability insurance. The life insurance premiums offered by this company are slightly lower than those of the prior carrier. Although Denver Water will continue to self-insure the 36 current recipients of long-term disability benefits, future recipients will be covered by a policy available through the outside company for an annual premium of \$338,000. The other firm will handle employee flexible spending accounts, COBRA health insurance benefits, and retiree premium billing for an annual cost of just under \$30,000.

If these outsourced services prove adequate, we will assess the possibility of adjusting our workforce commensurately.

<u>Administration Building Cleaning Services</u>. Since April 2006, an outside vendor has been providing janitorial services at Denver Water's Administration Building. The cost of the first 12-month contract for these services was \$160,000, including all paper and cleaning products. This change eliminated the seven full-time positions previously allocated to cleaning the building, and we estimate the new arrangement will save about \$237,000 per year. The contract went to a Small Disadvantaged Business Enterprise, after several other bidders were eliminated on the basis of reference checks or financial stability.

Integrating Water Quality Monitoring and Reporting

Denver Water is working to secure permission from the U.S. Environmental Protection Agency and the state to integrate water quality monitoring and reporting across our entire water system rather than requiring each of our distributors to conduct individual monitoring programs and submit separate reports. Integrating these functions would support public health and would result in substantial cost savings to each distributor.

COLLABORATION WITH OTHER WATER PURVEYORS

Water providers across Colorado face the same fundamental challenge: balancing the state's limited, fluctuating water supplies with the diverse needs of a growing population. Both East Slope and West Slope municipalities experienced growth in 2006, and we continued to play a leading role in comprehensive negotiations to resolve ongoing points of conflict between Denver Water and its western Colorado neighbors. We are also exploring various avenues for enhancing water delivery mechanisms and water use efficiency among Front Range water purveyors.

South Metro Water Supply Authority

The metropolitan area south of Denver faces particularly difficult water supply challenges. One of the fastest-growing regions in the state, it is seeking ways to decrease its dependence on finite groundwater supplies and find more sustainable sources. In a pilot project with the South Metro Water Supply Authority, a group of Douglas County water providers, we are examining the conservation programs of Authority members and working in partnership with them to help shift the water use culture of the entire metropolitan region toward more efficient use. In addition, we are exploring the feasibility of selling the Authority excess South Platte River water and reusable effluent on a limited basis when these sources are available in Denver Water's system.

Intergovernmental Agreement With Aurora

After more than two years of discussion, Denver Water in April entered into an intergovernmental agreement establishing cooperative water supply arrangements with the City of Aurora. The agreement formalizes a number of operational relationships already forged by the two entities. Its provisions authorize spot sales of water and winter water deliveries to Aurora, allow Denver Water to lease Aurora's capacity in the Last Chance Ditch, permit Aurora to use Denver's Foothills Tunnel temporarily while Aurora's tunnel is repaired, and spell out agreements regarding minimum stream flows in Waterton Canyon. In 2006, Aurora purchased

2,000 acre-feet of reusable raw water at \$347 per acre-foot and 3,210 acre-feet of single-use raw water at \$231 per acre-foot for a total of \$1.4 million.

FINANCIAL DILIGENCE

In accordance with Denver Water's charter directive to provide high-quality potable water at rates as low as good service permits, we have ratified a number of changes that will contribute to Denver Water's sound financial health. Adjustments in water rates, system development charges, capital project management practices, and cost-sharing for employee healthcare insurance premiums form the backbone of these changes.

Water Rates

In September Denver Water's Board of Commissioners approved a new water rates structure that becomes effective January 1, 2007. The new structure imposes a fixed service charge rather than a meter charge and communicates our water efficiency goals to customers by raising rates for defined blocks of increased water use. The bimonthly service charge, no longer based on the size of the customer's meter, will be \$5.98, lower than the \$9.76 currently paid by most residential customers. By relating water bills directly to actual consumption, the inclining-block rate structure allows customers to better control their costs by reducing water use.

System Development Charges

System development charges (SDCs), the fees builders pay to connect new or expanded developments to our water distribution system, are designed to recover the cost of the system capacity required to serve these new demands. Analyzed annually, these fees are based on the value of Denver Water's capacity and the amount of capacity needed by the customer. Our SDCs rose by an average of 7.8 percent in April 2006.

In November the Board authorized additional SDC increases to become effective in January 2007. These adjustments are necessary because of anticipated changes in the market value of the utility's water rights and price hikes associated with the cost of maintaining current and future capacity-related facilities. In 2007 SDCs for treated-water taps will increase by an average of 9.8 percent for both residential and nonresidential customers; SDCs for untreated and recycled water will increase 6.3 percent.

Ten-Year Financial Plan

Denver Water remains financially strong, despite unforeseen fiscal challenges caused by drought, wildfire damage in our watersheds, and climbing costs for construction materials. Among the pillars that undergird this strength are an annual analysis of the utility's fiscal condition and the formulation of a forward-looking 10-year Financial Plan. Anticipating that customers will uphold some drought-mandated measures from the past and will adopt additional water-wise practices as a result of our Accelerated Conservation Plan, the current Financial Plan pays particular attention to the impact of reduced water sales on revenue.

Continuing reductions in water sales will dictate periodic changes in water rates, SDCs, and debt loads to ensure that we are recovering the full cost of serving customers. These adjustments will

enable us to sustain the utility's financial health as we complete supply-related construction projects and maintain the integrity of our distribution network.

Employee Benefit Programs

Several changes designed to reduce the cost of Denver Water's employee benefit programs stem from a comprehensive review of these programs conducted in 2006. An independent consulting firm assisted our internal Benefit Evaluation Team in comparing Denver Water's benefit levels and costs with prevailing practices among similar entities. The decision to outsource the administration of several benefit programs (detailed earlier in this document) was one outcome of this study. Another outcome was a new employee healthcare insurance plan, which will become effective in January 2007.

We will continue to evaluate this study's recommendations regarding other employee benefit programs and institute modifications as appropriate.

Adjustments to Carrier Ditch Rates

In March 2006 Denver Water raised rates for water deliveries through two of its carrier ditches. Rates for High Line Canal deliveries rose by 3.8 percent, and rates for deliveries through the Harriman Lake Ditch rose by 2 percent. The new prices were established to recover projected 2006 operation and maintenance expenses, depreciation, and a return related to the utility's investment in each facility.

Adoption of the 2007 Budget

In December Denver Water's Board of Commissioners adopted the 2007 budget. Although water demand in 2007 is projected to be almost 17 percent below historical norms, water rate increases averaging 7 percent are expected to offset the decline in volume of sales. Water sales in 2007 are expected to yield approximately \$190 million, surpassing budgeted sales for 2006 by \$25.5 million, or more than 15 percent.

Total capital costs in 2007 are projected at \$99 million. More than a third of this sum is accounted for by four major projects—the chlorine contact basin at Foothills Treatment Plant, expanded storage and distribution facilities for the Recycled Water System, the Gross Reservoir Hydroelectric Station, and the new Customer Information System.

Based on projected receipts and expenditures, Denver Water's financial reserves are expected to remain relatively stable at just under \$148 million at the end of 2007.
FINANCIAL SECTION

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Independent Accountants' Report on Financial Statements and Supplementary Information

To the Honorable Dennis J. Gallagher, Auditor and the Board of Water Commissioners City and County of Denver, Colorado

We have audited the accompanying basic financial statements of the Board of Water Commissioners, City and County of Denver, Colorado (the Board), a component unit of the City and County of Denver, Colorado, as of and for the year ended December 31, 2006, as listed in the table of contents. These financial statements are the responsibility of the Board's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of the Board as of and for the year ended December 31, 2005, were audited by other accountants whose report dated March 24, 2006, expressed an unqualified opinion on those statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the 2006 financial statements referred to above present fairly, in all material respects, the financial position of the Board of Water Commissioners, City and County of Denver, Colorado as of December 31, 2006, and its changes in financial position and cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

The accompanying management's discussion and analysis as listed in the table of contents is not a required part of the basic financial statements but is supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Beyond Your Numbers

To the Honorable Dennis J. Gallagher, Auditor and the Board of Water Commissioners Page 2

Our audit was conducted for the purpose of forming an opinion on the Board's basic financial statements. The accompanying supplementary information, as listed in the financial section of the table of contents, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

The accompanying information in the introductory and statistical sections, as listed in the table of contents, has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we express no opinion on it.

BKD, LLP

March 30, 2007

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MANAGEMENT'S DISCUSSION AND ANALYSIS YEARS ENDED DECEMBER 31, 2006 AND 2005

The following is management's discussion and analysis ("MD&A") of the financial activities of the Board of Water Commissioners (the "Board") for the years ended December 31, 2006 and 2005. This information should be read in conjunction with the financial statements which follow.

<u>FINANCIAL HIGHLIGHTS</u> (See details in following sections)

The Board's financial position improved during 2006, primarily due to increased water sales as a result of increased consumption.

- There was an *operating income* of \$54.7 million in 2006 compared to \$29.2 million in 2005, an increase of 87%.
- There was *income before capital contributions* of \$44.0 million in 2006 compared to \$13.8 million in 2005, an increase of 218%.
- *Capital contributions* were \$32.1 million in 2006 compared to \$40.2 million in 2005, a decrease of 20%.
- *Net assets* were \$1.370 billion at December 31, 2006 compared to \$1.293 billion at December 31, 2005, an increase of 6%.
- *Capital asset additions* were \$102.5 million in 2006 compared to \$81.9 million in 2005, an increase of 25%.

OVERVIEW OF THE FINANCIAL STATEMENTS

This MD&A is intended to serve as an introduction to the Board's basic financial statements, which are comprised of four components: 1) statements of net assets, 2) statements of revenues, expenses and changes in fund net assets, 3) statements of cash flows, and 4) notes to the financial statements. The Board also provides certain supplementary information which is presented for additional analysis and is not a required part of the basic financial statements.

The **statements of net assets** present information on all of the Board's assets and liabilities, with the difference between the two reported as *net assets*. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Board is improving or deteriorating.

The **statements of revenues, expenses and changes in fund net assets** present information showing how the Board's net assets changed during the years presented. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. This is known as the accrual basis of accounting. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in the future (e.g., unbilled water revenue and earned but unused vacation leave) or that may have occurred in the past (e.g., amortization of debt premiums or discount and prepaid contributed capital). This statement measures the success of the Board's activities and can be used to determine whether the Board has successfully recovered all its costs through its water rates and other charges.

The **statements of cash flows** report cash receipts, cash payments, and net changes in cash resulting from operating activities, capital and related financing activities, and investing activities for the years presented.

The **notes to the financial statements** provide additional information that is essential to a full understanding of the data provided in the financial statements, such as the Board's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

Supplementary information provides details of the Board's capital assets and bonded debt.

FINANCIAL ANALYSIS

NET ASSETS

As discussed above, net assets may serve over time as a useful indicator of the Board's financial position. The Board's net assets were \$1.370 billion at December 31, 2006, an increase of \$76.1 million or 6% from December 31, 2005. Net assets were \$1.293 billion at December 31, 2005, an increase of \$54.0 million or 4% from December 31, 2004 (see Figures 1 and 2 and Table 1).



Table 1 - Condensed Statements of Net Assets								
(amounts expressed in thousands)								
2006 - 2005 2005 - 2004								
		As of December 31	,	Increase	%	Increase	%	
	2006	2005	2004	(Decrease)	Change	(Decrease)	Change	
Current and other assets	\$ 206.847	\$ 202.646	\$ 189.687	\$ 4 201	2%	\$ 12.959	7%	
Capital assets, net	1.589.873	[©] 202,040	1,484,530	60.389	270 4%	φ 12,959 44,954	3%	
Total assets	1,796,720	1.732.130	1,674,217	64,590	4%	57,913	3%	
	·····	,,	,,					
Current liabilities	61,012	49,395	48,871	11,617	24%	524	1%	
Noncurrent liabilities	366,057	389,230	385,890	(23,173)	(6)%	3,340	1%	
Total liabilities	427,069	438,625	434,761	(11,556)	(3)%	3,864	1%	
Net assets:								
Invested in capital assets,								
net of related debt	1,236,642	1,151,459	1,109,875	85,183	7%	41,584	4%	
Restricted	7,021	7,723	7,002	(702)	(9)%	721	10%	
Unrestricted	125,988	134,323	122,579	(8,335)	(6)%	11,744	10%	
Total net assets	\$ 1,369,651	\$ 1,293,505	\$ 1,239,456	\$ 76,146	6%	\$ 54,049	4%	

The largest portion of the Board's net assets reflects its investment in capital assets (i.e., utility plant), less any related debt used to acquire those assets. The Board uses these capital assets to provide water, consequently, these assets are not available for future spending. Although the Board's investment in its capital assets is reported net of related debt, the resources to repay this debt must be provided from other sources, since the capital assets themselves are not intended to be liquidated to repay these liabilities.

A small portion of the Board's net assets represents resources that are subject to external restrictions on how they may be used. The Board's 2006 restricted net assets consist of a \$0.9

million debt service reserve fund for revenue bonds included in temporary cash investments, and a \$6.1 million reserve fund required for the Certificates of Participation capital lease ("COPs") displayed in deferred charges. For 2005, restricted net assets consisted of the \$1.7 million debt service reserve fund and the \$6.0 million COPs reserve fund. For 2004, restricted net assets consisted of the \$1.1 million debt service reserve fund and the \$5.9 million COPs reserve fund.

The remaining balance of the Board's net assets represents unrestricted net assets and may be used to meet the Board's ongoing obligations to creditors.



The Board's increase in net assets during 2006 of \$76.1 million or 6% indicates an improved financial position.

CHANGE IN NET ASSETS

While the statements of net assets display the Board's assets, liabilities and net assets at yearend, the statements of revenues, expenses and changes in fund net assets provide information on the source of the change in net assets during the year. The increase in net assets of \$76.1 million in 2006 consisted of income before capital contributions of \$44.0 million and capital contributions of \$32.1 million. The increase in net assets of \$54.0 million in 2005 consisted of income before capital contributions of \$40.2 million (see Table 2).

Table 2 - Condensed Statements of Revenues, Expenses and Changes in Fund Net Assets											
			<u>(amounts e</u>	xpres	sed in thousan	ids)					
							2006 - 20	005	2005 - 2004		
	Yea	ars En	ded Decembe	er 31,		Ι	ncrease	%	In	crease	%
	2006		2005		2004		ecrease)	Change	(De	crease)	Change
On anotin a navana	¢ 201.059	¢	165 970	¢	141 509	¢	25 170	210/	¢	24 271	170/
Operating revenues	5 201,038	Э	103,879	ф	141,508	Ф	2 2 4 5	21%	Э	24,571	1/%
Nonoperating revenues	10,374		7,029		10,941		3,345	48%		(3,912)	(36)%
Total revenues	211,432		172,908		152,449		38,524	22%		20,459	13%
Operating expenses	146 371		136 631		134 637		0.740	704		1 004	1.04
Non on oneting expenses	21.011		22,410		194,037		9,740 (1,409)	(6)0/		2 084	220/
Nonoperating expenses	21,011		22,419		18,435		(1,408)	(6)%		3,984	22%
Total expenses	167,382		159,050		153,072		8,332	5%		5,978	4%
Income (loss) before											
capital contributions	44,050		13,858		(623)		30,192	218%		14,481	-
Capital contributions	32,096		40,191		47,835		(8,095)	(20)%		(7,644)	(16)%
Increase in net assets	76,146		54,049		47,212		22,097	41%		6,837	14%
Beginning net assets	1,293,505		1,239,456		1,192,244		54,049	4%		47,212	4%
Ending not access	\$ 1360.651	¢	1 203 505	¢	1 230 456	¢	76 146	6%	¢	54 040	104
Enung net assets	φ 1,309,031	\$	1,293,303	\$	1,239,430	φ	70,140	0%	¢	54,049	4%

There was an *operating income* (operating revenues less operating expenses—not reflected in Table 2, see *Statements of Revenues, Expenses and Changes in Fund Net Assets*) of \$54.7 million in 2006, compared to \$29.2 million in 2005 and \$6.9 million in 2004 (see Figure 3).

There was *income before capital contributions* of \$44.0 million in 2006 compared to \$13.8 million in 2005 and a loss of \$0.6 million in 2004 (see Figure 4).



Specifically, major changes in the statements of revenues, expenses and changes in fund net assets were as follows:

• **OPERATING REVENUES** in 2006 increased \$35.2 million, or 21% from 2005. They increased \$24.4 million, or 17% between 2005 and 2004 (see Figure 5 and Table 3).



Figure 5 - Operating Revenues

	Table 3 - Operating Revenues							
(amounts expressed in thousands)								
2006 - 2005 2005 - 2004								
	Year	s Ended Decemb	er 31,	Increase	%	Increase	%	
	2006	2005	2004	(Decrease)	Change	(Decrease)	Change	
Water:								
Water sales	\$ 193,747	\$ 158,522	\$ 127,071	\$ 35,225	22%	\$ 31,451	25%	
Drought surcharges	(4)	(68)	9,067	(64)	(94)%	(9,135)	(101)%	
	193,743	158,454	136,138	35,289	22%	22,316	16%	
Power generation and other:								
Power sales	2,447	2,943	1,568	(496)	(17)%	1,375	88%	
Special assessments	4,868	4,482	3,802	386	9%	680	18%	
	7,315	7,425	5,370	(110)	(1)%	2,055	38%	
Total operating revenues	\$ 201,058	\$ 165,879	\$ 141,508	\$ 35,179	21%	\$ 24,371	17%	

Water sales in 2006 increased due to a 9% increase in treated water consumption (74.722 billion gallons in 2006 compared to 68.474 billion gallons in 2005) and a rate increase effective January 1, 2006. Except for mandatory drought restrictions, changes in water consumption from year to year are directly related to changes in temperature, and inversely related to changes in precipitation. Longer term changes in consumption are the result of changes in conservation habits on the part of consumers and the customer base.

Water sales in 2005 increased due to a 13% increase in treated water consumption (68.474 billion gallons in 2005 compared to 60.578 billion gallons in 2004) and a rate increase effective January 1, 2005. The increased consumption was due to the removal of mandatory drought restrictions and surcharges as a result of improved reservoir conditions, and a hotter and drier summer in 2005 compared to 2004.

Drought surcharges on water consumption were imposed by the Board from May 1, 2004 through August 30, 2004, and a tap surcharge was effective April 14, 2004 through August 30, 2004. Proceeds from the tap surcharge were used for conservation rebates.

In response to customer concerns and comments about the 2004 consumption surcharge calculation methodology, on October 27, 2004 the Board decided to recalculate the surcharges taking into account individual usage and savings, and make full or partial refunds. Negative balances in 2005 and 2006 represent refunds of surcharges.

Power Sales consist of sales of electricity to Xcel Energy and Tri-State Generation and Transmission Associates from six power generating facilities: Dillon, Foothills, Hillcrest, Roberts Tunnel, Strontia Springs and Williams Fork. Because power is generated by use of water turbines, differences in power sales from year to year are caused primarily by increases or decreases in water flows due to weather conditions or interruptions of power generating operations for repairs and maintenance.

Special assessments consist primarily of delinquent bill charges, hydrant meter revenue, turn-off/turn-on charges, and charges for water violations and exemption permits. Differences from year to year are caused by increases or decreases in one or more of these components.

• **NONOPERATING REVENUES** in 2006 increased \$3.3 million, or 48% from 2005. They decreased \$3.9 million, or 36% between 2005 and 2004 (see Table 4).

Table 4 - Nonoperating Revenues (amounts expressed in thousands)								
	2006 - 2005							
	Years	Ended Decen	iber 31,	Increase %		Increase	%	
	2006	2005	2004	(Decrease)	Change	(Decrease)	Change	
Investment income	\$ 7,491	\$ 4,295	\$ 4,777	\$ 3,196	74%	\$ (482)	(10)%	
Gain on disposition of capital assets	-	-	3,237	-	-	(3,237)	-	
Other nonoperating income	2,883	2,734	2,927	149	5%	(193)	(7)%	
Total nonoperating revenues	\$ 10,374	\$ 7,029	\$ 10,941	\$ 3,345	48%	\$ (3,912)	(36)%	

Investment income increased in 2006 due to both higher average investment balances and higher investment rates on most money market securities. The decrease during 2005 was due to the flattening of the yield curve as the Federal Reserve increased short term interest rates. As a result, the market value of bonds having maturities in the middle portion of the curve decreased, which reduced investment income for the year. This impact was particularly noticeable in the second half of 2005 and prompted the Board to significantly reduce the duration of the portfolio.

The 2004 *gain on disposition of capital assets* was the sale of 606 acres of Fraser River land near Winter Park to Koelbel & Company.

• **OPERATING EXPENSES** in 2006 increased \$9.7 million, or 7% from 2005. They increased \$2.0 million, or 1% between 2005 and 2004 (see Figures 6, 7, 8 and Table 5).



<u>Table 5 - Operating Expenses by Category</u> (amounts expressed in thousands)												
2006 - 2005 2005 - 2004												
		2006	s Ena	2005	er 51	2004	(De	(Decrease) Change		(Decrease)		% Change
Source of supply	\$	8,477	\$	8,207	\$	9,558	\$	270	3%	\$	(1,351)	(14)%
Pumping		6,281		6,823		6,053		(542)	(8)%		770	13%
Treatment		21,236		20,552		19,436		684	3%		1,116	6%
Transmission & distribution		23,613		22,215		22,044		1,398	6%		171	1%
General		5,103		5,267		5,591		(164)	(3)%		(324)	(6)%
Administrative		40,336		34,045		31,513		6,291	18%		2,532	8%
Customer service		8,669		8,290		10,174		379	5%		(1,884)	(19)%
Depreciation and amortization		32,656		31,232		30,268		1,424	5%		964	3%
Total operating expenses	\$	146,371	\$	136,631	\$	134,637	\$	9,740	7%	\$	1,994	1%

Figure 6 - Total Operating Expenses



Figure 7 - Operating Expenses by Category

Major changes were as follows:

2006

Transmission & Distribution increased primarily due to increased repair and maintenance of mains and meters.

Administrative increased primarily due to increased costs in Public Affairs/Community Relations, Legal, and Engineering/Distribution and Property Management.

Depreciation & Amortization increased due to increased capital asset additions.

2005

Source of supply decreased due to the continuing reduction of reclamation work at Cheesman Reservoir to stabilize the slopes damaged by the 2002 Hayman Fire, and higher power interference costs at Dillon during 2004.

Treatment increased due to increased operating costs of Foothills, Moffat and Marston, specifically, chemicals and utilities.

Administrative increased due to higher costs in Information Technology, and Engineering/ Programs and Projects.

Customer Service decreased due to the continuing decrease in drought related activities as a result of improved reservoir conditions and the removal of mandatory drought restrictions.



Depreciation & Amortization increased due to increased capital asset additions.

• **NONOPERATING EXPENSES** in 2006 decreased \$1.4 million, or 6% from 2005. They increased \$4.0 million, or 22% between 2005 and 2004 (see Table 6).

Table 6 - Nonoperating Expenses (amounts expressed in thousands)												
								2006 - 2	005		2005 - 2	2004
	_	Years Ended December 31,		Iı	ncrease	%	Ir	ncrease	%			
		2006	_	2005		2004	(D	ecrease)	Change	(D	ecrease)	Change
Interest expense Loss on disposition of	\$	15,368	\$	16,353	\$	15,283	\$	(985)	(6)%	\$	1,070	7%
capital assets		2,922		3,097		-		(175)	(6)%		3,097	-
Other nonoperating expense		2,721		2,969		3,152		(248)	(8)%		(183)	(6)%
Total nonoperating expenses	\$	21,011	\$	22,419	\$	18,435	\$	(1,408)	(6)%	\$	3,984	22%

Interest expense decreased in 2006 and increased in 2005 due to higher interest expense capitalized for various construction projects in 2006 and 2004. When interest is capitalized, the interest is added to the cost of the project rather than being included in interest expense.

Loss on disposition of capital assets was a result of the demolition and write-off of the Capital Hill Basin #2 as part of the recycled water project (see Note 17, *Contract Commitments*). This loss was partially offset by a gain on the sale of the old Hugh M. Woods site, and the sale of 22.57 acres of the High Line Canal for residential development. In 2005, the loss was a result of write-offs of obsolete assets at Marston and the West Side complex.

• **CAPITAL CONTRIBUTIONS** in 2006 decreased \$8.1 million, or 20% from 2005. They decreased \$7.6 million, or 16% between 2005 and 2004 (see Table 7).

Table 7 - Capital Contributions (amounts expressed in thousands)							
				2006 - 2	2005	2005 - 2	2004
	Years Ended December 31,			Increase	%	Increase	%
	2006	2005	2004	(Decrease)	Change	(Decrease)	Change
Contributions in aid of construction	\$ 11,245	\$ 14,072	\$ 11,374	\$ (2,827)	(20)%	\$ 2,698	24%
System development charges	20,851	26,119	36,461	(5,268)	(20)%	(10,342)	(28)%
Total capital contributions	\$ 32,096	\$ 40,191	\$ 47,835	\$ (8,095)	(20)%	\$ (7,644)	(16)%

Contributions in aid of construction represent facilities, or cash payments for facilities, conveyed to the distribution system from property owners, governmental agencies and customers who receive benefit from such facilities. Differences from year to year are caused by the general level of construction activity in the Denver metropolitan area.

System development charges ("SDCs") represent fees charged to customers to connect to the water system. Differences from year to year are also caused by the general level of construction activity in the Denver metropolitan area. The large decrease in 2005 was due to the recognition in 2004 of prepaid SDCs from Xcel Energy of \$12.5 million and Clayton Foundation of \$0.4 million for nonpotable water.

CAPITAL ASSET ACTIVITY

The Board's capital assets at December 31, 2006 and 2005 amounted to \$1.59 billion and \$1.53 billion, net of accumulated depreciation and amortization, respectively. Capital asset additions in 2006 and 2005 were \$102.5 million and \$81.9 million, respectively, an increase of \$20.6 million or 25%.

Information on Denver Water's capital assets can be found in Note 4 to the financial statements and Exhibit I of the supplemental information in the 2006 audit report.

Table 8 - Capital Additions	
Year Ended December 31, 2006	
(amounts expressed in thousands)	
Conduits, mains, hydrants & valves	\$ 22,977
Recycle projects, conduits & mains	19,833
Land acquisitions	12,446
Gross Power Plant	10,215
Gravel pit projects	4,601
Computer Software and Information Technology projects	3,651
Water Storage Planning Project - Leyden Gulch/Gross Reservoir Expansion	2,920
Montclair Pump Station	2,881
Recycle Water Plant	2,538
Foothills Treatment Plant	2,331
11 Mile Reservoir	2,219
Ralston Reservoir	2,201
Vehicles & machine purchases	1,946
Large meter replacement	1,605
Other	 10,094
	\$ 102,458

LONG-TERM DEBT ACTIVITY

The Board issued \$100 million Series 2007 Water Revenue Bonds on March 29, 2007. The proceeds of this issue are restricted to reimbursement of amounts advanced by the Board for acquisition, construction and installation of capital improvements, as well as to fund similar costs to be expended in the future.

Information on Denver Water's long-term debt can be found in Notes 6, 7, 8 and 11 to the financial statements and Exhibits II-A through II-G of the supplemental information in the 2006 audit report.

REQUESTS FOR INFORMATION

This financial report is designed to provide a general overview of the Board's finances for all those with an interest in the Board's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to:

Director of Finance Denver Water 1600 W. 12th Ave. Denver, Co 80204-3412

STATEMENTS OF NET ASSETS AS OF DECEMBER 31, 2006 AND 2005 (amounts expressed in thousands)

	2006	2005
ASSETS		
CURRENT ASSETS:		
Cash	\$ 670	\$ 630
Temporary cash investments, at fair value, including		
accrued interest	128,653	130,231
Accounts receivable	18,806	16,650
Materials and supplies inventory, at weighted average cost	5,556	6,060
Total current assets	153,685	153,571
NONCURRENT ASSETS:		
Capital assets:		
Utility plant	1,845,823	1,794,895
Nonutility plant	9,074	9,018
	1,854,897	1,803,913
Less accumulated depreciation and amortization	(479,642)	(452,228)
	1,375,255	1,351,685
Utility plant under capital lease, less accumulated		
amortization of \$26,453 and \$23,373, respectively	95,112	88,759
Construction in progress	119,506	89,040
Net capital assets	1,589,873	1,529,484
Other noncurrent assets:		
Long-term investments	24,665	31,517
Deferred charges and other assets, less accumulated		
amortization of \$243 and \$227, respectively	8,334	8,817
Long-term receivable	20,163	8,741
Total other noncurrent assets	53,162	49,075
Total noncurrent assets	1,643,035	1,578,559
Total assets	1,796,720	1,732,130

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF NET ASSETS AS OF DECEMBER 31, 2006 AND 2005 (amounts expressed in thousands)

	2006	2005
<u>LIABILITIES</u>		
CURRENT LIABILITIES:		
Accounts payable	\$ 6,785	\$ 4,059
Accrued payroll, vacation and other employee benefits	11,844	12,034
Construction contracts (including retainages of		
\$1,882 and \$694, respectively)	7,117	2,108
Accrued interest on long-term debt	3,127	3,429
Unearned revenue	84	-
Current portion of bonds payable:		10.015
General obligation bonds	22,815	13,345
Revenue bonds	2,760	8,250
Current portion of obligations under capital lease:	5 005	5 00 5
Certificates of participation	5,235	5,005
Other	1,245	1,165
Total current liabilities	61,012	49,395
NONCURRENT LIABILITIES:		
Bonds payable, net:		
General obligation bonds	63,618	87,479
Revenue bonds	186,179	190,005
Obligations under capital lease:		
Certificates of participation	39,201	44,362
Other	25,061	26,306
Customer advances for construction	45,008	34,277
Accrued sick leave	4,569	4,483
Waste disposal closure and postclosure care	2,421	2,318
Total noncurrent liabilities	366,057	389,230
Total liabilities	427,069	438,625
COMMITMENTS AND CONTINGENCIES		
<u>NET ASSETS</u>		
Invested in capital assets, net of related debt	1,236,642	1,151,459
Restricted for debt service reserve funds	7,021	7,723
Unrestricted	125,988	134,323
Total net assets	\$ 1,369,651	\$ 1,293,505

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005 (amounts expressed in thousands)

	2006	2005
OPERATING REVENUES:	• 100 5 10	• 150 151
Water	\$ 193,743	\$ 158,454
Power generation and other	7,315	7,425
Total operating revenues	201,058	165,879
OPERATING EXPENSES:		
Source of supply, pumping, treatment and distribution	59.607	57,797
General and administrative	45,439	39.312
Customer service	8.669	8.290
Depreciation and amortization	32,656	31,232
Total operating expenses	146,371	136,631
OPERATING INCOME	54,687	29,248
NONOPERATING REVENUES (EXPENSES)		
Investment income	7 491	4 295
Interest expense, less capitalized interest of \$765	7,191	1,295
and \$155 respectively	(15 368)	(16 353)
Loss on disposition of capital assets	(2,922)	(3,097)
Other income	2.883	2.734
Other expense	(2,721)	(2,969)
Total nonoperating expenses, net	(10,637)	(15,390)
INCOME BEFORE CAPITAL CONTRIBUTIONS	44,050	13,858
CAPITAL CONTRIBUTIONS		
Contributions in aid of construction	11 245	14 072
System development charges	20,851	26,119
Total capital contributions	32,096	40,191
INCREASE IN NET ASSETS	76,146	54,049
NET ASSETS:		
Beginning of year	1,293,505	1,239,456
End of year	\$1,369,651	\$1,293,505

The accompanying notes are an integral part of these financial statements.

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STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005 (amounts expressed in thousands)

	2006	2005
CASH FLOWS FROM OPERATING ACTIVITIES:		
Receipts from customers	\$187,480	\$157,936
Payments to employees	(78,035)	(75,360)
Payments to suppliers	(30,141)	(30,770)
Other receipts	3,177	2,715
Other payments	(2,295)	(3,148)
Net cash provided by operating activities	80,186	51,373
CASH FLOWS FROM CAPITAL AND RELATED FINANCING		
ACTIVITIES:		
Proceeds from contributions in aid of construction and		
customer advances for construction	17,279	4,202
Proceeds from system development charges	20,851	26,119
Proceeds from sales of capital assets	3,557	162
Proceeds from long-term revenue bonds, plus premium	-	30,742
Acquisition of capital assets	(91,264)	(68,376)
Principal payments for long-term bonds	(21,595)	(19,765)
Retirements of long-term bonds	(695)	(545)
Principal payments for capital lease obligations	(6,170)	(5,890)
Interest paid (includes capitalized interest of \$765 and \$155, respectively)	(17,777)	(18,285)
Net cash used for capital and related financing activities	(95,814)	(51,636)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Proceeds from sales and maturities of investments	327,160	383,243
Interest received from investments	7,106	4,222
Purchases of investments	(318,598)	(386,629)
Net cash provided by investing activities	15,668	836
NET INCREASE IN CASH	40	573
CASH, AT BEGINNING OF YEAR	630	57
CASH, AT END OF YEAR	\$ 670	\$ 630

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2006 AND 2005 (amounts expressed in thousands)

	2006	2005
RECONCILIATION OF OPERATING INCOME TO NET CASH		
PROVIDED BY OPERATING ACTIVITIES:		
Operating income	\$54,687	\$29,248
Adjustments to reconcile operating income to net cash		
provided by operating activities-		
Other nonoperating revenues	5,083	5,084
Other nonoperating expenses	(2,398)	(3,257)
Decrease (increase) in fair value of investments	210	(9)
Depreciation and amortization of property,		
plant and equipment	32,656	31,232
Change in assets and liabilities-		
Accounts receivable	(13,578)	(7,943)
Materials and supplies inventory	207	(378)
Deferred charges	510	(384)
Accounts payable	2,726	(2,009)
Accrued payroll, vacation and other employee benefits	(104)	(310)
Unearned revenue	84	(10)
Waste disposal closure and postclosure care	103	109
Net cash provided by operating activities	\$80,186	\$51,373
NONCASH CADITAL AND DELATED EINANCING ACTIVITIES.		
Assats acquired through capital contributions (see Note 1)	\$ 1 697	\$12 850
(Increase) decrease in fair value of investments	φ 4,097 (210)	φ12,039 0
Assets acquired in construction contracts payable	(210)	320
Assets acquired in construction contracts payable	5,009	529

The accompanying notes are an integral part of these financial statements.

NOTES TO FINANCIAL STATEMENTS - CONTENTS DECEMBER 31, 2006 AND 2005

Note 1

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NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2006 AND 2005

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>

A. <u>Reporting Entity</u>

The Board of Water Commissioners (the "Board") was created under the Charter of the City and County of Denver, Colorado (the "City") as an independent, nonpolitical board. The Board has complete charge and control of a water works system and plant, which supplies water to customers located within the City and to entities serving other customers located in certain outlying areas in the Denver metropolitan area. Also, as a byproduct of water operations, the Board operates six hydropower plants which generate power for sale to Xcel Energy and Tri-State Generation and Transmission Association, for internal consumption and for repayment to the Department of Energy for power interference.

The Board has a five-member governing body, which is appointed by the Mayor of the City for overlapping six-year terms. In accordance with Governmental Accounting Standards Board ("GASB") Statements No. 14, *The Financial Reporting Entity*, and 39, *Determining Whether Certain Organizations Are Component Units*, an amendment of GASB Statement No. 14, the Board would be classified as 1) an "other stand-alone government" since the Board is a legally separate and distinct entity from the City under the Charter of the City, and the City is not financially accountable for the Board, and 2) a "related organization" since the Mayor of the City appoints the Board's governing body, but is not financially accountable. However, the City has elected to include the Board's financial statements in the City's financial statements as a component unit enterprise fund because, in the City's opinion, the nature and significance of the Board's relationship with the City are such that exclusion would cause the City's financial statements to be misleading or incomplete.

The Board has no component units as defined in GASB Statements No. 14 and 39.

B. Measurement Focus and Basis of Accounting

The Board's financial statements are accounted for on the flow of economic resources measurement focus, using the accrual basis of accounting. Under this method, all assets and liabilities associated with operations are included on the statement of net assets, revenues are recorded when earned, and expenses are recorded at the time liabilities are incurred.

C. <u>Accounting Standards</u>

The Board applies all applicable pronouncements of the GASB as well as the following pronouncements issued on or before November 30, 1989, unless those pronouncements conflict with or contradict GASB pronouncements: Statements and Interpretations of the Financial Accounting Standards Board ("FASB"), Opinions of the Accounting Principles Board, and Accounting Research Bulletins of the Committee on Accounting Procedure of the American Institute of Certified Public Accountants. In accordance with GASB Statement No. 20, Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities that Use Proprietary Fund Accounting, the Board has elected not to apply FASB pronouncements issued after November 30, 1989.

D. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions. These estimates may affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial

statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

E. <u>Cash</u>

The definition of cash for purposes of the statements of cash flows is demand deposits held by financial institutions, cash on hand, and equity in treasurer's cash which represents cash on deposit with the City Treasurer in the Water Works Fund. Treasurer's cash is available for immediate withdrawal upon request by the Board.

F. Investments

The Board's investments consist of money market investments (commercial paper and money market mutual funds) and U.S. Treasury, agency, and corporate notes and bonds. The method of valuation for all investments is fair value (see Note 2, *Investments*).

G. Materials and Supplies Inventory

Materials and supplies inventory is valued at weighted average cost, which approximates lower of cost or market.

H. Restricted Net Assets and Flow Assumption for Restricted Net Assets

Restricted net assets consists of the revenue bonds debt service reserve fund included in temporary cash investments, and the Certificates of Participation capital lease ("COPs") reserve fund included in deferred charges. The revenue bonds debt service fund is used to pay principal and interest on the revenue bonds as they become due, and the COPs reserve fund is to be used only in the event the Board fails to make any base rental payments or other required payments and fees from unrestricted assets. At the end of the lease term, the reserve fund and any related interest will be released to the Board.

I. <u>Capital Assets</u>

Purchased and constructed capital assets are recorded at cost. Donated capital assets are recorded at their estimated fair market value on the date received. Assets are capitalized if they have a cost of \$2,500 or more and have a useful life of more than one year.

Depreciation and amortization are computed using the straight-line method over the estimated useful lives of the respective depreciable or amortizable asset classes as follows:

Depreciation Lives by Asset Class	
Buildings and improvements	10 - 80 years
Motor vehicles and motorized equipment	7 - 50 years
Furniture, machinery and equipment	5 - 20 years

Maintenance and repairs are charged to expense as incurred, whereas major betterments are capitalized and depreciated or amortized. At the time of retirement or disposition of depreciable property, the related cost and accumulated depreciation are removed from the accounts, and the resulting gain or loss is reflected in nonoperating revenues (expenses).

Costs of certain engineering, feasibility, environmental and other studies are capitalized until the related projects become operational. When projects become operational, the costs are transferred to property, plant and equipment and depreciated over the estimated useful life of the asset. In the event the projects do not become operational or the costs do not benefit future projects, all accumulated costs are expensed in the period such determination is made. If

the projects become inactive but are not abandoned, the costs are carried as deferred charges and amortized over their estimated useful lives, or until the related projects become operational or abandoned. At December 31, 2006 and 2005, inactive development costs included in deferred charges which, in the Board's opinion, will be used in connection with future construction activities, totaled \$81,000 and \$97,000, respectively, net of amortization.

Interest during the construction period is capitalized on major construction projects. Certain applicable general and administrative costs of an overhead nature are also capitalized, and such costs are depreciated over the estimated useful lives of the related assets when the related assets are transferred to capital assets.

J. <u>Contributions</u>

Contributions consist of contributions in aid of construction ("CAC") and system development charges ("SDC"). CAC represent facilities, or cash payments for facilities, received from property owners, governmental agencies and customers who receive benefit from such facilities. SDC represent fees charged to customers to connect to the water system. Contributions are recognized in the statement of revenues, expenses, and changes in fund net assets, after nonoperating revenues (expenses), when earned. Assets acquired through CAC and SDC are included in capital assets. Depreciation applicable to such assets is computed using the straight-line method over 80 and 60 years for CAC and SDC assets, respectively, and is included in operating expenses (see Note 15, *Capital Contributions*).

K. Employee Compensated Absences

The Board's policy is to accrue as an expense and liability employee vacation, sick leave and other compensated absences when the employee vests in such benefits.

L. <u>Operating Revenues and Expenses</u>

Operating revenues consist primarily of charges to customers for the sale of water and power. Operating expenses consist of the cost of providing water and power, including administrative expenses and depreciation on capital assets. All other revenues and expenses are classified as nonoperating.

The Board accrues for estimated unbilled revenues for water provided through the end of each year from the last reading of the meters, based on the billing cycle.

M. Rates and Fees

Under the City Charter, the Board is empowered to set rates for all of its customers. These rates "...may be sufficient to pay for operation, maintenance, reserves, debt service, additions, extensions, betterments, including those reasonably required for the anticipated growth of the Denver metropolitan area, and to provide for Denver's general welfare...."

Consumption and Service Charges

On September 29, 2004, the Board approved a rate increase, effective January 1, 2005, by an average of 8%.

On September 14, 2005, the Board approved a rate increase, effective January 1, 2006, by an average of 8%.

On October 11, 2006, the Board approved a rate increase, effective January 1, 2007, by an average of 7%.

<u>SDC</u>

On November 24, 2004, the Board approved an increase in SDC, effective January 31, 2005, by an average of 9%.

On February 8, 2006, the Board approved an increase in SDC, effective April 10, 2006, by an average of 8% for treated water and 19% for raw and recycled water.

On November 8, 2006, the Board approved an increase in SDC, effective January 8, 2007, by an average of 10% for treated water and 6% for raw and recycled water.

N. Recently Issued Accounting Standards

The Board implemented GASB Statement No. 47, *Accounting for Termination Benefits*, in 2006, which affects the Board's accounting for healthcare continuation under the Consolidated Omnibus Budget Reconciliation Act ("COBRA") and related disclosures in Note 14, *Termination and Other Postemployment Benefits*.

Beginning in 2007, the Board will account for its postemployment healthcare program, described in Note 14, in accordance with GASB Statement No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*, which becomes effective January 1, 2007.

O. <u>Reclassifications</u>

Certain reclassifications have been made to conform prior year's information to the current year presentation.

(2) <u>DEPOSITS AND INVESTMENTS</u>

All deposits are either insured or covered by the Public Deposit Protection Act and are therefore not exposed to custodial credit risk.

Colorado statutes and the City Charter authorize the Board to expend funds for the operation of the Board, including the purchase of investments. The Board has an investment policy that allows for the following investments:

- U.S. Government direct obligations and unconditionally guaranteed federal agency securities
- Other federal agency securities
- Commercial paper
- Investment grade corporate bonds
- Money market mutual funds

The Board's investments (current and long-term) at December 31, 2006 and 2005, and their maturities were as follows:

Current and Long-Term Investments December 31, 2006 (amounts expressed in thousands)											
	Investment Maturities (in years)										
		Fair	-		Less						More
Investment Type		Value			Than 1		1 - 5		6 - 10		Than 10
U.S. Treasuries	\$	62,840		\$	49,109	\$	13,731	\$	-	\$	-
U.S. agencies		44,290			35,749		8,541		-		-
Commercial paper		33,855			33,855		-		-		-
Repurchase agreement		5,515			5,515		-		-		-
Corporate obligations		4,930			2,537		2,393		-		-
Total securities		151,430			126,765		24,665		-		-
Money market funds											
(not considered securities)		1,888			1,888		-		-		-
Total investments	\$	153,318	\$	\$	128,653	\$	24,665	=\$_	-	= \$	-

Current and Long-Term Investments December 31, 2005 (amounts expressed in thousands)								
Investment Maturities (in years)								
	Fair	Less			More			
Investment Type	Value	Than 1	1 - 5	6 - 10	Than 10			
U.S. Treasuries	\$ 89,871	\$ 58,354	\$ 31,517 \$	-	\$ -			
Commercial paper	37,937	37,937	-	-	-			
U.S. agencies	26,074	26,074	-	-	-			
Repurchase agreement	5,660	5,660	-	-	-			
Total securities	159,542	128,025	31,517	-	-			
Money market funds								
(not considered securities)	2,206	2,206		-				
Total investments	\$ 161,748 \$	\$ 130,231	\$ 31,517 \$	-	\$			

Until March, 2007, the Board maintained two investment portfolios, a liquidity portfolio designed to provide funds to meet the Board's obligations when they come due and an investment portfolio designed to attain a market average rate of return over a full interest rate cycle. Under the terms of an investment policy adopted by the Board on March 14, 2007, the two portfolios will be combined into a single portfolio with guidelines that are not materially different from the aggregate of the two separate portfolios.

Interest Rate Risk

As a means of limiting its exposure to fair value losses arising from rising interest rates, the Board's investment policy for the liquidity portfolio limits investments to the following maximum maturities as of December 31, 2006 and 2005.

Maximum Maturities for Liquidity Portfolio					
Type of Investment	Maximum Maturity				
Commercial Paper Agency Securities Treasury Securities Repurchase Agreements	7 months 12 months, unless held under a repurchase agreement 2 years, unless held under a repurchase agreement 7 business days				

The Board's investment policy for the investment portfolio was revised in 2005. The policy as of December 31, 2006 and 2005 limits investments to the following maximum maturities.

Maximum Maturities for Investment Portfolio						
Type of Investment	Maximum Maturity					
Treasury Securities	5 years					
All Other Securities	3 years					

Duration is a statistical measure of a portfolio's sensitivity to interest rate changes. The greater a portfolio's duration, the more volatile its expected change in value due to a change in the general level of interest rates. The Board's investment policy in effect as of December 31, 2006 and 2005 limits the duration of the investment portfolio to a range between 75% and 125% of the duration of the index used for performance measurement, the Merrill Lynch US Treasury 1-3 year index. As of December 31, 2006 and 2005, the investment portfolio duration was between 1.2 and 1.5 years compared to 1.7 years for the index. The combined portfolio will continue to have a maximum maturity of 5 years.

Credit Risk

The Board limits the purchase of investments in commercial paper to those rated either A1 or better by Standard & Poor's (S&P) or P1 by Moody's Investor Services (Moody's). Corporate bonds must have an investment grade rating by either S&P or Moody's, both nationally recognized statistical rating organizations. As of December 31, 2006 and 2005, all of the Board's investments in commercial paper were rated A1 or better by Standard & Poor's or P-1 by Moody's Investors Service. As of December 31, 2006, all corporate bonds held were rated AA- or better by Standard & Poor's or Aa2 or better by Moody's Investors Service. Credit risk guidelines for the combined portfolio are not materially changed.

Concentration of Credit Risk

The Board has placed limits on the amount that can be invested in any one issuer. For the liquidity portfolio, the limit on commercial paper is the lesser of \$10 million or 5% of the portfolio at cost at the time of purchase. Agency securities are limited to an investment of no more than \$20 million in any one agency, including securities held under repurchase agreements. There is no limit on U. S. Treasury securities. The investment portfolio has no limit for Treasury securities and may not hold more than 10% of the portfolio at cost in any one agency security. It may hold no more than 5% of the portfolio at cost per issuer for any other security. As of December 31, 2006 and 2005,

there were no investments that exceeded the limits imposed by the Board and no securities that were greater than 5% of their respective portfolio's value other than Treasuries. The combined portfolio also contains limits with respect to concentration of credit risk.

Reserve Fund Agreement

Effective April 7, 2004, the Board entered into an agreement with BNY Western Trust Company ("Trustee") and Lehman Brothers Special Financing, Inc. ("Lehman") whereby monies held by Trustee as reserve funds required by Certificates of Participation (Note 7, *Capital Lease – Certificates of Participation*) are invested in securities sold by Lehman at a guaranteed fixed interest rate of 4.127%. The agreement was entered into by the Board for purposes of managing its borrowings and related investments by increasing the predictability of its cash flow from earnings and not for purposes of speculation. The agreement is scheduled to terminate in November 2011 for the Series 1998 Certificates and in November 2016 for the Series 2001 Certificates. Scheduled reserve fund amounts to be invested under the agreement over its term are \$2,321,000 for the Series 1998 Certificates and \$3,595,000 for the Series 2001 Certificates.

(3) ACCOUNTS RECEIVABLE

Accounts Receivable at December 31, 2006 and 2005, were as described below. Other Receivables include receivables for contributions in aid of construction, system development charges, nonpotable and hydrant water sales, and power sales.

Accounts Receivable (amounts expressed in thousands)						
December 31,						
	2006	5	2005			
Receivables for treated water sales Other receivables	\$ 16,718 2,088 \$ 18,806	89% 11% 100%	\$14,386 2,264 \$16,650	86% 14% 100%		
Receivables from City and County of Denver	(included abo	ve):				
Receivables for treated water sales	\$ 40		\$ 78			

(4) <u>CAPITAL ASSETS</u>

Capital asset activity for the years ended December 31, 2006 and 2005 were as follows:

<u>Capital Assets</u> Year Ended December 31, 2006						
(amounts exp	pressed in thousa	nds)				
	December 31, 2005	1, Additions Sales & <u>& Transfers</u> Retirements		December 31, 2006		
Capital assets not being depreciated:						
Land and land rights	\$ 78,282	\$ 15,662 \$	6 \$ (2,089)	\$ 91,855		
Construction in progress	89,040	30,466		119,506		
Total capital assets not being depreciated	167,322	46,128	(2,089)	211,361		
Capital assets being depreciated:						
Buildings and improvements	160,868	1,119	-	161,987		
Improvements other than buildings	1,531,378	39,343	(5,957)	1,564,764		
Machinery and equipment	145,517	15,868	(3,529)	157,856		
Total capital assets being depreciated	1,837,763	56,330	(9,486)	1,884,607		
Less accumulated depreciation:						
Buildings and improvements	(41,600)	(3,175)	-	(44,775)		
Improvements other than buildings	(393,131)	(23,320)	1,098	(415,353)		
Machinery and equipment	(40,870)	(8,345)	3,248	(45,967)		
Total accumulated depreciation	(475,601)	(34,840)	4,346	(506,095)		
Total capital assets being depreciated, net	1,362,162	21,490	(5,140)	1,378,512		
Total capital assets, net	\$ 1,529,484	\$ 67,618	\$ (7,229)	\$ 1,589,873		

<u>Capital Assets</u> <u>Year Ended December 31, 2005</u>						
(amounts exp	pressed in thousan	<u>nds)</u>				
	December 31, 2004	ecember 31, Additions 2004 & Transfers		December 31, 2005		
Capital assets not being depreciated:						
Land and land rights	\$ 74,607	\$ 3,675 \$	5 -	\$ 78,282		
Construction in progress	75,196	13,844		89,040		
Total capital assets not being depreciated	149,803	17,519	-	167,322		
Capital assets being depreciated:						
Buildings and improvements	160,302	640	(74)	160,868		
Improvements other than buildings	1,480,465	55,999	(5,086)	1,531,378		
Machinery and equipment	141,092	7,719	(3,294)	145,517		
Total capital assets being depreciated	1,781,859	64,358	(8,454)	1,837,763		
Less accumulated depreciation:						
Buildings and improvements	(38,781)	(2,840)	21	(41,600)		
Improvements other than buildings	(371,805)	(23,520)	2,194	(393,131)		
Machinery and equipment	(36,546)	(7,206)	2,882	(40,870)		
Total accumulated depreciation	(447,132)	(33,566)	5,097	(475,601)		
Total capital assets being depreciated, net	1,334,727	30,792	(3,357)	1,362,162		
Total capital assets, net	\$ 1,484,530	\$ 48,311	\$ (3,357)	\$ 1,529,484		

Depreciation and amortization for the years ended December 31, 2006 and 2005 were as follows:

Depreciation and Amortization (amounts expressed in thousand	<u>n</u> 1 <u>s)</u>			
	Years Ended December 2006 2005			
Operating expenses, water service Nonoperating expenses Other, as allocated	\$ 32,656 135 2,065	\$ 31,232 137 2,213		
Total depreciation and amortization	34,856	33,582		
Less amortization of plant-related studies included in deferred charges	(16)	(16)		
Total increase in accumulated depreciation of property, plant and equipment	\$ 34,840	\$ 33,566		

(5) <u>RISK MANAGEMENT</u>

The Board is exposed to various risks of losses including general liability (limited under the Colorado Governmental Immunity Act to \$150,000 per person and \$600,000 per occurrence), property damage, and employee life, medical, dental, and accident benefits. The Board has a risk management program that includes self-insurance for liability, employee medical, dental, and vision. The Board carries commercial property insurance for catastrophic losses, including floods, fires, earthquakes and terrorism, for scheduled major facilities including the Westside Complex, Marston Treatment Plant and Lab, Moffat Treatment Plant, Foothills Water Treatment Plant, and the Recycling Plant. It carries limited insurance for other nonscheduled miscellaneous locations. The Board also carries commercial insurance for life, accident, short and long term disability, workers' compensation, water turbines, employee dishonesty, and fiduciary exposure. Workers' compensation insurance is under a retrospectively rated policy whereby the initial premiums are adjusted based on actual experience during the period of coverage. Settled claims have not exceeded commercial insurance coverage in any of the past three years.

Claims expenses and liabilities are reported when it is probable that a loss has occurred and the amount of that loss can be reasonably estimated. Premiums on the retrospectively rated policy are accrued based on the ultimate cost of the experience to date. These losses include an estimate of claims that have been incurred but not reported. At December 31, 2006 and 2005, claims liabilities consisting of medical and dental benefits were \$1,115,000 and \$1,347,000, respectively. Changes in the balances of these liabilities during 2006 and 2005 were as follows:

<u>Claims Liabilities</u> (amounts expressed in thousands)								
Current-Year Beginning- Claims and of-Year Changes in Claim Balance at Liability Estimates Payments Year-End								
2006 2005 2004	\$ \$ \$	1,347 1,132 1,007	\$ \$ \$	13,469 12,632 11,140	\$ \$ \$	(13,701) (12,417) (11,015)	\$ \$ \$	1,115 1,347 1,132

Claims liabilities are reported in Accrued Payroll, Vacation and other Employee Benefits on the statements of net assets.

(6) <u>BONDS PAYABLE</u>

General Obligation Bonds Payable

General obligation bonds payable consist of water improvement and refunding bonds of the City. The Board has committed to repay the general obligation bonds and related interest from its revenues. Coupon rates for the general obligation bonds outstanding at December 31, 2006, range from 2.75% to 6.0%. The weighted average yield at issue for outstanding bonds was 4.32% and 4.25% for the years ended December 31, 2006 and 2005, respectively.

A summary of debt maturity for the general obligation bonds as of December 31, 2006, is as follows:

General Obligation Bonds As of December 31, 2006						
(amounts expressed in thousands)						
	Principal Interest		Total			
Year of Maturity: Current:	\$ 22,815	\$ 4,160	\$ 26,975			
Long-term:						
2008	19,095	3,028	22,123			
2009	11,880	2,091	13,971			
2010	3,485	1,617	5,102			
2011	4,725	1,439	6,164			
2012-2016	9,190	5,152	14,342			
2017-2021	2,710	3,774	6,484			
2022-2026	850	3,272	4,122			
2027-2029	11,550	1,938	13,488			
	63,485	22,311	85,796			
Plus premium	284	-	284			
Less deferred amount on refunding	(151)	-	(151)			
Total long-term	63,618	22,311	85,929			
	\$ 86,433	\$ 26,471	\$ 112,904			

In prior years, the Board has refunded and advance refunded various general obligation issues resulting in funds placed in an escrow account to purchase treasury securities sufficient to pay all future principal and interest payments and to call the bonds on their respective call dates. These bonds are considered defeased and the liability for these bonds has been removed from the Board's *statements of net assets*. The aggregate principal amount of all bonds considered defeased at December 31, 2006 is \$19,415,000.

The Board no longer has authority to issue general obligation bonds of the City, but previously issued bonds may remain outstanding.

Revenue Bonds Payable

Revenue Bonds payable consists of water revenue improvement and refunding bonds of the Board. The Board has pledged to repay the bonds and related interest from its revenues, and to maintain adequate rates to ensure its ability to do so. Coupon rates for the revenue bonds outstanding at December 31, 2006, range from 2.50% to 5.50%. The weighted average yield at issue for outstanding bonds was 3.73% and 3.65% for the years ended December 31, 2006 and 2005, respectively.

A summary of debt maturity for the revenue bonds as of December 31, 2006, is as follows:

<u>Revenue Bonds</u> <u>As of December 31, 2006</u> (amounts expressed in thousands)						
	Principal	Interest Total				
Year of Maturity:						
Current:	\$ 2,760	\$ 8,513	\$ 11,273			
Long-term:						
2008	4,270	8,427	12,697			
2009	12,345	8,233	20,578			
2010	21,240	7,637	28,877 12,536			
2011	5,985	6,551				
2012-2016	70,710	25,355	96,065			
2017-2021	37,570	11,964	49,534			
2022-2025	27,960	2,336	30,296			
	180,080	70,503	250,583			
Plus premium	7,734	-	7,734			
Less deferred amount on refunding	(1,635)	-	(1,635)			
Total long-term	186,179	70,503	256,682			
	\$ 188,939	\$ 79,016	\$ 267,955			

On October 1, 2006 the Board called all remaining outstanding Series 1996 general obligation bonds in the amount of \$695,000.

The Board issued the Series 2005 water revenue bonds in July, 2005 in an aggregate principal amount of \$30,000,000 at a true interest cost (TIC) at sale of 4.08%. The proceeds of these bonds were used to fund amounts advanced by the Board for acquisition, construction and installation of capital improvements in accordance with the Board's reimbursement resolution for capital improvement financing dated December 17, 2003. These proceeds were allocated to the costs related to construction of the recycled water distribution system; installation of automatic meter reading devices and large meter replacements; and improvements to Marston treatment plant, Gross reservoir dam, Eleven Mile reservoir dam and sediment traps for Cheesman reservoir.

Prior year advance refundings have resulted in a difference between the reacquisition price and the net carrying amount of the old debt ("deferred amount on refunding"). This difference, reported in the accompanying financial statements as a deduction from bonds payable, is being amortized using the effective interest method as a component of interest expense through 2011. At December 31, 2006, the unamortized deferred amount on refunding deducted from bonds payable is \$151,000 for general obligation bond refundings and \$1,635,000 for revenue bond refundings.

(7) <u>CAPITAL LEASE - CERTIFICATES OF PARTICIPATION</u>

The Board entered into a Master Lease Purchase Agreement ("MLPA") with Denver Capital Leasing Corporation ("DCLC"), a nonprofit corporation organized by the City, pursuant to which the Board leases from DCLC certain facilities. The Board constructed the facilities with proceeds from the execution and delivery of Certificates of Participation ("COPs"), evidencing assignments of proportionate interests in rights to receive certain revenue of the

Board under its MLPA with DCLC. The COPs are payable solely from the Board's lease payments under the MLPA. DCLC has no obligation to make any payment on the COPs.

COPs were executed and delivered pursuant to a Mortgage and Indenture of Trust Agreement between a bank, acting as trustee ("Trustee"), and DCLC, pursuant to which DCLC assigned all of its rights, title, and interest under the MLPA to the Trustee. The MLPA is subject to termination on an annual basis by the Board, upon which any outstanding COPs will be payable solely from funds held by the Trustee and any amounts made available by the Trustee's sublease or sale of the leased assets under the MLPA.

COPs were issued in 1987, 1991, 1998 and 2001 to finance the construction of pretreatment facilities for the Marston Treatment Plant, improvements to the Moffat Treatment Plant, and construction of the 64th Avenue Pump Station. As of December 31, 2006, only the 2001 and 1998 COPs remain outstanding. The balances of the principal component of future base rental payments are \$28,285,000 (out of \$40,580,000) and \$16,465,000 (out of \$34,885,000), respectively. The assets under the COP capital leases by major asset class, recorded in Utility Plant under Capital Lease, are as follows:

Assets Under Capital Lease - Certificates of Participation As of December 31, 2006 and 2005 (amounts expressed in thousands)					
	December 31,				
	2006	2005			
Buildings and improvements	\$30,585	\$ 30,565			
Improvements other than buildings	47,999	38,586			
	78,584	69,151			
Less: accumulated amortization	(20,229)	(17,708)			
	\$58,355	\$ 51,443			

The MLPA, as amended and restated, requires a reserve fund be established from proceeds of the COPs. The reserve fund is to be used in the event the Board fails to make payment of any base rental payments or other payments and fees defined in the MLPA. At December 31, 2006 and 2005, the reserve fund was \$6,081,000 and \$6,039,000, respectively, and is recorded in deferred charges. At the end of the lease term, upon satisfactory payment of all lease payments and other fees, the reserve fund and any related interest will be released to the Board.

Minimum capital lease payments were \$7,332,000 and \$7,334,000 during 2006 and 2005, respectively. The following is a schedule by year of future minimum lease payments, together with the present value of the minimum lease payments as of December 31, 2006:

Obligation Under Capital Lease - Certificates of Participation As of December 31,2006 (amounts expressed in thousands)				
Year Ending December 31:				
2007	\$	7,345		
2008		7,578		
2009		7,599		
2010		7,582		
2011		13,113		
2012-2016		11,052		
Total minimum lease payments		54,269		
Less interest		(9,833)		
Present value of minimum lease payments				
(obligation under capital lease)		44,436		
Less current portion		(5,235)		
Total long-term	\$	39,201		

The COPs are also secured by collateral by certain assets purchased and/or constructed under the MLPA. Two locations are subject to the MLPA, the Marston Pretreatment Facility Site, consisting of three parcels of land, and the Moffat Treatment Plant Site, consisting of four parcels of land. Leased property at the two sites includes all property permanently affixed to the sites as well as those items of movable equipment, machinery and related personal property which are necessary to the performance of the functions performed at the facility at which they are located and which remain located there for 60 days or more. The Board may remodel, substitute, modify, add to or remove leased property at its expense, provided that the value of the leased property shall not be decreased as a result of such changes.

(8) <u>CAPITAL LEASE – WOLFORD MOUNTAIN</u>

On July 21, 1992, the Board entered into an agreement amending the lease agreement of March 3, 1987 with the Colorado River Water Conservation District ("District") whereby the District was required to construct Ritschard Dam and Wolford Mountain Reservoir ("Wolford") on Muddy Creek, a tributary of the Colorado River north of Kremmling, Colorado. In consideration of quarterly and semiannual lease payments for 27 years beginning after issuance of a notice of award for construction and payments of 40% of the annual operating costs of Wolford beginning after the end of the lease term, the District will convey to the Board at the end of the lease term ownership, use and control of 40% of the storage capacity of Wolford and 40% of the water right. The present value of the minimum lease payments at the beginning of the lease term, including a \$2.4 million nonrefundable deposit, was \$43 million, and the Board recorded an asset and obligation under capital lease of that amount in 1992. The project was completed in the fall of 1995. The assets under the Wolford capital lease by major asset class, recorded in Utility Plant under Capital Lease, are as follows:
Assets Under Capital Lease - Wolford Mountain								
As of December 31, 200	As of December 31, 2006 and 2005							
(amounts expressed in t	housands)							
	Decem	ber 31,						
	2006	2005						
Improvements other than buildings	\$42,981	\$ 42,981						
Less: accumulated amortization	(6,224)	(5,665)						
\$36,757 \$ 37,316								

Minimum capital lease payments were \$3,000,000 during both 2006 and 2005. The following is a schedule by year of future minimum lease payments, together with the present value of the minimum lease payments as of December 31, 2006:

Obligation Under Capital Lease - Wolford Mount As of December 31, 2006 (amounts expressed in thousands)	<u>ain</u>	
Year Ending December 31:		
2007	\$	3,000
2008		3,000
2009		3,000
2010		3,000
2011		3,000
2012-2016		15,000
2017-2020		10,500
Total minimum lease payments		40,500
Less interest at 6.75%		(14,194)
Present value of minimum lease payments		
(obligation under capital lease)		26,306
Less current portion	_	(1,245)
Total long-term	\$	25,061

(9) CUSTOMER ADVANCES FOR CONSTRUCTION

On December 16, 1997, the Board and South Adams County Water and Sanitation District ("SACWSD") entered into a Memorandum of Understanding, and on November 30, 1998, entered into a final agreement, whereby the Board would have supplied 4,000 acre-feet of treated water annually to SACWSD beginning on or before January 15, 2004, for which SACWSD paid system development charges of \$22,920,000 in December 1997. The agreement was contingent upon SACWSD's acquiring, developing, and conveying to the Board storage facilities for 8,000 acre-feet of water along the South Platte River downstream of Denver, and improvements to the Board's 56th Avenue facilities. Because development of the storage projects will take longer than anticipated, the Board and SACWSD entered into a temporary potable water lease agreement whereby the Board will provide water annually to SACWSD until the project is operational, which is estimated to be December 2009.

The Board initially recorded all payments from SACWSD in Customer Advances for Construction. Conveyances of \$13.2 million have been transferred since inception through December 31, 2006 from Customer Advances for Construction to Contributions in Aid of Construction for the storage facilities and improvements. Transfers are made as work is performed. When storage facilities for 8,000 acre-feet of water are completed and the Board begins supplying water under the agreement, the initial payment of \$22,920,000 will be transferred to System Development Charges.

(10) WASTE DISPOSAL CLOSURE AND POSTCLOSURE CARE

The Board operates a landfill at the Foothills Water Treatment Plant for disposal of aluminum sulfate solids/residuals generated as a by-product of the potable water treatment process at the Foothills and Marston Water Treatment Plants. It also operates sludge drying ponds at Ralston Reservoir for treatment of residuals generated as a by-product of the potable water treatment process at the Moffat Water Treatment Plant. Both sites have been in operation since 1995. State and federal laws and regulations require the Board to perform certain closing functions on these disposal sites when they stop accepting waste, including placing a final cover on the Foothills landfill, and to perform certain maintenance and monitoring functions at the sites for thirty years after closure.

Although these sites are not municipal solid waste landfills, and are outside the scope of GASB Statement No. 18, *Accounting for Municipal Solid Waste Landfill Closure and Postclosure Care Costs*, ("GASB No. 18"), the Board voluntarily implemented the provisions of that statement in 2000 to meet state and federal financial assurance requirements discussed below. Prior years were not restated due to the immateriality of the amounts involved.

As required by GASB No. 18, although closure and postclosure care costs will be paid only near or after the date that the disposal sites stop accepting waste, the Board reports a portion of the Foothills closure and postclosure care costs as an operating expense and liability in each year based on landfill capacity used as of each *statement of net assets* date. The Board reports the entire liability for closure and postclosure care costs for the Ralston sludge drying ponds since they are not "filled" like a landfill, but are reusable.

Approximately \$2.4 and \$2.3 million is reported as Waste Disposal Closure and Postclosure Care liability at December 31, 2006 and 2005, respectively, for the two sites as follows:

Waste Disposal Closure and Postclosure Care Liability (amounts expressed in thousands)									
Foothills Ralston Total									
\$	189	\$ 1,090	\$ 1,279						
	324	818	1,142						
\$	513	\$ 1,908	\$ 2,421						
\$	183	\$ 1,054	\$ 1,237						
	290	791	1,081						
\$ 473 \$ 1,845 \$ 2,318									
	ure and become service and becom	state Foothills Foothills \$ 189 324 \$ 513 \$ 183 290 \$ 473	ure and Postclosure Care Liabexpressed in thousands)FoothillsRalston\$189\$ 1,090 324 818 \$513\$ 1,908\$183\$ 1,054 290 791\$473\$ 1,845						

These costs are based on the use of 22% and 20% of the active portion of the Foothills landfill at December 31, 2006 and 2005, respectively, and 100% of the Ralston drying beds for both years. The Board will recognize the remaining estimated cost of the Foothills postclosure care of \$1,148,000 as the remaining capacity is filled. These amounts are based on what it would cost to perform all closure and postclosure care in 2006. Actual cost may be higher due to inflation, changes in technology, or changes in regulations. The remaining life of the Foothills landfill is estimated to be approximately 50 years for the active disposal area of 61.7 acres. In addition, there is expansion capability of 62 acres with an indefinite life. The Ralston drying beds have an indefinite life.

The Board is required by state and federal laws and regulations to establish financial assurance sufficient to ensure full payment of closure and postclosure care of its disposal sites by selecting one of a variety of financial mechanisms. The Board chose the "Local Government Financial Test" which includes profitability requirements, minimum general obligation bond ratings, unqualified audit opinions, and the implementation of GASB No. 18.

(11) CHANGES IN LONG-TERM LIABILITIES

Long-term liability activity for the years ended December 31, 2006 and 2005 were as follows:

	<u>Y</u> (a)	Long-Te fear Ended D mounts expre	rm Liabilities December 31, 2 essed in thous	2006 ands)				
	Dee	cember 31,				Dec	cember 31,		
		2005					2006		
	(C	urrent and	20	006		(Cı	urrent and	Du	e Within
	Lo	ong-Term)	Additions	Re	eductions	Lo	ng-Term)	0	ne Year
G. O. bonds payable, net	\$	100,824	-	\$	(14,391)	\$	86,433	\$	22,815
Revenue bonds payable, net		198,255	-		(9,316)		188,939		2,760
Obligation under capital lease -									
Certificates of participation		49,367	-		(4,931)		44,436		5,235
Obligation under capital lease -									
Other		27,471	-		(1,165)		26,306		1,245
Customer advances for construction		34,277	16,341		(5,610)		45,008		-
Accrued sick leave		6,792	2,511		(2,272)		7,031		2,462 *
Waste disposal closure		2,318	103		-		2,421		-
-		419,304	\$ 18,955	\$	(37,685)		400,574	\$	34,517
Less current portion		(30,074)					(34,517)		
Total long-term liabilities	\$	389,230				\$	366,057		
		· · · ·					,		

*Included in accrued payroll, vacation and other employee benefits in the statements of net assets.

	<u>Y</u> (a1	Long-Te ear Ended D mounts expr	rm Liabilities December 31, 2 essed in thous	200: and:	<u>5</u> s)					
	December 31, December 31,									
	(0	2004		~~~		(0	2005			
	(Ci	urrent and	20	005		(C	urrent and	Du	e Within	
	Lo	ng-Term)	Additions	R	eductions	Lo	ng-Term)	0	ne Year	_
G O honds payable not	¢	118 337		¢	(17, 513)	¢	100 824	¢	12 2/5	
C. O. bonus payable, net	φ	171.070	-	φ	(17, 515)	φ	100,024	φ	13,345	
Revenue bonds payable, net		1/1,8/9	30,742		(4,300)		198,255		8,250	
Obligation under capital lease -										
Certificates of participation		54,099	-		(4,732)		49,367		5,005	
Obligation under capital lease -										
Other		28,561	-		(1,090)		27,471		1,165	
Customer advances for construction		31,288	3,576		(587)		34,277		-	
Accrued sick leave		6,989	2,025		(2,222)		6,792		2,309	*
Waste disposal closure		2,209	109		-		2,318		-	
1.		413,362	\$ 36,452	\$	(30,510)		419,304	\$	30,074	-
Less current portion		(27,472)					(30,074)			=
Total long-term liabilities	\$	385,890				\$	389,230			
-										

*Included in accrued payroll, vacation and other employee benefits in the statements of net assets.

(12) <u>PENSION PLAN</u>

Plan Description

The Board sponsors and administers a trusteed, single-employer defined benefit pension plan, (the "Plan"). The Plan provides retirement benefits with limited annual cost-of-living adjustments to retired members and, if elected by the member, to his or her surviving spouse. Members of the Plan include substantially all regular and discretionary full-time and part-time employees of the Board. It also provides retirement service in the event of disability, and a \$5,000 death benefit to retirees receiving annuity payments from the plan. Article X, Section 10.1.6 of the Charter of the City assigns the authority to establish and amend benefit provisions to the Board; however, any amendment that substantially impairs the property rights of employees will not become effective until approved by two-thirds of the employees. The Plan issues a publicly available financial report that includes financial statements and required supplementary information for the Plan. That report may be obtained by writing to: Manager of Treasury Operations, MC 210, Denver Water, 1600 West 12th Avenue, Denver, CO 80204-3412.

Funding Policy

The Board's funding policy is established and may be amended by the Board, which acts as trustee of the Plan. The Plan's funding policy provides for periodic Board contributions of actuarially determined amounts sufficient to accumulate the necessary assets to pay benefits when due. These required contributions may vary and are not expressed in terms of fixed dollar amounts or as percentages of annual covered payroll. Plan members are not required to make contributions, but may elect to make voluntary after-tax contributions to the Plan for the purpose of purchasing an additional monthly benefit. The additional benefit is in the form of an immediate monthly annuity with no cost-of-living adjustment. The Board intends to continue making annual contributions to the Plan based on current annual actuarial valuations, but reserves the right to suspend, reduce or permanently discontinue all contributions at any time, pursuant to the termination provisions of the Plan.

Annual Pension Cost

The Board's annual pension cost ("APC") for 2006 was approximately \$8,269,000, equal to the Board's required and actual contributions. The required contribution was determined as part of the January 1, 2006 actuarial valuation using the entry age actuarial cost method. The actuarial assumptions included (a) 8% investment rate of return (net of administrative expenses), (b) projected salary increases ranging from 4.5% to 11.5% per year, and (c) 4.0% per year cost-of-living adjustments. Salary increases include an inflation component of 4.0%. The actuarial value of Plan assets was determined using techniques that smooth the effects of short-term volatility in the market value of investments over a three-year period. The Plan's unfunded actuarial accrued liability is being amortized in level dollar amounts on a closed basis. The remaining amortization period at January 1, 2006 was 29 years.

Trend Information

Three-year trend information for the Board's pension cost and contributions is as follows:

Annual Pension Cost and % of Required Contribution (amounts expressed in thousands)								
Year Cost (APC) Contributed Obligati								
2004	\$9,006	100%	-					
2005	\$8,739	100%	-					
2006	\$8,269	100%	-					

A Schedule of Funding Progress for the Plan is as follows (amounts expressed in thousands):

Pension Funding Progress (amounts expressed in thousands)									
ActuarialActuarialUnfundedUAActuarialValue ofAccruedAALFundedCoveredValuationAssetsLiability (AAL)(UAAL)RatioPayrollCoveredDate(a)(b)(b-a)(a/b)(c)[(
1/1/04 1/1/05 1/1/06	\$191,817 \$205,448 \$228,775	\$237,094 \$246,023 \$259,565	\$45,277 \$40,575 \$30,790	80.9% 83.5% 88.1%	\$54,903 \$55,998 \$57,225	82.5% 72.5% 53.8%			

(13) OTHER RETIREMENT PLANS

The Board sponsors the Denver Water Supplemental Retirement Savings Plan ("SRSP"). The SRSP is a 401(k) defined contribution plan. Article X, Section 10.1.6 of the Charter of the City assigns the authority to establish and amend benefit provisions to the Board. All regular and discretionary employees are eligible to participate in the plan. Under the terms of the plan, the Board will make a matching contribution to the SRSP's trust fund each year in an amount equal to 100% of each participant's elective contributions, limited to 3% of the participant's base salary for the year. During 2006 and 2005, the Board made contributions totaling approximately \$1,480,000 and \$1,446,000, and members contributed approximately \$3,087,000 and \$3,036,000, respectively, to the SRSP.

The Board makes a deferred compensation plan available for its employees, created in accordance with Internal Revenue Code Section 457. The plan, available to all regular and discretionary employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death, or qualifying unforeseeable emergency. Participation in the plan is voluntary, and the Board does not make any contributions.

(14) <u>TERMINATION AND OTHER POSTEMPLOYMENT BENEFITS</u>

Termination Benefits

In compliance with federal law, the Board provides healthcare continuation under the Consolidated Omnibus Budget Reconciliation Act ("COBRA"). The Board pays the difference between premiums paid by COBRA participants and their actual medical cost under the Board's self-insurance program. The discounted present value of expected future benefits at December 31, 2006, was \$31,000 using a discount rate of 5%, and an expense and liability of that amount were recorded. There were 17 former employees on COBRA at year-end, and it is estimated that this benefit will be paid for an additional six months.

Other Postemployment Benefits

The Board, under authority of the City Charter, established a postemployment health care benefit in the form of a \$125 fixed monthly subsidy for medical, dental, or vision insurance coverage obtained through the Board's selffunded health plan to all employees taking early retirement. The subsidy begins with the first pension payment and continues until the retiree reaches age 65. The subsidy is not written in the retirement plan or paid out of retirement plan funds and can only be used each month to offset part or all of that month's cost of insurance coverage. The Board also subsidizes a portion of the health care costs of early retirees under its self-insurance program. Currently, 149 retirees are eligible to receive this benefit. The total cost of the program, including claims paid on behalf of retired employees and their eligible dependents amounted to \$1,717,000 and \$1,655,000 in 2006 and 2005, respectively. Effective January 1, 2007, the \$125 fixed monthly subsidy will be discontinued, however the Board will continue to subsidize between 66% and 70% of early retiree healthcare benefits. Beginning in 2007, the accounting for this program will be in accordance with GASB Statement No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*, which becomes effective January 1, 2007.

(15) <u>CAPITAL CONTRIBUTIONS</u>

Inception-to-date and current year proceeds from contributions in aid of construction ("CAC") and system development charges ("SDC") were as follows (amounts expressed in thousands):

Capital Contributions (amounts expressed in thousands)							
CAC SDC							
Inception through December 31, 2004	\$ 297,581	\$ 470,874					
2005 Additions	14,072	26,119					
Inception through December 31, 2005	311,653	496,993					
2006 Additions	11,245	20,851					
Inception through December 31, 2006	\$ 322,898	\$ 517,844					

(16) <u>CONTINGENCIES</u>

In the normal course of business, there are various outstanding legal proceedings, claims, commitments, and contingent liabilities. In the opinion of management, the ultimate disposition of these matters will not have a materially adverse effect on the Board's financial condition.

(17) <u>CONTRACT COMMITMENTS</u>

Total contract commitments as of December 31, 2006 for construction and other purposes total \$113.7 million, including the remaining construction of the recycling plant.

The recycled water project is a water supply project that will result in the treatment and delivery of up to 18,799 acre-feet of water suitable for industrial and outside irrigation uses. The first phase of the project included a 30 million gallon per day ("mgd") treatment plant located at 56th Avenue and York Street, and distribution facilities to serve Xcel Energy and parks and schools located primarily in the north and central sections of Denver. Subsequent phases will include expansion of the treatment plant to 45 mgd and extension of the distribution facilities to Stapleton, Lowry, Rocky Mountain Arsenal, and other industrial and outside irrigation users in close proximity to the major pipelines. The total project is currently estimated to cost \$177 million, excluding indirect costs, and is scheduled for completion in 2016. The first phase, recorded in utility plant, was completed in February 2004 at a cost of \$111.5 million, including indirect costs. The cost of subsequent phases recorded in utility plant and construction in progress as of December 31, 2006 were \$42.8 million, including indirect costs.

(18) SUBSEQUENT EVENTS

The Board issued \$100 million Series 2007 Water Revenue Bonds on March 29, 2007. The proceeds of this issue are restricted to reimbursement of amounts advanced by the Board for acquisition, construction and installation of capital improvements, as well as to fund similar costs to be expended in the future.

SUPPLEMENTAL FINANCIAL INFORMATION

CAPITAL ASSETS FOR THE YEAR ENDED DECEMBER 31, 2006 (amounts expressed in thousands)

			(Post		Accu	mulated Denre	ciation and Amorti	zation	Accumulated
	Depreciation Life (Years)	Balance, December 31, 2005	Additions and Transfers	Sales and Retirements	Balance, December 31, 2006	Balance, December 31, 2005	Provision	Sales, Retirements and Transfers	Balance, December 31, 2006	Amortization as of December 31, 2006
UTILITY PLANT IN SERVICE:										
Source of supply plant	10 - 80	\$ 458,168	\$ 19,991	\$ 160	\$ 477,999	\$ 123,388	\$ 5,431	\$ (61)	\$ 128,758	\$ 349,241
Pumping plant	20 - 80	70,212	926	187	70,951	15,319	1,361	(417)	16,263	54,688
Water treatment plant	20 - 80	331,481	(895)	192	330,394	58,042	6,344	(736)	63,650	266,744
Transmission and distribution plant	30 - 80	726,563	28,633	7,230	747,966	169,492	9,851	(783)	178,560	569,406
General plant and equipment	5 - 50	103,899	13,445	3,416	113,928	57,113	5,767	(3,106)	59,774	54,154
Leasehold and other improvements	5 - 30	90,522	13	-	90,535	25,748	3,606	(45)	29,309	61,226
Land held for future use		14,050			14,050					14,050
Total utility plant in service		1,794,895	62,113	11,185	1,845,823	449,102	32,360	(5,148)	476,314	1,369,509
NONUTILITY PLANT IN SERVICE:										
Plant	10 - 80	8,949	33	180	8,802	3,077	129	(126)	3,080	5,722
General equipment	10 - 20	69	-	-	69	49	5	-	54	15
Idle Plant	10 - 50		203		203			194	194	9
Total nonutility plant in service		9,018	236	180	9,074	3,126	134	68	3,328	5,746
UTILITY PLANT UNDER CAPITAL LEASE:	80									
Certificates of Participation		69,151	9,643	210	78,584	17,708	1,787	734	20,229	58,355
Wolford Mountain		42,981			42,981	5,665	559		6,224	36,757
Total utility plant under capital lease		112,132	9,643	210	121,565	23,373	2,346	734	26,453	95,112
CONSTRUCTION IN PROGRESS		89,040	30,466		119,506					119,506
Total property, plant and equipment		\$ 2,005,085	\$ 102,458	\$ 11,575	\$ 2,095,968	\$ 475,601	\$ 34,840	\$ (4,346)	\$ 506,095	\$ 1,589,873

EXHIBIT I

Cost Less

GENERAL OBLIGATION AND REVENUE WATER IMPROVEMENT AND REFUNDING BONDS OUTSTANDING AT DECEMBER 31, 2006

	Interest					
	Rates on Bonds				Bonds Whi	ch Are Callable
Date of	Outstanding as of		Amount		Callable	Initial Date
Issue	December 31, 2006	Issued Retired		Outstanding	Amount	Callable
General Obligat	<u>ion Bonds</u>					
Aug 1, 1997	4.80-5.50%	19,530	(16,040)	3,490	1,940	Oct 1, 2007
Sep 15, 1999	5.50-6.00%	14,530	-	14,530	11,550	Oct 1, 2013
Sep 15, 2000	4.80-5.50%	12,700	(9,455)	3,245	955	Oct 1, 2011
Aug 15, 2001A	4.00-4.70%	11,215	(3,250)	7,965	4,310	Sep 1, 2011
Aug 15, 2001B	4.00-5.00%	75,170	(27,030)	48,140	-	Not callable
Oct 1, 2002	2.75-4.50%	11,610	(2,680)	8,930	5,970	Oct 1, 2012
		\$144,755	\$ (58,455)	86,300	\$ 24,725	
Plus premium				284		
Less deferred am	ount on refunding			(151)		
Total General C	Obligation Bonds			\$ 86,433		
Revenue Bonds						
May 15, 2003A	2.50-5.00%	\$ 50,000	\$ (300)	\$ 49,700	\$ 48,100	Jun 1, 2013
Sep 15, 2003B	2.50-5.00%	77,155	(15,740)	61,415	37,110	Jun 1, 2013
Nov 23, 2004	3.00-5.50%	43,655	(945)	42,710	7,585	Dec 1, 2014
Jul 12, 2005	3.25-5.25%	30,000	(985)	29,015	18,355	Dec 1, 2015
Tatal Damana	Danda	¢200.910	¢ (17.070)	102 040	¢111 150	
Total Revenue	Bonds	\$200,810	\$ (17,970)	182,840	\$111,150	
Plus premium				7,734		
Less deferred am	ount on refunding			(1,635)		
Total General R	Revenue Bonds			\$ 188,939		

SUMMARY OF GENERAL OBLIGATION BOND DEBT SERVICE REQUIREMENTS OUTSTANDING

AT DECEMBER 31, 2006 YEARS 2007 TO 2029 INCLUSIVE

Year	G.O. Bond Retirements (Exhibit II-C)		G.O. Bond Interest (Exhibit II-D)		Del	Total bt Service
2007	\$	22,815	\$	4,160	\$	26,975
2008		19,095		3,028		22,123
2009		11,880		2,091		13,971
2010		3,485		1,617		5,102
2011		4,725		1,439		6,164
2012		2,070		1,202		3,272
2013		1,995		1,112		3,107
2014		1,735		1,023		2,758
2015		1,850		948		2,798
2016		1,540		867		2,407
2017		670		799		1,469
2018		525		772		1,297
2019		515		751		1,266
2020		190		730		920
2021		810		722		1,532
2022		850		685		1,535
2023		-		647		647
2024		-		647		647
2025		-		647		647
2026		-		646		646
2027		-		646		646
2028		-		646		646
2029		11,550		646		12,196
		86,300		26,471		112,771
Plus premium		284		-		284
Less deferred amount on refunding		(151)		-		(151)
	\$	86,433	\$	26,471	\$	112,904

SCHEDULE OF BOND RETIREMENTS FOR GENERAL OBLIGATION BONDS OUTSTANDING AT DECEMBER 31, 2006 YEARS 2007 TO 2029 INCLUSIVE

	Series	Series	Series	Series	Series	Series	
Voor	1997 Defunding	1999 Defunding	2000 Defunding	2001A Defunding	2001B Defunding	2002 Dofunding	Total
Teal	Kerununig	Kerunung	Kerununig	Kerunding	Kerunding	Kerunding	10181
2007	\$ 1,550	-	-	\$ 670	\$ 20,145	\$ 450	\$ 22,815
2008	275	-	-	700	17,655	465	19,095
2009	325	-	-	730	10,340	485	11,880
2010	405	1,820	-	760	-	500	3,485
2011	460	660	2,290	795	-	520	4,725
2012	475	-	225	830	-	540	2,070
2013	-	500	230	700	-	565	1,995
2014	-	-	245	900	-	590	1,735
2015	-	-	255	980	-	615	1,850
2016	-	-	-	900	-	640	1,540
2017	-	-	-	-	-	670	670
2018	-	-	-	-	-	525	525
2019	-	-	-	-	-	515	515
2020	-	-	-	-	-	190	190
2021	-	-	-	-	-	810	810
2022	-	-	-	-	-	850	850
2023	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-
2026	-	-	-	-	-	-	-
2027	-	-	-	-	-	-	-
2028	-	-	-	-	-	-	-
2029		11,550					11,550
	\$ 3,490	\$ 14,530	\$ 3,245	\$ 7,965	\$ 48,140	\$ 8,930	\$ 86,300

SCHEDULE OF BOND INTEREST FOR GENERAL OBLIGATION BONDS OUTSTANDING AT DECEMBER 31, 2006 YEARS 2007 TO 2029 INCLUSIVE

	S 1	eries 1997	Ser 19	ies 99	Se 2	Series 2000		eries 01A	Series 2001B		Series 2002		
Year	Ref	unding	Refur	nding	Refi	inding	Ref	unding	Re	funding	Refunding		 Total
2007	\$	183	\$	820	\$	173	\$	343	\$	2,303	\$	338	\$ 4,160
2008		98		820		173		316		1,296		325	3,028
2009		84		820		173		288		415		311	2,091
2010		68		820		173		259		-		297	1,617
2011		48		711		173		228		-		279	1,439
2012		24		674		47		195		-		262	1,202
2013		-		674		36		159		-		243	1,112
2014		-		647		25		128		-		223	1,023
2015		-		647		13		87		-		201	948
2016		-		647		-		42		-		178	867
2017		-		647		-		-		-		152	799
2018		-		647		-		-		-		125	772
2019		-		647		-		-		-		104	751
2020		-		647		-		-		-		83	730
2021		-		647		-		-		-		75	722
2022		-		647		-		-		-		38	685
2023		-		647		-		-		-		-	647
2024		-		647		-		-		-		-	647
2025		-		647		-		-		-		-	647
2026		-		646		-		-		-		-	646
2027		-		646		-		-		-		-	646
2028		-		646		-		-		-		-	646
2029		-		646		-		-		-		-	 646
	\$	505	\$ 15	5,687	\$	986	\$	2,045	\$	4,014	\$	3,234	\$ 26,471

(amounts expressed in thousands)

SUMMARY OF REVENUE BOND DEBT SERVICE REQUIREMENTS OUTSTANDING

AT DECEMBER 31, 2006 YEARS 2007 TO 2025 INCLUSIVE

	Rev. Bond	Rev. Bond	
	Retirements	Interest	Total
Year	(Exhibit II-F)	(Exhibit II-G)	Debt Service
2007	\$ 2,760	\$ 8,513	\$ 11,273
2008	4,270	8,427	12,697
2009	12,345	8,233	20,578
2010	21,240	7,637	28,877
2011	5,985	6,551	12,536
2012	12,410	6,257	18,667
2013	13,185	5,706	18,891
2014	14,165	5,144	19,309
2015	14,815	4,476	19,291
2016	16,135	3,772	19,907
2017	5,835	2,992	8,827
2018	6,265	2,709	8,974
2019	6,605	2,425	9,030
2020	8,775	2,122	10,897
2021	10,090	1,716	11,806
2022	10,590	1,256	11,846
2023	11,960	754	12,714
2024	990	230	1,220
2025	4,420	96	4,516
	182,840	79,016	261,856
Plus premium	7,734	-	7,734
Less deferred amount on refunding	(1,635)		(1,635)
	\$ 188,939	\$ 79,016	\$ 267,955

SCHEDULE OF BOND RETIREMENTS FOR REVENUE BONDS OUTSTANDING

AT DECEMBER 31, 2006

<u>YEARS 2007 TO 2025 INCLUSIVE</u> (amounts expressed in thousands)

	Series 2003A	Series 2003B	Series 2004	Series 2005	
Year	Improvement	Improv/Ref	Improv/Ref	Improvement	Total
2007	\$ 100	\$ 100	\$ 1,540	\$ 1,020	\$ 2,760
2008	100	100	3,015	1,055	4,270
2009	100	7,830	3,320	1,095	12,345
2010	100	10,725	9,285	1,130	21,240
2011	200	400	4,215	1,170	5,985
2012	1,000	5,150	5,045	1,215	12,410
2013	1,145	8,025	2,755	1,260	13,185
2014	1,540	8,400	2,900	1,325	14,165
2015	1,550	8,825	3,050	1,390	14,815
2016	2,110	11,860	705	1,460	16,135
2017	3,570	-	735	1,530	5,835
2018	3,885	-	770	1,610	6,265
2019	4,110	-	805	1,690	6,605
2020	6,160	-	840	1,775	8,775
2021	7,355	-	875	1,860	10,090
2022	7,720	-	915	1,955	10,590
2023	8,955	-	950	2,055	11,960
2024	-	-	990		990
2025				4,420	4,420
	\$ 49,700	\$ 61,415	\$ 42,710	\$ 29,015	\$ 182,840

SCHEDULE OF BOND INTEREST FOR REVENUE BONDS OUTSTANDING

AT DECEMBER 31, 2006 YEARS 2007 TO 2025 INCLUSIVE

	Series S		Series 2003B		eries		Series			
Year	2 Impi	ovement	Im	orov/Ref	Imp	vrov/Ref	Imp	provement	1	Total
2007	\$	2,258	\$	2,931	\$	2,122	\$	1,202	\$	8,513
2008		2,254		2,929		2,075		1,169		8,427
2009		2,250		2,924		1,924		1,135		8,233
2010		2,247		2,533		1,758		1,099		7,637
2011		2,245		1,996		1,248		1,062		6,551
2012		2,238		1,982		1,016		1,021		6,257
2013		2,188		1,775		764		979		5,706
2014		2,131		1,454		626		933		5,144
2015		2,077		1,034		481		884		4,476
2016		2,023		593		328		828		3,772
2017		1,939		-		299		754		2,992
2018		1,769		-		266		674		2,709
2019		1,584		-		231		610		2,425
2020		1,389		-		195		538		2,122
2021		1,097		-		157		462		1,716
2022		747		-		121		388		1,256
2023		381		-		82		291		754
2024		-		-		42		188		230
2025		-		-		-		96		96
	\$	30,817	\$	20,151	\$	13,735	\$	14,313	\$	79,016

STATISTICAL SECTION

STATISTICAL SECTION - CONTENTS AND EXPLANATIONS

This part of Denver Water's comprehensive annual financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about Denver Water's overall financial health.

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Fire HydrantsIII-87Nonpotable Mains and ValvesIII-88Breaks in Mains, Water Control, and Leak Detection ServicesIII-89

Sources: Unless otherwise noted, the information in these schedules is derived from the comprehensive annual financial reports for the relevant year or internal Denver Water operating groups.

STATISTICAL SUMMARY: 1997 - 2006

	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
Population Served ¹	1,124,000	1,115,000	1,104,000	1,081,000	1,076,000	1,052,000	1,036,000	1,012,000	996,000	980,000
Total Treated Water Consumption in Million Gallons	74,724.98	68,473.70	60,578.77	65,399.47	75,221.18	81,054.72	83,585.25	75,232.01	77,475.48	75,363.33
Average Daily Consumption in Million Gallons	204.73	187.60	165.52	179.18	206.09	222.07	228.38	206.12	212.26	206.47
Average Daily Consumption per Capita in Gallons	182	168	150	166	192	211	220	204	213	211
Maximum Daily Consumption in Million Gallons	425.68	424.80	340.92	370.05	419.20	488.71	4/8.19	4/5.66	512.53	517.57
Maximum Hour Treated Water Use Rate in MGD ²	671.04	725.27	567.52	775.23	788.09	716.86	751.47	676.26	763.87	712.48
Treated Water Pumped in Million Gallons	44,937.60	41,890.71	39,105.07	46,030.79	51,205.33	54,161.28	47,953.92	38,149.92	33,990.21	34,179.67
Raw Water Storage Capacity in Acre-Feet	561,883	561,883	561,883	561,883	561,883	561,883	545,476	545,476	545,476	545,476
Replacement Reservoir Storage Capacity in Acre-Feet	122,432	122,432	122,432	122,432	122,432	122,432	96,822	96,822	96,822	96,822
Supply from South Platte River in Acre-Feet ³	113,868	154,750	119,978	144,982	58,856	129,926	133,912	210,777	190,948	194,478
Supply from Blue River/Roberts Tunnel System in Acre-Feet	127,074	94,470	75,984	164,294	56,848	102,282	102,750	54,064	48,384	92,174
Supply from Moffat System in Acre-Feet	83,022	63,872	59,344	84,072	33,116	71,296	59,811	57,272	54,220	77,630
Treated Water Pumping Capacity in MGD ²	1,096.3	1,096.3	1,077.1	1,077.1	1,070.6	1,052.5	1,052.5	1,052.5	1,027.5	1,027.5
Raw Water Pumping Capacity in MGD ²	92.2	92.2	92.2	92.2	92.2	92.2	92.2	92.2	92.2	92.2
Treatment Plant Capacity in MGD ²	715.0	715.0	715.0	715.0	645.0	645.0	645.0	645.0	645.0	645.0
Treated Water Reservoir Capacity in Million Gallons	368.65	368.65	376.65	376.65	406.45	378.45	378.75	378.75	371.75	400.5
Supply Mains in Miles (Mountain Collection System)	77.5	77.5	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
Supply Mains in Miles (Metropolitan Denver Area)	40.7	40.7	40.7	40.7	40.7	40.7	40.7	40.7	39.2	39.2
T&D Mains in Miles (Inside Denver and Total			a (00)				a 151			
Service Contract Distributors)	2,645	2,631	2,608	2,574	2,552	2,508	2,474	2,449	2,416	2,486
Nonpotable 1&D Mains in Miles	32.0	51.5	31.3	23.5	17.6	17.5	17.3	16.4	15.6	15.0
Total Active Taps-End of Year ¹	306,901	304,483	301,565	299,157	295,841	286,051	282,985	278,374	274,938	271,338
Fire Hydrants Operated & Maintained	15,679	15,459	14,956	14,648	14,380	14,173	13,991	13,681	13,136	13,575
Fire Hydrants Tested and Repaired	30,739	32,474	32,045	32,407	26,047	29,604	23,875	25,052	27,150	26,188
Breaks in Mains - Denver	198	242	219	231	287	261	243	195	166	251
Service Leaks	1,043	1,452	1,204	1,117	1,034	794	907	663	779	591
Additions to Capital Assets (thousands)	\$ 102,458	\$ 81,877	\$ 71,669	\$164,363	\$128,479	\$104,721	\$ 87,493	\$ 65,806	\$ 73,095	\$ 47,664
Total Long-Term Debt ⁴ (thousands)	\$ 346,114	\$375,917	\$372,876	\$379,478	\$300,695	\$308,879	\$289,681	\$294,757	\$299,773	\$329,466

¹Population estimates based on treated water customers only. Beginning in 1996, population served and active taps exclude the City of Broomfield. Revised data through 2000 are interpolated from analysis of the 2000 Census and adjusted for tap growth.

 $^{2}MGD = Million Gallons per Day.$

³Supply includes effluent exchanges.

⁴Current and long-term portions of bonds payable and obligations under capital lease, net of discounts, premiums and deferred losses on advance refundings.

A - FINANCIAL TRENDS INFORMATION

These schedules contain trend information to help the reader understand how Denver Water's financial performance and well-being have changed over time.

NET ASSETS BY COMPONENT: 1997 - 2006

(amounts expressed in thousands)

	2006	2005	2004	2003	2002	2001	2000	1999	<u>1998</u>	<u>1997</u>
NET ASSETS:										
Invested in capital assets, net of related debt	\$ 1,236,642	\$1,151,459	\$ 1,109,875	\$ 1,060,192	\$1,006,694	\$ 903,483	\$ 849,997	\$ 786,277	\$ 737,906	\$ 663,709
Restricted for debt service reserve funds	7,021	7,723	7,002	9,325	6,904	6,917	5,692	5,685	41,237	28,878
Unrestricted	125,988	134,323	122,579	122,727	119,522	153,581	129,443	121,966	76,610	110,929
Total net assets	\$ 1,369,651	\$1,293,505	\$ 1,239,456	\$ 1,192,244	\$1,133,120	\$1,063,981	\$ 985,132	\$ 913,928	\$ 855,753	\$ 803,516

Note: Accounting standards require that net assets be reported in three components in the financial statements: invested in capital assets, net of related debt; restricted; and unrestricted. Net assets are considered restricted when constraints placed on net asset use are either: (a) externally imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments, or (b) imposed by law through constitutional provisions or enabling legislation.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET ASSETS: 1997 - 2006

ODED ATING DEVENILIES.	<u>2006</u>	2005	2004	2003	2002	2001	2000	<u>1999</u>	<u>1998</u>	<u>1997</u>
Water	\$ 193 743	\$ 158.454	\$ 136.138	\$ 133.475	\$ 142.887	\$ 145.565	\$ 1/8 919	\$ 123.608	\$ 124.810	\$ 116.884
Power generation and other	7.315	7.425	\$ 150,150 5,370	5.234	5,375	5.633	4,510	\$ 125,008 4 047	3,760	4,190
rower generation and other		7,125	5,570	3,231	5,575	5,055	1,510	1,017	5,700	1,190
Total operating revenues	201,058	165,879	141,508	138,709	148,262	151,198	153,429	127,655	128,570	121,074
OPERATING EXPENSES:										
Source of supply, pumping, treatment and										
distribution	59,607	57,797	57,091	52,735	48,089	43,756	42,857	41,060	39,233	40,266
General and administrative	45,439	39,312	37,104	33,240	37,691	35,500	32,499	30,215	30,243	25,236
Customer service	8,669	8,290	10,174	16,601	9,459	7,115	6,798	6,817	6,802	6,653
Depreciation and amortization	32,656	31,232	30,268	26,889	25,431	24,247	23,912	22,627	21,211	21,047
Total operating expenses	146,371	136,631	134,637	129,465	120,670	110,618	106,066	100,719	97,489	93,202
OPERATING INCOME	54,687	29,248	6,871	9,244	27,592	40,580	47,363	26,936	31,081	27,872
NONODED ATING DEVENILIES (EXDENSES)										
Investment income	7 401	4 205	רדד ג	4 700	8 184	8 665	0.838	7 417	7 850	5 058
Interest expense less capitalized interest	(15 368)	(16353)	(15,283)	(7,684)	$(12\ 315)$	(13,811)	(16 249)	(16800)	$(18\ 241)$	(19 350)
Gain (loss) on disposition of capital assets	(2.922)	(3,097)	3 237	(481)	(12,313) (1314)	(2 410)	(10,24)	3 479	13	4 158
Other income	2.883	2 734	2 927	3 949	4 565	8 003	3 117	2 841	3 184	2 762
Other expense	(2.721)	(2.969)	(3.152)	(4.641)	(2,938)	(2.770)	(2,122)	(2.756)	(2.285)	(2.202)
		(_,, ,, ,, ,	(0,000)	(1,012)	(_,,, = =)	(_,,	(=,-==)	(_,, ; ; ;)	(=,===)	(_,_ *_ /
Total nonoperating expenses, net	(10,637)	(15,390)	(7,494)	(4,157)	(3,818)	(2,323)	(19,927)	(5,819)	(9,470)	(8,674)
INCOME (LOSS) BEFORE CAPITAL										
CONTRIBUTIONS	44.050	13,858	(623)	5.087	23,774	38,257	27 436	21.117	21.611	19,198
00111111201101112	,000	10,000	(020)	2,007	20,771	00,207	27,100	21,117	21,011	17,170
CAPITAL CONTRIBUTIONS:										
Contributions in aid of construction	11,245	14,072	11,374	33,469	9,690	18,172	18,511	12,837	10,985	15,015
System development charges	20,851	26,119	36,461	20,568	35,675	22,420	25,257	24,221	19,641	26,485
Total capital contributions	32,096	40,191	47,835	54,037	45,365	40,592	43,768	37,058	30,626	41,500
INCREASE IN NET ASSETS	76,146	54,049	47,212	59,124	69,139	78,849	71,204	58,175	52,237	60,698
NET ASSETS:										
Beginning of year	1.293.505	1.239.456	1,192,244	1.133.120	1.063.981	985,132	913,928	855,753	803.516	742,818
205		1,237,100	1,192,211	1,100,120	1,000,001	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,13,720		000,010	, 12,010
End of year	\$ 1,369,651	\$ 1,293,505	\$ 1,239,456	\$1,192,244	\$1,133,120	\$ 1,063,981	\$ 985,132	\$ 913,928	\$ 855,753	\$ 803,516

REVENUES, EXPENSES AND CHANGES IN NET ASSETS 10 YEAR GRAPHS: 1997 - 2006





REVENUES, EXPENSES AND CHANGES IN NET ASSETS 10 YEAR GRAPHS: 1997 - 2006





B - REVENUE CAPACITY INFORMATION

These schedules contain information to help the reader assess Denver Water's primary revenue sources.

Denver Water Service Area



CUSTOMER SERVICE DATA: 1997 - 2006

	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
Active Taps: ¹										
Beginning of Year	304,483	301,565	299,157	295,841	286,051	282,985	278,374	274,938	271,338	268,676
Activated During Year	2,900	3,099	2,736	3,510	10,053 4	3,273	4,871	3,732	3,919	2,825
Discontinued During Year	(482)	(181)	(328)	(194)	(263)	(207)	(260)	(296)	(319)	(163)
Net Increase During Year	2,418	2,918	2,408	3,316	9,790	3,066	4,611	3,436	3,600	2,662
Total Active Taps - End of Year	306,901	304,483	301,565	299,157	295,841	286,051	282,985	278,374	274,938	271,338
Active Taps ¹										
Inside City	157,124	155,778	154,170	152,783	150,607	149,054	147,590	145,585	143,740	142,341
City and County	1,222	1,206	1,084	1,076	1,065	1,071	1,058	1,055	1,019	1,018
Outside City - Read and Bill	36,043	35,558	35,043	34,694	34,425	36,955	36,760	36,114	35,379	34,638
Outside City - Total Service	35,960	35,793	35,639	35,502	35,209	31,974	31,442	30,965	30,575	29,892
Outside City - Master Meter	76,552	76,148	75,629	75,102	74,535	66,997	66,135	64,655	64,225	63,449
Total Active Taps - End of Year	306,901	304,483	301,565	299,157	295,841	286,051	282,985	278,374	274,938	271,338
Stub-Ins on System ²	1,936	1,926	2,887	3,023	2,553	2,992	2,389	3,086	3,483	1,895
Fire Hydrant Use Permits	518	488	472	473	830	456	680	1,132	1,185	999
AMR (Automatic Meter Reading) Installations	10,594	9,855	54,085	71,737	56,499	30,359	298	-	-	-
Turn-Offs Due to Delinquent Accounts	12,895	11,529	14,684	12,776	11,586	10,293	9,045	7,920	7,992	8,650
In-Home Water Audits	56	81	89	12	60	98	1,155	1,092	1,751	1,637
Call Center Calls ³	198,620	212,114	253,716	302,488	281,339	193,395	173,016	169,399	140,284	143,955
Water Quality Calls	-									
Taste and Odor	161	87	66	90	125	78	220	148	530	91
Clarity	222	90	221	166	15	75	75	189	278	197
Hardness	1	9	1		1	-	1	69	70	68
Other	88	24	22	14	135	80	9	485	644	1,361
New Taps Made	3,199	2,991	3,537	4,178	3,572	3,869	3,834	4,498	5,838	3,273

¹Service is on or has not been off for 5 consecutive years. Does not include taps sold to raw water distributors.

²Stub-Ins are a connection made solely to extend the service line from the main to the valve at the property line prior to the paving of the street and are not considered a tap.

³Call Center Calls include calls offered, plus calls handled through the Interactive Voice Respone (IVR).

⁴Increase of 6,820 taps for Master Meter accounts within Willows Water District in 2002.

WATER SOLD IN DOLLARS BY TYPE OF CUSTOMER: 1997 - 2006 (NON-ACCRUAL BASIS)

		2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
SALES OF TREATED W	ATER										
A. METERED GENERA	L CUSTOMERS										
Residential -	Inside City	\$ 38,199,085	\$ 32,166,524	\$ 25,519,691	\$ 24,591,998	\$ 29,478,121	\$ 29,973,238	\$ 31,206,097	\$ 25,721,031	\$ 26,217,930	\$ 24,787,546
	Outside City - Read and Bill	16,932,885	13,571,874	10,090,734	10,407,779	12,489,117	13,616,982	14,392,333	11,820,501	11,810,046	11,099,563
	Outside City - Total Service	21,867,605	17,501,336	13,040,907	13,466,257	15,849,049	14,562,075	14,958,586	12,293,114	12,571,560	11,737,956
Small multi-family	Inside City	3,286,943	2,915,980	2,437,967	2,342,691	2,683,574	2,813,072	2,853,865	2,491,267	2,514,085	2,387,118
	Outside City - Read and Bill	258,146	213,955	166,063	171,801	187,282	205,431	201,771	165,608	155,309	129,066
	Outside City - Total Service	501,493	384,187	297,355	287,338	285,525	307,981	309,703	260,347	236,078	183,416
Commercial -	Inside City	27,371,040	24,639,807	20,384,807	19,467,138	21,156,722	22,104,138	21,874,352	19,357,804	19,124,697	16,938,925
	Outside City - Read and Bill	7,892,400	6,414,233	5,115,882	4,718,281	5,594,571	6,897,085	6,833,019	5,935,854	5,929,378	5,221,108
	Outside City - Total Service	7,908,811	6,510,148	5,147,372	5,140,036	5,394,223	4,916,979	5,023,151	4,492,691	4,513,938	4,153,338
Industrial -	Inside City	2,639,252	2,167,674	1,450,023	1,449,698	1,619,658	1,647,207	1,780,616	1,568,428	1,542,259	1,413,410
	Outside City - Read and Bill	2,155,166	1,689,261	1,648,020	1,579,615	1,500,419	1,518,244	1,528,719	1,439,154	1,447,122	1,300,964
	Outside City - Total Service	169,731	168,643	124,443	115,709	140,386	201,048	227,734	192,386	193,738	184,980
	-	129,182,556	108,343,622	85,423,264	83,738,341	96,378,647	98,763,480	101,189,946	85,738,185	86,256,140	79,537,390
			·								
B. PRIVATE FIRE PRO	TECTION SERVICE										
Sprinklers -	Inside City	860,403	698,448	667,781	644,949	596,359	582,947	574,872	558,584	543,765	441,340
-	Outside City - Read and Bill	43,798	41,960	39,001	36,611	36,580	41,162	37,805	35,301	30,752	31,386
	Outside City - Total Service	58,273	55,405	50,214	49,317	38,758	30,831	29,667	28,787	26,636	28,124
		962,474	795,813	756,996	730,877	671,697	654,940	642,344	622,672	601,153	500,850
C. OTHER SALES TO P	PUBLIC AUTHORITIES										
City & County of Den	iver	4,125,917	2,937,308	2,253,901	2,208,368	2,820,502	3,698,215	3,770,708	2,992,239	2,918,542	3,048,469
Other County Agencie	es - Inside City	1,115,319	892,886	586,182	497,082	642,378	781,712	764,915	583,937	577,660	484,297
	Outside City - Read and Bill	725,214	480,019	368,173	319,999	329,215	402,592	467,458	439,039	335,866	289,475
	Outside City - Total Service	1,126,671	854,730	496,975	583,161	642,713	704,127	738,246	618,795	675,854	542,674
State Agencies -	Inside City	497,702	414,814	344,114	351,249	347,615	298,329	476,313	295,397	287,694	246,687
	Outside City - Read and Bill	26,168	21,691	5,512	5,230	6,904	8,347	7,758	8,114	6,782	6,189
	Outside City - Total Service	4,449	3,598	3,094	3,039	3,649	14,026	15,730	11,724	18,061	10,473
Federal Agencies -	Inside City	230,640	208,165	184,598	254,564	281,492	380,422	280,422	324,957	341,170	469,658
	Outside City at Denver Rates	16,622	18,326	14,575	6,382	11,090	13,049	20,270	205,670	361,114	284,425
	Outside City - Read and Bill	248,055	334,522	259,737	255,645	321,690	402,590	351,910	318,390	317,890	273,743
	Outside City - Total Service	1,940	1,788	1,319	1,168	1,148	1,352	2,010	1,046	1,194	1,053
		8,118,697	6,167,847	4,518,180	4,485,887	5,408,396	6,704,761	6,895,740	5,799,308	5,841,827	5,657,143
D. SALES OF TREATER	D WATER FOR RESALE	45,110,879	37,825,456	30,981,437	\$ 30,984,592	32,718,696	34,153,280	33,834,278	27,629,990	27,499,365	26,474,222
		1 502 502	1 470 200	1 057 517	052.240	070.054	1 2 47 224	1 024 070	410 704	202 572	106 601
E. HYDRANT & CONS	TRUCTION WATER	1,583,583	1,478,209	1,257,517	853,249	8/8,856	1,247,334	1,034,272	412,724	293,572	106,621
TOTAL SALES OF T	REATED WATER	184,958,190	154,610,947	122,937,394	120,792,946	136,056,292	141,523,795	143,596,580	120,202,879	120,492,057	112,276,226
SALES OF NON POTAR	RIEWATER	0 308 469	5 158 866	1 366 827	6 150 197	5 021 472	4 086 844	5 455 000	3 711 640	4 138 072	3 578 992
SALES OF NON-PUTAD	DE WATER	2,000,400	3,430,000	4,300,627	0,130,187	3,721,473	4,000,044	5,455,999	3,711,040	4,130,075	3,320,003
TOTAL SALES OF W	VATER	\$194,266,658	\$ 160,069,813	\$ 127,304,221	\$ 126,943,133	\$ 141,977,765	\$ 145,610,639	\$ 149,052,579	\$ 123,914,519	\$ 124,630,130	\$ 115,805,109

¹This schedule represents actual billings made for water during the year. No accruals were made for revenue earned on unbilled metered accounts. Therefore, amounts on this shedule do not agree with amounts on the Statement of Revenues, Expenses and Changes in Net Assets. The difference from amounts on an accrual basis is immaterial.

TREATED WATER SOLD IN GALLONS BY TYPE OF CUSTOMER: 1997 - 2006

(amounts expressed in thousands of gallons

SALES OF TREATED W	<u>ATER</u> L CUSTOMERS	<u>2006</u>	2005	2004	2003	2002	<u>2001</u>	2000	<u>1999</u>	<u>1998</u>	<u>1997</u>
Residential -	Inside City	15,319,966	13,900,011	12,142,332	12,768,789	15,773,236	16,576,648	17,809,379	15,280,539	15,674,077	15,322,525
	Outside City - Read and Bill	5,278,025	4,704,115	3,996,515	4,440,254	5,487,851	6,158,545	6,679,103	5,749,381	5,860,691	5,630,157
	Outside City - Total Service	5,673,116	4,990,298	4,269,146	4,696,076	5,650,228	5,329,661	5,646,381	4,872,749	4,970,225	4,720,130
Small multi-family-	Inside City	1,625,016	1,505,370	1,389,009	1,468,994	1,746,857	1,868,579	1,975,651	1,779,860	1,786,625	1,757,106
-	Outside City - Read and Bill	102,529	90,030	77,006	84,231	94,439	103,207	102,519	89,718	83,663	68,336
	Outside City - Total Service	164,236	141,204	121,841	121,218	124,842	136,811	138,112	121,991	109,651	84,819
Commercial -	Inside City	13,453,864	13,607,253	12,397,505	12,721,738	13,949,046	15,123,479	15,538,516	14,531,575	14,379,087	14,179,274
	Outside City - Read and Bill	2,940,758	2,681,743	2,406,636	2,454,933	2,959,557	3,763,377	3,753,750	3,273,548	3,255,526	3,132,917
	Outside City - Total Service	2,729,083	2,504,610	2,235,938	2,318,860	2,440,232	2,289,032	2,325,892	2,092,742	2,097,077	2,045,377
Industrial -	Inside City	1,403,596	1,225,477	921,583	966,217	1,114,419	1,153,680	1,308,870	1,212,054	1,180,786	1,207,824
	Outside City - Read and Bill	861,583	761,029	809,455	837,590	824,185	852,249	868,757	819,550	803,817	793,002
	Outside City - Total Service	60,063	67,231	55,164	52,650	65,470	94,898	106,984	91,261	91,245	92,037
		49,611,835	46,178,371	40,822,130	42,931,550	50,230,362	53,450,166	56,253,914	49,914,968	50,292,470	49,033,504
B. PRIVATE FIRE PRO	TECTION SERVICE										
C. SALES TO PUBLIC A	AUTHORITIES										
City & County of Den	ver	2,793,826	2,234,854	2,025,120	1,930,823	2,562,216	3,166,663	3,289,900	2,696,167	2,835,408	3,063,296
Other County Agencie	s - Inside City	535,080	453,343	341,248	323,413	426,231	522,489	526,116	429,084	440,727	413,224
	Outside City - Read and Bill	275,898	202,617	174,332	169,059	175,282	220,074	256,872	244,537	185,692	175,589
	Outside City - Total Service	386,017	327,077	216,835	272,066	305,034	325,814	336,493	285,328	317,222	269,604
State Agencies -	Inside City	251,300	223,379	216,143	232,196	234,996	197,437	344,087	222,454	220,016	211,136
	Outside City - Read and Bill	9,349	8,717	2,538	2,728	3,591	4,527	4,261	4,467	3,751	3,755
	Outside City - Total Service	1,468	1,316	1,302	1,362	1,677	6,500	7,110	5,387	8,449	5,156
Federal Agencies -	Inside City	129,602	128,769	127,765	169,343	177,498	259,696	183,769	254,943	261,627	393,540
	Outside City at Denver Rates	6,560	8,527	8,575	11,955	6,842	9,234	14,400	165,596	277,551	242,505
	Outside City - Read and Bill	94,067	126,584	121,151	133,556	172,075	221,155	194,352	176,704	176,426	166,707
	Outside City - Total Service	475	452	489	516	517	616	933	475	528	480
		4,483,642	3,715,635	3,235,498	3,247,017	4,065,959	4,934,205	5,158,293	4,485,142	4,727,397	4,944,992
D. SALES OF TREATED	WATER FOR RESALE	18,834,323	17,056,802	15,415,565	16,694,326	17,923,961	18,868,684	19,569,313	16,690,026	16,665,975	16,051,176
E. HYDRANT & CONS	TRUCTION WATER	199,005	224,574	238,557	135,700	134,380	265,331	202,436	127,945	100,561	22,120
Temporary lease with Will	lows Water						-	-	-	142	28
TOTAL SALES OF T	REATED WATER	73,128,805	67,175,382	59,711,750	63,008,593	72,354,662	77,518,386	81,183,956	71,218,081	71,786,545	70,051,820
Reconciliation of Water Treated, Delivered, Consumption, Sales and Unaccounted For Water:											
Total Water Treated (Prod	uction)page III-76	74,722,230	68,500,800	60,577,670	65,382,520	75,334,070	81,093,250	83,416,510	75,326,830	77,472,160	75,336,220
(Increase) Decrease in Cle	ar Water Storagepage III-76	2,750	(27,100)	1,100	16,950	(112,890)	(41,830)	168,740	(94,820)	(5,510)	27,110
Treated Water Delivered	pages III-21 & III-76	74,724,980	68,473,700	60,578,770	65,399,470	75,221,180	81,051,420	83,585,250	75,232,010	77,466,650	75,363,330
Water Purchasedpage III	-21		-	-			3,301			8,832	-
Treated Water Available (Consumption)pages III-21 & III-7	75 74,724,980	68,473,700	60,578,770	65,399,470	75,221,180	81,054,721	83,585,250	75,232,010	77,475,482	75,363,330
Less Sales of Treated Wate	erpage III-21	(73,128,805)	(67,175,382)	(59,711,750)	(63,008,593)	(72,354,662)	(77,518,386)	(81,183,956)	(71,218,081)	(71,786,545)	(70,051,820)
Less Load Shifted Water	page III-21	-	-		(635,451)	(260,567)	-	-	-	-	-
Unaccounted For Treated	Waterpage III-21	1,596,175	1,298,318	867,020	1,755,426	2,605,951	3,536,335	2,401,294	4,013,929	5,688,937	5,311,510
% Unaccounted Forpage	III-21	2.14%	1.90%	1.43%	2.68%	3.46%	4.36%	2.87%	5.34%	7.34%	7.05%

OPERATING REVENUE AND RELATED WATER CONSUMPTION - 2006 (NON-ACCRUAL BASIS)¹

			Revenue	Consumption (000 Gallons)	Average Number of Customers	Revenue Per 1,000 Gallons
I. S	ALES OF TREATED WAT	TER				
A	A. METERED GENERAL C	CUSTOMERS				
	Residential -	Inside City	\$38,199,085	15,319,966	128,097	\$ 2.4934
		Outside City - Read and Bill	16,932,885	5,278,025	32,500	3.2082
		Outside City - Total Service	21,867,605	5,673,116	31,883	3.8546
	Small multi-family-	Inside City	3,286,943	1,625,016	8,963	2.0227
		Outside City - Read and Bill	258,146	102,529	412	2.5178
		Outside City - Total Service	501,493	164,236	582	3.0535
	Commercial -	Inside City	27,371,040	13,453,864	15,136	2.0344
		Outside City - Read and Bill	7,892,400	2,940,758	2,592	2.6838
		Outside City - Total Service	7,908,811	2,729,083	2,942	2.8980
	Industrial -	Inside City	2,639,252	1,403,596	281	1.8804
		Outside City - Read and Bill	2,155,166	861,583	7	2.5014
		Outside City - Total Service	169,731	60,063	10	2.8259
			129,182,556	49,611,835	223,405	2.6039
В	8. PRIVATE FIRE PROTEC	CTION SERVICE				
	Sprinklers -	Inside City	860,403	_ 2		
		Outside City - Read and Bill	43,798	_ 2		
		Outside City - Total Service	58,273	_ 2		
			962,474	_ 2		
C	OTHER SALES TO PUB	LIC AUTHORITIES				
C	City & County of Denver		4 125 917	2 793 826	1 103	1 4768
	Other County Agencies -	Inside City	1.115.319	535.080	185	2.0844
	e there e country rigeneres	Outside City - Read and Bill	725.214	275.898	69	2.6286
		Outside City - Total Service	1.126.671	386.017	176	2.9187
	State Agencies -	Inside City	497.702	251.300	61	1.9805
	6	Outside City - Read and Bill	26,168	9,349	4	2.7990
		Outside City - Total Service	4,449	1,468	3	3.0307
	Federal Agencies -	Inside City	230,640	129,602	23	1.7796
	C	Outside City - Read and Bill	16,622	6,560	0	2.5338
		Outside City - Total Service	248,055	94,067	3	2.6370
		Total Service	1,940	475	2	4.0837
			\$ 8,118,697	4,483,642	1,629	\$ 1.8107

¹This schedule represents actual billings made for water during the year. No accruals were made for revenue earned on unbilled accounts. Therefore, amounts on this schedule do not agree with amounts on the Statement of Revenues, Expenses and Changes in Fund Net Assets. The difference from amounts on an accrual basis is immaterial.

² Private fire protection consumption is unmetered and is considered a part of unaccounted-for treated water. See "Analysis of Sales of Treated Water between Denver and Outside City" for this estimate.

OPERATING REVENUE AND RELATED WATER CONSUMPTION - 2006 (NON-ACCRUAL BASIS)

(Page 2 of 2)

		Revenue	Consumption (000 Gallons)	Average Number of Customers	Revenue Per 1,000 Gallons
T	SALES OF TREATED WATER (Continued)				
1.	D SALES OF TREATED WATER FOR RESALE ³				
	Outside City - Master Meter	\$ 37,395,707	15,717,343	76,552	\$ 2.3793
	Outside the Combined Service Area	7,715,172	3,116,980	· · · · · · · · · · · · · · · · · · ·	2.4752
		45,110,879	18,834,323	76,552	2.3951
	E. HYDRANT & CONSTRUCTION WATER	1,583,583	199,005		7.9575
	TOTAL SALES OF TREATED WATER ⁴	184,958,190	73,128,805	301,586	2.5292
п	SALES OF NON-POTABLE WATER ⁵				
	Inside City	614,279	1,388,653	10	0.4424
	Outside City	513,759	825,899	9	0.6221
	Outside the Combined Service Area	8,180,430	12,854,053	15	0.6364
		9,308,468	15,068,605	34	0.6177
	TOTAL SALES OF WATER	194,266,658	88,197,410	301,620	\$ 2.2026
III.	. <u>OTHER NON-POTABLE WATER DELIVERIES</u> ⁵		1,345,560		
	TOTAL CONSUMPTION		89,542,970		
IV	. OTHER OPERATING REVENUE				
	A. POWER SALES REVENUE				
	Foothills Treatment Plant	301,563			
	Strontia Springs	327,448			
	Dillon Dam	613,768			
	Roberts Tunnel	479,052			
	Hillcrest	391,431			
	williams Fork	2 1/16 785			
		2,440,785			
	B. SPECIAL ASSESSMENTS				
	Late Payment Penalties	2,190,653			
	Conservation Penalties	33,009			
	Field Collection Charges	531,179			
	Turnoff - Turn on Charges	664,170			
	Drought Surcharges	(3,616)			
	Drought Surcharge Credits	0			
	Water Storage Rental	-			
	Other Assessments	(134,120)			
		5,201,275			
	TOTAL OTHER OPERATING REVENUE	5,728,060			
	TOTAL OPERATING REVENUE	\$199,994,717			

³See "Analysis of Sales of Treated Water for Resale."

⁴See "Analysis of Sales of Treated Water Between Denver and Outside City."

⁵See "Analysis of Sales of Non-Potable Water Between Denver and Outside City."

ANALYSIS OF SALES OF TREATED WATER BETWEEN DENVER AND OUTSIDE CITY - 2006 (NON-ACCRUAL BASIS)¹ (Page 1 of 2)

	Revenu	ie	Consump	otion	Average
		Percent	Amount	Percent	Number of
	Amount	of Total	(000 Gallons)	of Total	Customers
I. <u>INSIDE CITY</u> A METERED GENERAL CUSTOMERS					
A. METEKED GENERAL COSTOMERS Residential	\$ 38 100 085	20.65%	15 310 966	20.95%	128 007
Dupley	\$ 38,199,083 1 600 880	20.05%	822 430	20.93%	5 606
3_Pley	547 074	0.30%	271 485	0.37%	1 364
Λ_{-} Play	728 311	0.30%	368 400	0.50%	1,504
4-1 ICA 5-Dley	320,669	0.39%	162 701	0.20%	525
Commercial	27 371 040	14 80%	13 453 864	18 40%	15 136
Industrial	27,371,040	14.80%	1 /03 596	1 9 2 %	281
musurar	71,496,320	38.66%	31,802,442	43.49%	152,477
B. PRIVATE FIRE PROTECTION SERVICE			2		
Sprinklers	860,403	0.47%			
C. OTHER SALES TO PUBLIC AUTHORITIE	ES				
City And County of Denver	4,125,917	1.90%	2.793.826	3.82%	1.103
Other County Agencies	1.115.319	0.58%	535.080	0.73%	185
State Agencies	497.702	0.27%	251.300	0.34%	61
Federal Agencies	230.640	0.13%	129.602	0.18%	23
	5,969,578	3.23%	3,709,808	5.07%	1,372
TOTAL SALES OF TREATED WATER -	79 226 200	12 250/	25 512 250	19 5 60/	152 940
DENVER	/8,326,300	42.35%	35,512,250	48.56%	153,849
Revenue per 1,000 Gallons - Denver			\$2.2056		
A METERED GENERAL CUSTOMERS					
Residential - Read and Bill	16.932.885	9.15%	5.278.025	7.22%	32.500
Duplex - Read & Bill	62.178	0.03%	24.680	0.03%	130
3-Plex - Read & Bill	49.207	0.03%	18.718	0.03%	86
4-Plex - Read & Bill	133.968	0.07%	54.057	0.07%	179
5-Plex - Read & Bill	12.793	0.01%	5.074	0.01%	17
Commercial - Read and Bill	7.892.400	4.27%	2,940,758	4.02%	2.592
Industrial - Read and Bill	2.155.166	1.17%	861.583	1.18%	7
Residential - Total Service	21.867.605	11.82%	5.673.116	7.76%	31.883
Duplex - Total Service	161.040	0.09%	52.289	0.07%	248
3-Plex - Total Service	80,327	0.04%	26,527	0.04%	99
4-Plex - Total Service	212.078	0.11%	69.406	0.09%	187
5-Plex - Total Service	48.047	0.03%	16.014	0.02%	48
Commercial - Total Service	7,908.811	4.28%	2,729.083	3.73%	2.942
Industrial - Total Service	169.731	0.09%	60.063	0.08%	_,,, 1 <u>2</u> 10
	\$ 57 686 237	31.19%	17 809 393	24 35%	70.928

¹This schedule represents actual billings made for water during the year. No accruals were made for revenue earned on unbilled accounts. Therefore, amounts on this schedule do not agree with amounts on the Statement of Revenues, Expenses, and Changes in Fund Net Assets. The difference from amounts on an accrual basis is immaterial.

² Private fire protection consumption is unmetered and is considered a part of unaccounted-for treated water. See "Analysis of Sales of Treated Water between Denver and Outside City" for this estimate.

(Continued next page)

ANALYSIS OF SALES OF TREATED WATER BETWEEN DENVER AND OUTSIDE CITY - 2006 (NON-ACCRUAL BASIS) (]

1 age 2 Of 2)	Page	2	of	2)
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	Revenue		Consum	Average	
		Percent	Amount	Percent	Number of
	Amount	of Total	(000 Gallons)	of Total	Customers
II. <u>OUTSIDE CITY (Continued)</u> B. PRIVATE FIRE PROTECTION SERVICE					
Sprinklers	\$ 43,798	0.02%	- 2		
Sprinklers - Total Service	58.274	0.03%	_ 2		
	102,072	0.06%	2		
C. OTHER SALES TO PUBLIC AUTHORITIES					
County Agencies - Read & Bill	725,214	0.39%	275,898	0.38%	69
State Agencies - Read & Bill	26,168	0.01%	9,349	0.01%	4
Federal Agencies - Read & Bill	248,055	0.13%	94,067	0.13%	3
Federal Agencies at Denver Rates	16,622	0.01%	6,560	0.01%	0
County Agencies - Total Service	1,126,671	0.61%	386,017	0.53%	176
State Agencies - Total Service	4,449	0.00%	1,468	0.00%	3
Federal Agencies - Total Service	1,940	0.00%	475	0.00%	2
	2,149,119	1.16%	773,834	1.06%	257
D. SALES OF TREATED WATER FOR RESALE ³					
Master Meter Distributors	37,395,707	20.22%	15,717,343	21.49%	76,552
Outside CSA - Fixed Limit Contracts	7.715.172	4.17%	3.116.980	4.26%	,
	45,110,879	24.39%	18,834,323	25.75%	76,552
TOTAL SALES OF TREATED WATER -					
OUTSIDE CITY	105,048,307	56.80%	37,417,548	51.17%	147,737
Revenue per 1,000 Gallons - Outside City			\$2.8075		
III. HYDRANT & CONSTRUCTION WATER	1,583,583	0.86%	199,005	0.27%	-
TOTAL SALES OF THEATED WATED	\$184.058.100	100.00%	72 128 805	100 00%	201 586
TOTAL SALES OF TREATED WATER	\$104,930,190	100.00%	75,120,005	100.00%	501,580
Revenue per 1,000 Gallons - Total			\$2.5292		
-					
LINACCOUNTED FOR WATER					
Total Tracted Water Delivered			74 724 080		
Water Durchased			74,724,980		
Total Trasted Water Available (Consumption)			-	100 000/	
Loss Salas of Trasted Water			74,724,980 (72,129,905)	100.00%	
Less Sales OI Treated Water			(73,128,805)	(97.86)%	
Less Load Sillieu Healed Waler				-	
Unaccounted for			1,596,175	2.14%	

² Private fire protection consumption is unmetered and is considered a part of unaccounted-for treated water. See "Analysis of Sales of Treated Water between Denver and Outside City" for this estimate.

³See "Analysis of Sales of Treated Water For Resale."

ANALYSIS OF CUSTOMER ACCOUNTS FOR TREATED WATER - 2006^1

		Total Accounts (Active Taps) ²			Accounts with Act Billed Consumpti	
		12-31-06	12-31-05	Increase (Decrease)	12-31-06	12-31-05
METERED GENERAL CUS	TOMERS					
Residential -	Inside City	131,292	130,156	1,136	128,421	128,004
	Outside City - Read and Bill	32,858	32,453	405	32,677	32,339
	Outside City - Total Service	32,148	32,004	144	31,993	31,865
Small multi-family -	Inside City	9,172	9,061	111	9,005	8,923
	Outside City - Read and Bill	449	402	47	446	400
	Outside City - Total Service	585	584	1	583	582
Commercial -	Inside City	15,973	15,889	84	15,263	15,167
	Outside City - Read and Bill	2,646	2,613	33	2,617	2,580
	Outside City - Total Service	3,025	2,998	27	2,938	2,933
Industrial -	Inside City	310	315	(5)	283	287
	Outside City - Read and Bill	7	7	-	7	7
	Outside City - Total Service	10	10		10	10
TOTAL METERED GENER	AL CUSTOMERS	228,475	226,492	1,983	224,243	223,097
PUBLIC AUTHORITIES						
City & County of Denver		1,301	1,262	36	1,131	1,099
Other County Agencies -	Inside City	192	188	4	189	184
	Outside City - Read and Bill	71	71	-	70	70
	Outside City - Total Service	185	188	(3)	175	177
State Agencies -	Inside City	63	64	(1)	62	61
	Outside City - Read and Bill	5	5	-	4	4
	Outside City - Total Service	5	7	(2)	3	3
Federal Agencies -	Inside City	43	49	(6)	24	27
	Outside City - Read and Bill	7	7	-	7	7
	Outside City - Total Service	2	2		2	2
TOTAL PUBLIC AUTHORI	TIES	1,874	1,843	28	1,667	1,634
RESALE ACCOUNTS (MA	STER METER) ³	76,552	76,148	404	76,552	76,148
TOTAL TREATED WATER	CUSTOMERS	306,901	304,483	2,415	302,462	300,879

¹ Represents number of metered services at year-end. For average number of customers billed during the calendar year, see "Operating Revenue and Related Water Consumption."

²Service is on or has not been off for 5 consecutive years. Does not include taps sold to raw water distributors.

³See "Analysis of Sales of Treated Water for Resale."

ANALYSIS OF SALES OF TREATED WATER FOR RESALE - 2006 $\left(\text{NON-ACCRUAL BASIS}\right)^1$

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							<u> </u>		

			Estimated
		Consumption	Number of
OUTSIDE CITY - MASTER METER DISTRIBUTORS	Revenue	(000 Gallons)	Taps ³
Alameda Water & Sanitation District	\$ 231,364	95,550	373
Bancroft-Clover Water & Sanitation District	4,084,384	1,715,656	8,617
Bonvue Water & Sanitation District	33,325	13,777	166
Bow-Mar Water & Sanitation District	263,880	108,443	284
Cherry Creek Valley Water & Sanitation District	1,946,137	812,235	1,830
Cherry Creek Village Water & Sanitation District	392,605	164,359	473
Consolidated Mutual Water Company	7,194,852	3,026,337	14,810
Crestview Water & Sanitation District	1,764,218	744,626	4,535
City of Edgewater	531,214	221,969	1,486
City of Glendale	711,362	299,183	272
Green Mountain Water & Sanitation District	4,578,212	1,932,269	10,057
High View Water District	398,705	167,822	885
Ken-Caryl Water & Sanitation District	2,041,863	871,132	3,649
Lakehurst Water & Sanitation District	2,417,651	1,009,113	5,566
City of Lakewood	590,785	248,091	890
Meadowbrook Water & Sanitation District	495,331	205,888	1,226
North Pecos Water & Sanitation District	371,689	154,133	405
North Washington Street Water & Sanitation District	2,127,731	894,174	3,628
Northgate Water District	13,437	5,011	2
South Adams County Water & Sanitation District	184,803	74,944	165
Valley Water District	1,355,275	571,857	1,750
Wheat Ridge Water District	2,274,996	954,523	5,613
Willowbrook Water & Sanitation District	1,196,148	503,480	3,007
Willows Water District	2,195,742	922,771	6,863
Total Outside City - Master Meter Distributors	37,395,707	15,717,343	76,552
OUTSIDE THE COMBINED SERVICE AREA			
City of Aurora	200.745	83.258	
City and County of Broomfield	3.272.917	1.383.467	
City of Thornton	390.533	153.010	
Chatfield South Water District	18,408	6.431	
East Cherry Creek Valley Water District	1.137.376	447.228	
Inverness Water District	262.946	110.297	
South Adams County Special Contract Area	2.432.248	933.289	
Total Outside the Combined Service Area	7,715,172	3,116,980	
Total Sales of Treated Water for Resale	\$45,110,879	18,834,323	76,552

¹This schedule represents actual billings made for water during the year. No accruals were made for revenue earned on unbilled accounts. Therefore, amounts on this schedule do not agree with amounts on the Statement of Revenues, Expenses, and Changes in Net Assets. The difference from amounts on an accrual basis is immaterial.

²Sales on Outside City - Total Service and Outside City - Read and Bill Contracts are not included.

³Estimated number of taps served behind Master Meters is based on survey analysis.
WATER RATE SCHEDULES - 2006

(Effective for bills dated on or after Jan. 1, 2006)

(Page 1 of 4)

POTABLE WATER CONSUMPTION CHARGE (Bimonthly)	Schedule 1 Potable Service Inside City		Schedule 1 Potable Service Inside City		Schedule 2 Potable Service Outside City Total Service		Schedule 1Schedule 2Potable ServiceOutside CityInside CityTotal Service		Sche Potabl Outs Read	edule 3 e Service ide City and Bill
Residential Customers - Bimonthly Usage:		<u> </u>								
First 22,000 Gallons	\$	1.84	\$	2.92	\$	2.48				
23,000 - 60,000 Gallons		2.21		3.50		2.98				
61,000 - 80,000 gallons		2.76		4.38		3.72				
Over 80,000 gallons		3.59		5.69		4.84				
Small Multi-Family:										
(Duplexes through five-plexes with a single meter)										
First 30,000 gallons ¹		1.59		2.58		2.10				
Over 30,000 gallons		1.91		3.10		2.52				
All Other Retail Customers:										
Winter		1.64		2.41		2.23				
Summer		1.97		2.89		2.68				

SERVICE CHARGES FOR ALL CUSTOMERS

Meter Size	Monthly		Bimonthly		
3/4 Inch	\$	5.47	\$	9.15	
1 Inch		8.71		15.62	
1 1/2 Inch		18.06		34.33	
2 Inch		28.60		55.41	
3 Inch		46.25		90.70	
4 Inch		67.64		133.48	
6 Inch		134.23		266.66	
8 Inch		172.73		343.66	
10 Inch		220.41		439.01	
12 Inch and Above		311.26		620.72	
PRIVATE FIRE PROTECTION SERVICE CHARGES (Bimonthly)					
Fire Hydrants					
Sprinkler Systems and Standpipes:	\$	32.73	\$	15.03	\$ 11.25
1"					
2"	\$	8.89	\$	4.08	\$ 3.06
4"		14.82		6.81	5.10
6"		22.91		10.52	7.88
8"		32.73		15.03	11.25
10"		57.28		26.30	19.69
12"		81.82		37.57	28.13
16"		130.92		60.11	45.01
		327.29		150.28	112.52

Applicability:

Schedule 1: All licensees with metered service having the right to take and use water inside the territorial limits of the City and County of Denver.

Schedule 2: All licensees outside the territorial limits of the City and County of Denver who receive water service from the Board of Water Commissioners under agreements whereby the Board operates and maintains all of the systems used to supply the licensee in a manner to provide complete and total service similar to that furnished inside Denver.

Schedule 3: All licensees outside the territorial limits of the City and County of Denver who receive water service from the Board of Water Commissioners under agreements whereby the licensee in some manner operates and maintains portions of the system used to supply the licensee and the Board is responsible for billing each licensee on an individual basis.

¹Bimonthly usage amounts increase by 12,000 gallons per additional dwelling unit up to 5 dwelling units.

OUTSIDE CITY - MASTER METER - Schedule 4Rate per 1,000 gallonsPotable Consumption Charge - all consumption\$ 2.36SERVICE CHARGES FOR ALL CUSTOMERS

Meter Size	Monthly	Bimonthly
3/4 Inch	\$ 5.47	\$ 9.15
1 Inch	8.71	15.62
1 1/2 Inch	18.06	34.33
2 Inch	28.60	55.41
3 Inch	46.25	90.70
4 Inch	67.64	133.48
6 Inch	134.23	266.66
8 Inch	172.73	343.66
10 Inch	220.41	439.01
12 Inch and Above	311.26	620.72

Applicability:

Schedule 4: Municipalities, quasi-municipal districts and water companies outside the limits of the City and County of Denver served under agreements where the municipality, quasi-municipality and water companies operate and maintain water systems to supply individual licensees. The Board of Water Commissioners bills the Distributor for water delivered through "Master Meters." The Distributors establish the rates for its licensees.

NON POTABLE WATER SERVICE - Schedule 5		Recycled Water						
	D	enver	Out	side City				
Recycled Consumption Charge per 1,000 gallons - all consumption	\$	0.69	\$	0.71				
SERVICE CHARGES FOR ALL RECYCLED WATER CUSTOMERS								
Meter Size	Μ	onthly	Bir	monthly				
3/4 Inch	\$	5.47	\$	9.15				
1 Inch		8.71		15.62				
1 1/2 Inch		18.06		34.33				
2 Inch		28.60		55.41				
3 Inch		46.25		90.70				
4 Inch		67.64		133.48				
6 Inch		134.23		266.66				
8 Inch		172.73		343.66				
10 Inch		220.41		439.01				
12 Inch and Above		311.26		620.72				
		Raw	Water					
	D	enver	Out	side City				

	Denver		_	Oı	utside City
Raw Consumption Charge per 1,000 gallons - all consumption	\$	0.47		\$	0.62
Raw Consumption Charge per Acre Foot - all consumption		153.15			202.03

Service Charge - Not applicable for raw water service

WATER RATE SCHEDULES - 2006

(Effective April 10, 2006)

SYSTEM DEVELOPMENT CHARGES - Schedule 6

	Treated Water Service							
Single Family Residential Taps ²		enver	Outs	ide City				
Base charge per residence	\$	1,850	\$	2,600				
Charge per square foot of gross lot size	\$	0.39	\$	0.54				
Multifamily Residential Taps ³ Base charge for duplex or first two household units (Served through a single tap)	\$	6,725	\$	9,400				
Charge for each additional household unit above two units (Served through a single tap)	\$	1,550	\$	2,180				

All Other Taps ⁴	Treated Wa	ater Service	Raw Wat	er Service
Connection Size	Denver	Denver Outside City		Outside City
3/4"	\$ 4,975	\$ 6,975	\$ 3,425	\$ 4,800
1"	14,925	20,925	10,275	14,400
1-1/2"	29,850	41,850	27,400	38,400
2"	44,775	62,775	44,525	62,400
3"	109,450	153,450	75,350	105,600
4"	194,025	272,025	113,025	158,400
6"	333,325	467,325	232,900	326,400
8"	447,750	627,750	301,400	422,400
10"	567,150	795,150	387,025	542,400
12"	691,525	969,525	551,425	772,800
	Treated Wa	ater Service	Raw Wat	er Service
Acre Foot Conversion (\$/AF)	Denver	Outside City	Denver	Outside City
Inside Combined Service Area	\$ 10,825	\$ 15,175	\$ 7,475	\$ 10,450
Outside Combined Service Area		15,500		10,450

Applicability:

Schedule 6: The System Development Charge applies to any applicant for a license to take water through the Denver system or a system deriving its supply from Denver. This charge is assessed upon application for a new tap and is due and payable prior to the issuance of a license to the customer.

²Licenses for single family residential taps within the City and County of Denver and Denver Water Service Areas, including applicable special contracts.

³Licenses for multifamily residential taps within the City and County of Denver and Denver Water Service Areas, including applicable special contracts.

⁴Licenses for all other taps within the City and County of Denver and Denver Water Service Areas, including applicable special contracts.

WATER RATE SCHEDULES - 2006

(Effective for bills dated on or after Jan. 1, 2006)

		le Service	
OUTSIDE CITY - MASTER METER MAINTENANCE - Schedule 7 Potable Consumption Charge per 1,000 gallons - all consumption	\$	3.43	
SERVICE CHARGES FOR ALL RECYCELD WATER CUSTOMERS			
Meter Size	M	onthly	Bimonthly
3/4 Inch	\$	5.47	\$ 9.15
1 Inch		8.71	15.62
1 1/2 Inch		18.06	34.33
2 Inch		28.60	55.41
3 Inch		46.25	90.70
4 Inch		67.64	133.48
6 Inch		134.23	266.66
8 Inch		172.73	343.66
10 Inch		220.41	439.01
12 Inch and Above		311.26	620.72

Applicability:

Schedule 7: A variation of the standard Master Meter Contract, in which a Master Meter Distributor elects to continue customer billing and collection functions within its service area but contracts with Denver Water to operate, maintain and replace its water system. Denver Water will bill the Distributor though master meters at a special rate that reflects the cost of providing this level of service.

SUMMARY OF WATER RATES: 1997 - 2006

	<u>2006</u>	2005	2004	2003	2002	2001	2000	<u>1999</u>	<u>1998</u>	1997
City of Denver - Schedule 1										
Residential - Consumption Charge per 1,000 gallons										
First 22,000 Gallons	\$1.84	\$1.71	\$1.63	\$1.58	\$1.53	\$1.48	\$1.43	\$1.36	\$1.36	\$1.30
Over 22,000 Gallons	-	-	-	-	-	-	-	-	1.63	1.57
22,000 - 60,000 Gallons	2.21	2.05	1.96	1.90	1.84	1.78	1.72	1.63	-	-
Over 60,000 Gallons	-	2.57	2.45	2.37	2.30	2.22	2.15	2.09	-	-
60,000 - 80,000 Gallons	2.76	-	-	-	-	-	-	-	-	-
Over 80,000 Gallons	3.59	-	-	-	-	-	-	-	-	-
Small Multi-Family - Consumption Charge per 1,000 gallons										
(Duplexes through five-plexes with a single meter)										
First 30,000 gallons ¹	1.59	1.52	1.44	1.39	1.34	1.31	1.26	1.21	1.21	1.16
Over 30,000 gallons	1.91	1.82	1.73	1.67	1.61	1.57	1.51	1.45	1.45	1.39
All Other Retail - Consumption Charge per 1,000 gallons										
Winter (starting 1999)	1.64	1.53	1.41	1.36	1.32	1.28	1.24	1.17	-	-
Summer (starting 1999)	1.97	1.84	1.69	1.63	1.58	1.54	1.49	1.40	-	-
All Consumption (through 1998)		-	-	-	-	-	-	-	1.30	1.16
Meter Charge / Service Charge										
Monthly 3/4" Meter Charge (starting 2005)	5.47	4.26	-	-	-	-	-	-	-	-
Bimonthly 3/4" Meter Charge (starting 2005)	9.15	8.51	-	-	-	-	-	-	-	
Monthly Service Charge (through 2004)	-	-	3.41	3.09	3.09	3.16	3.21	3.34	3.63	3.81
Bimonthly Service Charge (through 2004)	-	-	4.91	4.43	4.43	4.50	4.52	4.69	4.98	5.18
Outside City Total Service - Schedule 2										
Residential - Consumption Charge per 1000 gallons										
First 22,000 Gallons	2.92	2.76	2.54	2.41	2.33	2.26	2.19	2.11	2.17	2.13
Over 22,000 Gallons	-	-	_	-	-	-	-	_	2.60	2.56
22,000 - 60,000 Gallons	3.50	3.31	3.05	2.89	2.80	2.71	2.63	2.54	-	-
Over 60,000 Gallons	-	4.14	3.81	3.62	3.50	3.39	3.29	3.09	-	-
60,000 - 80,000 Gallons	4.38	-	-	-	-	-	-	-	-	-
Over 80,000 Gallons	5.69	-	-	-	-	-	-	-	-	-
Small Multi-Family - Consumption Charge per 1000 gallons										
(Duplexes through five-plexes with a single meter)										
First 30,000 gallons ¹	2.58	2.25	2.14	2.14	2.06	2.01	2.01	1.90	1.90	1.90
Over 30,000 gallons	3.10	2.70	2.57	2.57	2.47	2.41	2.41	2.28	2.28	2.28
All Other Retail - Consumption Charge per 1000 gallons										
Winter (starting 1999)	2.41	2.14	1.98	1.96	1.89	1.88	1.88	1.88	-	-
Summer (starting 1999)	2.89	2.57	2.38	2.35	2.27	2.26	2.26	2.26	-	-
All Consumption (through 1998)	-	-	-	-	-	-	-	-	2.12	2.00
Meter Charge / Service Charge	-									
Monthly 3/4" Meter Charge (starting 2005)	5.47	4.26	-	-	-	-	-	-	-	-
Bimonthly 3/4" Meter Charge (starting 2005)	9.15	8.51	-	-	-	-	-	-	-	-
Monthly Service Charge (through 2004)	-	-	3.41	3.09	3.09	3.16	3.21	3.34	3.63	3.81
Bimonthly Service Charge (through 2004)	-		4.91	4.43	4.43	4.50	4.52	4.69	4.98	5.18

¹Bimonthly usage amounts increase by 12,000 gallons per additional dwelling unit up to 5 dwelling units.

(Continued next page)

SUMMARY OF WATER RATES: 1997 - 2006

Outside City Read and Bill - Schedule 3	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>	<u>1997</u>
Residential - Consumption Charge per 1000 gallons First 22,000 Gallons Over 22,000 Gallons 22,000 - 60,000 Gallons Over 60,000 Gallons 60,000 - 80,000 Gallons Over 80,000 Gallons	\$2.48 2.98 - 3.72 4.84	\$2.28 - 2.74 3.42 -	\$2.08 2.50 3.12	\$1.97 - 2.36 2.96 - -	\$1.90 - 2.28 2.85 -	\$1.82 2.18 2.73	\$1.77 2.12 2.66	\$1.69 2.03 2.51	\$1.70 2.04 - -	\$1.66 1.99 - - - -
<u>Small Multi-Family - Consumption Charge per 1000 gallons</u> (Duplexes through five-plexes with a single meter) First 30,000 gallons ¹ Over 30,000 gallons	2.10 2.52	1.98 2.38	1.89 2.27	1.83 2.20	1.77 2.12	1.77 2.12	1.76 2.11	1.63 1.96	1.63 1.96	1.61 1.93
<u>All Other Retail - Consumption Charge per 1000 gallons</u> Winter (starting 1999) Summer (starting 1999) All Consumption (through 1998)	2.23 2.68	2.00 2.40 -	1.84 2.21	1.70 2.04	1.65 1.98	1.61 1.93	1.59 1.91 -	1.59 1.91 -	- 1.80	-
Meter Charge/Service Charge Monthly 3/4" Meter Charge (starting 2005) Bimonthly 3/4" Meter Charge (starting 2005) Monthly Service Charge (through 2004) Bimonthly Service Charge (through 2004)	5.47 9.15 -	4.26 8.51 -	- 3.41 4.91	- 3.09 4.43	- 3.09 4.43	- 3.16 4.50	- 3.21 4.52	- 3.34 4.69	- 3.63 4.98	- 3.81 5.18
Outside City Master Meter - Schedule 4										
Consumption Charge per 1000 gallons	2.36	2.20	2.00	1.89	1.83	1.81	1.74	1.66	1.65	1.65
<u>Meter Charge/Service Charge</u> Monthly 3/4" Meter Charge (starting 2005) Bimonthly 3/4" Meter Charge (starting 2005)	5.47 9.15	4.26 8.51	-	-	-	-	-	-	-	-
Non-Potable - Schedule 5										
Inside City Recycled Consumption Charge per 1000 gallons (starting 2004) Outside City Recycled Consumption Charge per 1000 gallons (starting 2004)	0.69 0.71	0.69 0.83	0.63 0.79	-	-	-	-	-	-	-
Recycled Service Meter Charge Monthly 3/4" Meter Charge Bimonthly 3/4" Meter Charge	5.47 9.15	4.26 8.51	-	- -	- -	- -	- -	-	-	-
Inside City Raw Consumption Charge per 1000 gallons Outside City Raw Consumption Charge per 1000 gallons	0.47 0.62	0.47 0.58	0.47 0.53	0.47 0.49	0.47 0.49	0.47 0.49	0.47 0.49	0.47 0.49	0.47 0.49	0.47 0.49
Raw Service Meter Charge	-	-	-	-	-	-	-	-	-	-
Outside City Master Meter Maintenance - Schedule 7										
Consumption Charge per 1000 gallons (starting 2002)	3.43	3.15	2.77	2.56	2.47	-	-	-	-	-
<u>Meter Charge / Service Charge</u> Monthly 3/4" Meter Charge (starting 2005) Bimonthly 3/4" Meter Charge (starting 2005)	5.47 9.15	4.26 8.51	-	-	-	- -	- -	-	-	-

¹Bimonthly usage amounts increase by 12,000 gallons per additional dwelling unit up to 5 dwelling units.

ANALYSIS OF SALES OF NON-POTABLE WATER BETWEEN DENVER AND OUTSIDE CITY - 2006 (NON-ACCRUAL BASIS)^1

		Reven	nue	Consump	otion		Revenue
			Percent	Amount	Percent	Number of	Per 1,000
		Amount	of Total	(000 Gallons)	of Total	Customers ³	Gallons
I.	DENVER			<u>.</u>			
	Raw Water - City & Co Denver	\$ 79,339	0.85%	330,591	2.19%	1	\$ 0.2400
	Raw Water - All Other	326,899	3.51%	693,573	4.60%	5	0.4713
	Effluent Water	68,144	0.73%	147,353	0.98%	-	0.4625
	Recycled	133,403	1.43%	203,319	1.35%	4	0.6561
	Minimum Payments ²	6,494	0.07%	13,817	0.09%	-	0.4700
		614,279	6.60%	1,388,653	9.22%	10	2.2999
II.	OUTSIDE CITY						
	Raw Water	347,966	3.74%	587,913	3.90%	6	0.5919
	Effluent Water	1,976	0.02%	3,187	0.02%	-	0.6200
	Recycled	143,917	1.55%	202,700	1.35%	1	0.7100
	Minimum Payments ²	19,900	0.21%	32,099	0.21%	2	0.6200
		513,759	5.52%	825,899	5.48%	9	2.5418
III	. OUTSIDE COMBINED SERVICE AREA						
	Raw Water	2,721,718	29.24%	4,720,996	31.33%	11	0.5765
	Effluent Water	21,464	0.23%	30,560	0.20%	-	0.7024
	Recycled	576,765	6.20%	808,400	5.36%	1	0.7135
	Raw Water for Resale	4,848,337	52.09%	7,276,989	48.29%	3	0.6663
	Minimum Payments ²	12,146	0.13%	17,108	0.11%	-	0.7100
		8,180,430	87.88%	12,854,053	85.30%	15	0.6364
	TOTAL SALES OF NON-POTABLE WATER	\$ 9,308,468	100.00%	15,068,605	100.00%	34	\$ 0.6177
IV	 <u>OTHER NON-POTABLE WATER DELIVERI</u> City Ditch at Washington Park City of Englewood (Cabin-Meadow Exchange) 	<u>ES</u>		356,537 989,023			
	TOTAL NON-POTABLE WATER DELIVE	ERIES		16,414,165			

¹This schedule represents actual billings made for water during the year. No accruals were made for revenue earned on unbilled accounts The difference from amounts on an accrual basis is immaterial.

²Effective for 1997, non-potable sales have been identified as raw, effluent, and minimum contract payments. The minimum payment category reflects contract-stipulated payments in excess of the revenue recorded for actual deliveries of non-potable water. Prior to 1997, this revenue was reported as Special Assessments-Other on the "Operating Revenue and Related Water Consumption" schedule.

³If the customer is reflected in the count of raw water customers, it is excluded from the count of effluent and minimum contract payment customers.

25 LARGEST RETAIL CUSTOMERS - WATER CONSUMPTION AND REVENUE - 2006 $\left(\text{NON-ACCRUAL BASIS}\right)^1$

	Consumption	Water			
Account Type	(000 Gallons)	Revenue			
Calcal surface	521 552	¢ 1 100 221			
School system	551,555	φ 1,128,551 1,017,677			
Public utility	443,330	1,017,077			
Multi-location petroleum retailer	442,603	1,105,055			
Housing authority	414,114	861,097			
Beverage company	164,135	301,310			
Retail grocer	145,074	295,535			
Medical center	136,466	284,477			
Manufacturer	133,240	334,064			
School system	131,835	282,307			
School system	124,477	341,514			
Homeowners association	121,771	259,126			
Public utility	119,499	296,932			
Medical center	117,219	230,075			
Federal government agency	115,586	292,764			
Public utility	110,987	275,402			
Beverage company	110,202	203,514			
Public recreation agency	107,429	309,669			
Manufacturer	106,093	194,693			
Manufacturer	97,434	172,948			
Homeowners association	90,516	166,232			
Homeowners association	74,466	139,692			
Homeowners association	71,347	165,791			
Hotel	69,396	130,478			
Medical center	65,848	134,911			
Public utility	61,010	110,600			
Total - 25 Largest Customers	4,105,658	\$ 9,034,774			
Total Sales of Treated Water	73,128,805	\$ 184,958,190			
Percent of 25 Largest Customers to Total Sales					
of Treated Water	5.61%	4.88%			

¹This schedule represents actual billings made for water and private fire protection service during the year. The difference from amounts on an accrual basis is immaterial. In addition to the accounts listed, Denver Water provided 2,793,826 (thousand) gallons of treated water to the City and County of Denver. Revenues from these sales were \$4,148,898. Since revenue amounts on this schedule include private fire protection service, amounts for the City and County of Denver do not agree with amounts on "Operating Revenue and Related Water Consumption," and "Analysis of Sales of Treated Water Between Denver and Outside City."

SYSTEM DEVELOPMENT CHARGES AND PARTICIPATION RECEIPTS: 1973 - 2006

(Cash basis - net of refunds)

	System Development Charges	Participation Receipts
2006	\$ 22.305.207	\$ 2.730.141
2005	26.256.752	1.849.613
2004	24.833.961	2,228,550
2003	19,614,948	2,831,285
2002	36,590,914	5.567.014
2001	22,186,342	7,026,906
2000	25,525,391	6,392,360
1999	24,223,691	11,963,951
1998	33,155,890	8,411,534
1997	45,058,104	3,732,524
1996	15,137,300	2,913,102
1995	15,527,600	3,927,400
1994	13,535,700	2,881,800
1993	12,181,800	1,343,600
1992	10,920,300	1,198,800
1991	7,530,400	2,330,700
1990	6,615,100	1,838,700
1989	6,251,400	4,965,200
1988	6,084,600	3,067,700
1987	8,544,400	4,561,300
1973-86	149,473,600	43,647,100
	\$531,553,400	\$125,409,280

C - DEBT CAPACITY INFORMATION

These schedules present information to help the reader assess the affordability of Denver Water's current levels of outstanding debt and its ability to issue additional debt in the future.

RATIOS OF TOTAL OUTSTANDING DEBT BY TYPE: 1997 - 2006

(amounts expressed in thousands, except debt per capita)

	To	otal Principal B	alance Outstanding	Debt by Type	1				
	General	Water	Capital Le	eases			Ratio of Total	Estimated	Debt
	Obligation	Revenue	Certificates of			Gross	Debt to Gross	Population	Per
Year	Bonds	Bonds	Participation	Other	Total	Revenues ²	Revenue ¹	Served ³	Capita ¹
1997	243,205	-	54,025	34,465	331,695	168,479	1.97	980,000	338
1998	216,020	-	53,865	33,780	303,665	163,242	1.86	996,000	305
1999	213,795	-	51,115	33,048	297,958	173,466	1.72	1,012,000	294
2000	211,745	-	48,245	32,265	292,255	205,003	1.43	1,036,000	282
2001	208,140	-	67,885	31,429	307,454	203,298	1.51	1,052,000	292
2002	205,480	-	63,590	30,536	299,606	200,089	1.50	1,076,000	278
2003	156,345	127,155	59,160	29,581	372,241	174,727	2.13	1,081,000	344
2004	117,375	164,365	54,555	28,561	364,856	193,714	1.88	1,104,000	330
2005	100,340	191,090	49,755	27,471	368,656	200,240	1.84	1,115,000	331
2006	86,300	182,840	44,436	26,306	339,882	238,831	1.42	1,124,000	302

¹Details regarding outstanding debt can be found in the notes to the financial statements. For presentation purposes, capital leases have been treated as debt. ²Gross Revenues are defined as operating revenues plus investment income plus gain on disposition of capital assets plus other income plus

capital contributions minus noncash capital contributions.

³Population estimates are treated water customers only. See schedule entitled "Consumption of Treated Water."

PLEDGED-REVENUE COVERAGE: 1997 - 2006

General Obligation Bonds, Water Revenue Bonds, and Obligations under Capital Lease¹ (amounts expressed in thousands)

		Less	Net				
Fiscal	Gross	Operating	Available	То	tal Debt Servic	e ¹	
Year	Revenues ²	Expenses ³	Revenue	Principal	Interest	Total	Coverage ⁴
1997	168,479	72,489	95,990	25,608	18,686	44,294	2.17
1998	163,242	76,554	86,688	30,840	17,518	48,358	1.79
1999	173,466	78,817	94,649	20,237	16,433	36,670	2.58
2000	205,003	96,836	108,167	18,402	16,376	34,778	3.11
2001	203,298	89,475	113,823	15,841	15,367	31,208	3.65
2002	200,089	97,214	102,875	16,763	15,760	32,523	3.16
2003	174,727	102,288	72,439	17,345	16,333	33,678	2.15
2004	193,714	105,287	88,427	19,535	18,610	38,145	2.32
2005	200,240	109,115	91,125	25,655	18,285	43,940	2.07
2006	238,831	117,158	121,673	27,765	17,777	45,542	2.67

¹Details regarding outstanding debt can be found in the notes to the financial statements. For presentation purposes, capital leases have been treated as debt. All bonded debt is secured by revenue. Debt retired with an optional call is not included in the annual principal amount.

²Gross Revenues are defined as operating revenues plus investment income plus gain on disposition of capital assets plus other income plus capital contributions minus noncash capital contributions.

³Operating Expenses are defined as operating expenses plus loss on disposition of capital assets plus other expense minus depreciation and amortization.

⁴All items computed as defined in bond covenants. Rate maintenance covenant is 1.10 times Net Revenue; additional bonds test is 1.2 times average annual debt service.

RATIOS OF GENERAL OBLIGATION BONDED DEBT OUTSTANDING: 1997 - 2006

(amounts expressed in thousands, except debt per capita)

General Obligation	Gross	Ratio of General Obligation Debt to Gross	Estimated Population	General Obligation Debt per
Bonds ¹	Revenues ²	Revenue	Served ³	Capita
243,205	168,479	1.44	980,000	248
216,020	163,242	1.32	996,000	217
213,795	173,466	1.23	1,012,000	211
211,745	205,003	1.03	1,036,000	204
208,140	203,298	1.02	1,052,000	198
205,480	200,089	1.03	1,076,000	191
156,345	174,727	0.89	1,081,000	145
117,375	193,714	0.61	1,104,000	106
100,340	200,240	0.50	1,115,000	90
86,300	182,840	0.47	1,124,000	77
	General Obligation Bonds ¹ 243,205 216,020 213,795 211,745 208,140 205,480 156,345 117,375 100,340 86,300	General ObligationGross Bonds ¹ 243,205168,479216,020163,242213,795173,466211,745205,003208,140203,298205,480200,089156,345174,727117,375193,714100,340200,24086,300182,840	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

¹Details regarding outstanding debt can be found in the notes to the financial statements.

²Gross Revenues are defined as operating revenues plus investment income plus gain on disposition of capital assets plus other income plus capital contributions minus noncash capital contributions.

³Population estimates are treated water customers only. See schedule entitled "Consumption of Treated Water."

RATIOS OF WATER REVENUE BONDED DEBT OUTSTANDING: 2003 - 2006

(amounts expressed in thousands, except debt per capita)

			Ratio of		Water
	Water		Water Revenue	Estimated	Revenue
	Revenue	Gross	Debt to Gross	Population	Debt per
Year	Bonds ¹	Revenues ²	Revenue	Served ³	Capita
2003	127.155	174.727	0.73	1.081.000	118
2004	164,365	193,714	0.85	1,104,000	149
2005	191,090	200,240	0.95	1,115,000	171
2006	182,840	238,831	0.77	1,124,000	163

¹Details regarding outstanding debt can be found in the notes to the financial statements.

²Gross Revenues are defined as operating revenues plus investment income plus gain on disposition of capital assets plus other income plus capital contributions minus noncash capital contributions.

³Population estimates are treated water customers only. See schedule entitled "Consumption of Treated Water."

D - DEMOGRAPHIC AND ECONOMIC INFORMATION

These schedules offer demographic and economic indicators to help the reader understand the environment within which Denver Water's financial activities take place.

DEMOGRAPHIC AND ECONOMIC OVERVIEW OF THE DENVER METROPOLITAN AREA – 2006

The following is selected information concerning the general economic and demographic conditions in the City and County of Denver ("Denver" or the "City") and the immediate vicinity. The statistics presented below have been obtained from the sources indicated and represent the most current information available from such sources. The statistics have not been adjusted to reflect economic trends, notably inflation.

Prior to 2004, Denver was the population center for a statistical area defined by the federal Office of Management and Budget ("OMB") as the Denver Metropolitan Statistical Area (the "Denver MSA") and comprising the counties of Adams, Arapahoe, Broomfield (formerly the City of Broomfield), Denver, Douglas and Jefferson. In June 2003, the OMB updated its statistical area definitions based on new standards and the results of the 2000 Census. The general concept of a metropolitan statistical area is that of a core area containing a substantial population nucleus, together with adjacent communities having a high degree of social and economic integration with that core. Metropolitan statistical areas comprise one or more entire counties. Following this definitional change, the City is now within the newly created Denver-Aurora Metropolitan Statistical Area (the "Denver-Aurora MSA"), comprised of the former Denver MSA and the counties of Clear Creek, Elbert, Gilpin and Park. The following provides information for the area comprising the Denver-Aurora MSA unless otherwise stated.

Population

The following table sets forth population statistics for Denver, the Denver-Aurora MSA and the State of Colorado.

Donulation

(Expressed in thousands) ¹								
<u>Year</u>	<u>Denver</u>	Denver-Aurora <u>MSA</u>	State of <u>Colorado</u>					
2000	554.6	2,157.8	4,301.3					
2001	560.4	2,247.3	4,446.9					
2002	560.9	2,288.6	4,521.9					
2003	566.2	2,323.5	4,586.9					
2004	568.9	2,360.7	4,653.1					
2005	571.8	2,395.3	4,722.8					

¹ Population figures for 2000 are as of April, and population figures for 2001-2005 are as of July.

Source: Colorado Department of Local Affairs, Division of Local Government, Demographic Section

Age Distribution

The following table sets forth a comparative age distribution profile for Denver, the Denver-Aurora MSA, the State and the United States as of January 1, 2006.

Percent of Population							
Age <u>Groups</u>	Denver	Denver- <u>Aurora MSA</u>	State of <u>Colorado</u>	United <u>States</u>			
0-5	7.8%	8.6%	8.3%	8.0%			
6-11	7.8	8.7	8.4	8.2			
12-17	6.8	8.6	8.5	8.5			
18-24	8.3	8.9	9.9	10.0			
25-34	18.4	15.2	14.9	13.3			
35-44	16.4	15.9	15.1	14.6			
45-54	13.7	14.9	14.8	14.4			
55-64	9.7	9.9	9.9	10.4			
65-74	5.3	5.1	5.4	6.5			
75+	5.9	4.3	6.5	6.1			

Age Distribution as of January 1, 2006 (Columns may not add to 100% due to rounding)

Source: Trade Dimensions International, Inc., *Demographics USA*[©] 2006 – County Edition

Income

The following tables set forth median household effective buying income ("EBI") and the percentage of households by EBI groups for Denver, the Denver metropolitan area, the State and the United States for the past five years. EBI is defined as money income, less personal tax and non-tax payments, often referred to as "disposable" or "after-tax" income. EBI is computed as a derivative of household income, with the correspondence between before-tax and after-tax income based on a three-year combination of Current Population Survey data.

Median Household Effective Buying Income

As of <u>January 1</u>	Denver	Denver <u>Metro Area</u> ¹	State of <u>Colorado</u>	United <u>States</u>
2002	\$42,540	\$49,109	\$44,050	\$38,365
2003	37,261	46,878	43,510	38,035
2004	37,383	47,275	43,544	38,201
2005	38,523	48,239	44,489	39,324
2006	39,658	49,100	45,594	40,529

¹ Figures for 2002 and 2003 are for the Denver MSA, and figures for 2005-2006 are for the Denver-Aurora MSA.

Source: Trade Dimensions International, Inc., *Demographics USA® – County Edition*, 2002-2006

DEMOGRAPHIC AND ECONOMIC OVERVIEW OF THE DENVER METROPOLITAN AREA – 2006 (Continued)

The following table sets forth a recent breakdown of households by EBI groups for Denver, the Denver-Aurora MSA and the State.

Percent of Households by Effective Buying Income Groups as of January 1, 2006

	Less Than <u>\$15,000</u>	\$15,000- <u>\$24,999</u>	\$25,000- <u>\$44,999</u>	\$50,000- <u>\$74,999</u>	\$75,000- <u>\$99,999</u>	\$100,000- <u>\$149,999</u>	\$150,000 <u>or More</u>
Denver	14.2%	13.2%	34.9%	19.1%	9.7%	5.7%	3.2%
Denver-Aurora MSA	8.7	9.8	32.7	23.8	13.5	7.8	3.7
State of Colorado	10.4	11.5	33.7	22.4	12.1	6.7	3.2
United States	14.1	13.5	34.2	20.3	9.7	5.7	2.5

Source: Trade Dimensions International, Inc., Demographics USA[®] 2006 – County Edition

The following table sets forth recent annual per capita personal income levels of Denver, the Denver-Aurora MSA, the State and the United States.

Per Capita Personal Income in Current Dollars¹

<u>Year</u>	<u>Denver²</u>	Denver- <u>Aurora MSA</u>	State of <u>Colorado</u>	United <u>States</u>
2000	\$39,151	\$37,848	\$33,371	\$29,845
2001	41,921	39,449	34,493	30,574
2002	42,552	38,827	34,027	30,810
2003	43,606	39,212	34,056	31,463
2004	45,957	40,939	35,766	33,090
2005	Not Available	Not Available	37,459	34,495

¹ Figures for Denver and the Denver-Aurora MSA are as of April 2006, and figures for Colorado and the United States are as of September 2006.

² The City and County of Broomfield was created from parts of Adams, Boulder, Jefferson and Weld counties effective November 15, 2001. Jefferson County and Adams County figures do not include those portions that became part of Broomfield beginning in 2002.

Source: U.S. Department of Commerce, Bureau of Economic Analysis

Public School Enrollment

The K-12 education system in the Denver-Aurora MSA consists of 26 public school districts plus a number of private and parochial school systems. The area also has a variety of institutions of higher learning, including work-class research institutions, graduate and professional schools and a broad spectrum of undergraduate programs. The following table sets forth the recent enrollment history for the public school districts that serve all or a portion of the Denver-Aurora MSA.

School District Fall Enrollment Public School Districts Serving the Denver-Aurora MSA

School District	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	% Change <u>Over Period</u>
Adams County:						
Mapleton 1	5,623	5,721	5,704	5,554	5,595	(0.5)%
Northglenn-Thornton 12	33,522	34,869	36,360	37,598	37,341	11.4
Adams County 14	6,698	6,528	6,638	6,868	6,838	2.1
Brighton 27J	7,277	8,265	9,256	10,450	11,569	59.0
Bennett 29J	1,035	1,068	1,133	1,126	1,173	13.3

DEMOGRAPHIC AND ECONOMIC OVERVIEW OF THE DENVER METROPOLITAN AREA – 2006 (Continued)

						% Change
School District	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	Over Period
Strasburg 31J	823	890	932	977	958	16.4
Westminster 50	11,012	10,562	10,671	10,775	10,683	(3.0)
Arapahoe County:						
Englewood 1	4,200	4,085	3,883	3,733	3,495	(16.8)
Sheridan 2	1,936	1,861	1,749	1,770	1,613	(16.7)
Cherry Creek 5	45,738	46,654	47,868	48,661	49,684	8.6
Littleton 6	16,408	16,458	16,245	16,132	15,989	(2.6)
Deer Trail 26J	196	201	230	214	204	4.1
Adams-Arapahoe 28J (Aurora)	32,253	32,530	32,251	33,301	33,831	4.9
Byers 32J	554	577	535	547	543	(2.0)
Clear Creek RE-1	1,235	1,216	1,154	1,076	1,060	(14.2)
Denver County 1	71,972	72,103	72,412	72,312	72,561	0.8
Douglas County RE 1	40,511	42,009	44,761	48,043	50,370	24.3
Elbert County:						
Elizabeth C-1	2,904	2,867	2,841	2,891	3,017	3.9
Kiowa C-2	484	440	422	415	383	(20.9)
Big Sandy 100J	366	357	331	335	331	(9.6)
Elbert 200	287	304	300	299	265	(7.7)
Agate 300	112	90	91	74	61	(45.5)
Gilpin County RE-1	454	421	388	362	414	(8.8)
Jefferson County R-1	87,925	87,180	86,877	86,339	86,154	(2.0)
Park County:						
Platte Canyon 1	1,464	1,421	1,380	1,343	1,345	(8.1)
Park County RE-2	652	626	632	678	672	3.1

Source: Colorado Department of Education

Employment

The following tables set forth the number of individuals employed within selected industries covered by unemployment insurance in the Denver MSA for the period 2001 through 2005. Beginning in 2001, such data is being published only under the North American Industrial Classification System ("NAICS") codes and is not directly comparable to data published for prior years.

Average Number of Employees Within Selected Industries in the Denver MSA Subject to State Unemployment Laws - NAICS Classifications

Industry	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
Agriculture, Forestry, Fishing, Hunting	2,151	2,024	1,855	1,715	1,903
Mining	5,261	5,127	4,977	5,141	5,093
Utilities	3,752	3,758	3,588	3,627	3,710
Construction	90,603	86,775	79,659	79,282	83,256
Manufacturing	78,108	74,956	70,821	71,684	72,091
Wholesale Trade	68,124	65,068	62,673	61,982	62,566
Retail Trade	120,285	122,675	120,298	120,474	123,825
Transportation and Warehousing	46,787	44,090	43,112	43,674	43,418
Information	67,300	60,094	54,470	51,314	48,424
Finance and Insurance	69,011	68,357	69,124	69,498	70,555
Real Estate, Rental and Leasing	26,037	25,830	26,095	26,167	25,968
Professional and Technical Services	89,819	86,505	83,527	85,268	89,744
Management of Companies and	12,998	14,889	16,167	17,652	19,581

DEMOGRAPHIC AND ECONOMIC OVERVIEW OF THE DENVER METROPOLITAN AREA – 2006 (Continued)

Administrative and Waste Services	85,584	79,912	77,318	79,613	82,048
Educational Services	13,540	13,976	14,320	15,007	15,882
Health Care and Social Assistance	91,730	94,987	97,297	99,445	101,523
Arts, Entertainment and Recreation	14,672	15,014	15,006	16,325	16,633
Accommodation and Food Services	92,467	94,076	93,785	95,880	98,586
Other Services	35,558	36,027	35,276	35,324	35,178
Nonclassifiable	27	23	23	59	69
Government	153,826	160,443	160,755	159,994	161,286
Total	<u>1,167,639</u>	<u>1,154,605</u>	<u>1,130,147</u>	<u>1,139,124</u>	<u>1,161,334</u>

Source: Colorado Department of Labor and Employment

The following table sets forth recent total labor force and unemployment statistics for Denver, the Denver-Aurora MSA and the State.

Civilian Labor Force Averages Not Seasonally Adjusted

(Labor force expressed in thousands) Denver **Denver-Aurora MSA** State of Colorado Labor % % % % Labor % % Labor Year Force **Change Unemployed** Force Change Unemployed Force Change Unemployed 2001 290.4 --4.7% 1,244.8 --3.9% 2.395.3 --3.8% 2002 294.2 1.3 1,249.6 5.9 2,431.2 5.7 1.3% 0.4% 1.5% 2003 303.2 1,271.1 1.7 2,463.2 1.3 6.1 3.1 7.6 6.4 2004 308.9 1,290.6 2,510.4 1.9 6.7 1.5 5.8 1.9 5.6 2005 2,547.9 305.1 (1.2)6.0 1,306.4 1.2 5.2 1.5 5.0

Source: Colorado Department of Labor and Employment

Set forth in the following table are major private sector (non-tax supported) employers in the Denver metropolitan area. No independent investigation has been made of and no representation is made herein as to the financial condition of the employers listed below or the likelihood that such employers will maintain their status as major employers in the area. It is possible that there are other large employers in the area that are not included in the table.

<u>Company</u>	Business	Employment
Qwest Communications International	Telecommunications	9,500
King Soopers Inc.	Grocery stores	8,600
Wal-Mart Stores, Inc.	General merchandise	7,900
HealthONE	Health care	7,900
Lockheed Martin Corporation	Aerospace and defense-related	7,700
Safeway, Inc.	Grocery stores	6,700
EchoStar Communications	Satellite television	6,700
IBM Corporation	Computer systems	6,100
United Airlines	Airline	5,600
University of Denver	University	5,400
Exempla Healthcare	Health care	4,900
Sun Microsystems	Information technology	4,700
Centura Health	Health care	4,600
Frontier Airlines	Airline	4,300
Denver Health & Hospital Authority	Health care	4,100
Kaiser Permanente	Health care	3,900
Ball Corporation	Aerospace, containers	3,800
University of Colorado Hospital	Health care	3,800
Wells Fargo Bank West N.A.	Financial services	3,500
First Data Corporation	Financial services	3,500

20 Largest Private Employers in the Denver Metropolitan Area

Source: Metro Denver Economic Development Corporation, March 2006

Retail Sales

The following table sets forth recent retail sales figures for Denver, the Denver-Aurora MSA and the State as reported by the Colorado Department of Revenue.

Retail Sales

			(Sales in billions)				
	Den	iver	Denver-Au	rora MSA	State of Colorado		
<u>Year</u>	Retail <u>Sales</u>	% Change	Retail <u>Sales</u>	% <u>Change</u>	Retail <u>Sales</u>	% <u>Change</u>	
2001	\$17.809		\$56.026		\$102.634		
2002	17.242	(3.2%)	56.770	1.3%	103.778	1.1%	
2003	16.845	(2.3)	57.327	1.0	105.420	1.6	
2004	18.307	8.7	62.193	8.5	114.281	8.4	
2005	19.908	8.7	66.294	6.6	122.907	7.5	

Source: Colorado Department of Revenue

Construction

Set forth below are historical building permit statistics for Denver and the Denver MSA.

				(values l	n minions)				
	Resid	<u>ential</u>	Comm	Commercial		strial	Public/Nonprofit		
<u>Year</u>	Permits	Value	Permits	Value	Permits	Value	Permits	Value	
2001	1,414	\$277.8	124	\$151.6	20	\$21.2	22	\$21.0	
2002	2,049	381.0	196	47.9	28	3.5	71	39.2	
2003	1,843	350.2	156	52.8	23	10.0	13	14.3	
2004	2,131	13.5	129	45.5	19	13.5	9	19.1	
2005	2,218	515.5	262	146.7	31	18.4	19	23.2	

Building Permit Activity in Denver (Values in millions)

Source: Metro Denver Economic Development Corporation

Building Permit Activity in the Denver MSA (Values in millions)

	Residential		Comn	<u>nercial</u>	Indu	strial	Public/Nonprofit		
Year	Permits	Value	Permits	<u>Value</u>	Permits	Value	Permits	Value	
2001	14,039	\$2,421.2	794	\$1,147.7	122	\$ 79.1	44	\$ 34.7	
2002	15,451	2,701.3	886	562.7	176	144.1	111	91.0	
2003	15,255	2,252.0	584	415.1	108	70.8	48	53.0	
2004	16,611	3,609.0	681	571.1	137	81.5	45	75.7	
2005	16,469	3,428.0	1,557	686.9	121	109.1	58	185.2	

Source: Metro Denver Economic Development Corporation

New Residential Units in Denver and the Denver MSA

		Den	ver		Denver MSA				
	Single	Two	Multi-	Total	Single	Two	Multi-	Total	
Year	Family	Family	Family	Units	<u>Family</u>	Family	Family	Units	
2001	1,106	1,148	1,810	4,064	12,896	4,066	8,405	25,367	
2002	1,475	1,244	1,336	4,055	12,481	3,910	4,055	20,446	
2003	1,482	1,035	987	3,504	11,369	3,149	1,832	16,350	
2004	1,419	1,087	1,174	3,680	12,736	4,315	2,319	19,370	
2005	1,842	735	140	2,717	15,168	4,257	459	19,884	
2006	1,428	1,658	319	3,405	10,239	5,121	1,667	17,027	

Source: Home Builders Association of Metropolitan Denver

Foreclosures

The following table sets forth recent foreclosures filed in the Denver-Aurora MSA.

Foreclosures Filed in the Denver-Aurora MSA

County	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
Adams	1,313	1,899	2,499	3,281	4,330
Arapahoe	1,575	2,250	3,125	3,600	4,719
Broomfield	73	110	132	124	195
Clear Creek	44	59	59	58	67
Denver	1,752	2,500	3,351	3,713	5,162
Douglas	415	652	800	912	1,258
Elbert	124	151	126	145	151
Gilpin	31	35	52	35	46
Jefferson	1,130	1,532	1,880	2,120	2,971
Park	147	139	155	200	208
Totals	<u>6,604</u>	<u>9,327</u>	<u>12,179</u>	<u>14,188</u>	<u>19,107</u>
Annual change		41.2%	30.6%	16.5%	34.7%

Source: County Public Trustees' Offices

* * *

E - OPERATING INFORMATION

These schedules contain information about Denver Water's operations and resources to help the reader understand how Denver Water's financial information relates to the services Denver Water provides and the activities it performs.

EMPLOYEES BY DIVISION: 1997 - 2006

	2006	2005	2004	2003	2002	2001	2000	<u>1999</u>	<u>1998</u>	<u>1997</u>
Divisions/Sections										
Manager & Staff Division										
Manager and Staff	14.0	14.0	14.0	13.0	13.0	13.0	13.0	13.0	14.0	14.0
Human Resources	24.8	27.8	27.8	27.8	27.0	25.0	25.0	25.0	22.0	23.0
	38.8	41.8	41.8	40.8	40.0	38.0	38.0	38.0	36.0	37.0
Information Technology Division	58.8	57.8	59.8	61.8	57.8	53.8	48.0	46.8	43.8	0.0
Public Affairs Division										
Director of Public Affairs	6.0	7.0	7.0	7.0	7.0	7.0	7.0	8.0	8.0	8.0
Community Relations	4.2	4.2	4.0	5.2	4.7	4.7	4.5	4.8	4.2	4.6
Conservation	10.0	9.8	12.0	12.0	10.0	7.0	6.0	7.0	7.0	6.0
Print Shop ¹	-	-	-	-	3.0	4.0	4.0	3.0	2.0	2.0
Central Services	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Customer Care	37.0	35.0	36.0	35.0	28.0	25.5	24.0	24.0	24.0	24.0
Customer Services - Field Motor Inspection Shop	63.0 5.0	67.0	/1.0	/5.0	83.0	87.0	84.0	89.0	88.0	85.0
Sales Administration	5.0	11.6	- 10.6	- 10.6	- 10.6	-	-	- 15.6	17.6	- 18.6
Sucs runnistration	139.8	137.6	143.6	147.8	149.3	151.8	145.1	154.4	153.8	151.2
Legal Division	13.3	12.3	13.5	12.5	13.5	13.5	13.5	11.5	13.5	12.4
Finance Division										
Director of Finance	10.0	9.0	9.0	9.0	9.0	7.0	8.0	8.0	7.0	8.0
Treasury Operations	7.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.0
Budget	4.0	4.0	4.0	4.0	4.0	4.0	4.0	5.0	5.0	5.0
Purchasing	9.0	9.0	9.0	8.0	8.0	7.0	8.0	8.0	7.0	7.0
Accounting	17.0	18.0	19.0	19.0	19.0	19.0	17.0	18.0	20.0	20.0
Rate Administration	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	1.0
Records & Document Administration	0.0	0.0	0.0	8.0	8.0	12.0	12.0	12.0	15.0	15.0
Information Technology	- 57.0	- 54.0	- 54.0	- 55.0	-	-	-	-	-	102.0
							30.0	57.0	39.0	102.0
Engineering Division										
Administration	8.0	9.0	9.0	8.6	9.0	8.0	8.0	8.0	8.0	8.0
Programs & Projects	36.0	35.0	37.0	37.0	37.0	36.0	35.0	33.0	32.0	31.0
Survey	26.0	25.0	24.0	25.0	26.0	26.0	25.0	25.0	26.0	22.0
Distribution Construction Management	37.0 10.0	38.0	38.0	37.0	39.0	39.0	38.0	40.0	39.0	40.0
Construction Management	126.0	127.0	130.0	129.6	134.0	131.0	127.0	127.0	126.0	121.0
Planning Division	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	5.0
Director of Planning	2.0	2.0	2.0	3.0	3.0	3.0	3.0	3.0	4.0	5.0
Raw Water Supply	5.0 6.0	5.0	5.0	4.0	4.0	4.4 6.0	4.4 6.0	4.4 5.0	4.4 6.0	4.4 6.0
Water Rights	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	8.0
Water Resources Analysis	10.7	10.8	10.8	10.8	10.8	10.0	10.0	9.0	8.0	8.0
General Planning	4.0	4.0	3.0	4.0	4.0	4.0	5.0	5.0	4.0	4.0
Hydraulics	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0
	42.3	42.4	41.4	42.4	42.4	41.4	42.4	40.4	40.4	41.4
Operations and Maintenance Division										
Plant Office	3.0	4.0	4.0	4.0	5.0	5.0	30.5	28.5	6.0	6.0
Water Quality & Compliance	31.8	31.8	31.8	31.0	30.0	30.5	12.0	12.0	28.0	28.0
Safety and Loss Control	13.0	14.0	15.0	12.0	12.0	11.0	5.0	5.0	12.0	11.0
Source of Supply Water Treatment	56.0	59.0	56.0	59.0	60.0	61.0	60.0	59.0	59.0	56.0
Transmission & Distribution	00.0 154.0	88.0 156.0	83.0 157.0	158.0	163.0	159.0	162.0	157.0	161.0	161.0
Treated Water Operations	55.0	57.0	57.0	59.0	58.0	59.0	59.0	58.0	58.0	57.0
Instrumentation & Ctrl Systems	6.0	7.0	19.0	21.0	20.0	18.0	16.0	16.0	16.0	16.0
Maintenance and Warehouse	124.0	123.0	131.0	129.0	127.0	129.0	125.0	127.0	128.0	129.0
	528.8	539.8	553.8	552.0	544.0	540.5	535.5	527.5	529.0	523.0
Total All Divisions	1,004.8	1,012.7	1,037.9	1,041.9	1,036.0	1,026.0	1,005.5	1,002.6	1,001.5	988.0

¹Print Shop transferred from Public Affairs to Information Technology in 2003.

²Information Technology transferred from Finance to Manager & Staff in 1998.

³Administration Division disbandedn February 1997 & employees transferred to other divisions.

⁴Number of employees includes regular and introductory employees. Temporary, project and casual employees are not included.

ADDITIONS TO CAPITAL ASSETS - 2006

(amounts expressed in thousands)

NEW FACILITIES

SOURCE OF SUPPLY		
Land Acquisitions	\$ 12,446	
Gross Dam Power Plant	10,215	
South Platte Downstream Storage - Gravel Pits	4,601	
Moffat TP Storage Plan - Leyden Gulch/Gross Expansion	2,920	
Water Rights	1,398	
Fraser-Jim Creek Collection System-Channel Improvements	523	
Cheesman Reservoir	492	
Strontia Reservoir	101	
Antero Reservoir	75	
Cherry Creek Well	69	
Long Lake Reservoir	61	
Williams Fork Collection System	60	
Moffat Collection System	38	
Metro Sewer Pump Station	26	
Other Miscellaneous	 13	22.020
Total Source of Supply		33,038
PUMPING PLANT AND CLEAR WATER STORAGE		
Montclair Pump Station	2,881	
Green Mountain Pump Station	220	
Hillcrest Pump Station	172	
Einfeldt Pump Station	110	
Lonetree Pump Station	21	
Cherry Hills Pump Station	17	
Capitol Hill Pump Station	12	
Total Pumping Plant and Clear Water Storage		3,433
WATER TREATMENT		
Recycled Water Plant	2 463	
Footbills Treatment Plant	1 545	
Marston Treatment Plant	287	
Moffat Treatment Plant	207 57	
Total Water Treatment	 	4,352
IRANSMISSION AND DISTRIBUTION	10.022	
Recycled water Conduits/Distribution System/Projects	19,833	
Distribution Mains & Hydrants	3,859	
	100	
Conduit #129	190	
Conduit #159	24	
Conduit #150	24	
Colorow Reservoir	33	
Conduit #31	31	
Conduit #143	30	
Conduit #123	20	
Conduit #154	16	
Other Miscellaneous	9	
Total Transmission and Distribution	 	24,959
NON-UTILITY	2	
Total Non Utility	 2	n
Total Non-Othiny		2
OTHER		
AMR-Large Meter Replacement Project	 1,605	
Total Other	-	1,605
TOTAL NEW FACILITIES	-	\$ 67,389

(Continued next page)

(amounts expressed in thousands)

FACILITY REPLACEMENTS AND IMPROVEMENTS

SOURCE OF SOFTEL	\$ 2.210	
Eleven Mile Reservoir	\$ 2,219	
Ratson Reservoir	2,201	
	238	
	199	
Understrain Reservoir	100	
Motrat Collection System	142	
Vasquez-St. Louis Collection System	128	
Other Miscellaneous	81	
Total Source of Supply		5,388
PUMPING PLANT AND CLEAR WATER STORAGE		
Lakeridge Pump Station	373	
Highlands Pump Station	204	
Hillcrest Pump Station	160	
Cherry Hills Pump Station	117	
Capitol Hill Pump Station	89	
Green Mountain Pump Station	64	
Einfeldt Pump Station	35	
Other Miscellaneous	30	
Total Pumping Plant and Clear Water Storage		1,072
WATER TREATMENT		
Footbills Treatment Plant	787	
Foothils Power Plant	606	
Mostor Teothing Ilont	425	
Walson Treatment Plant	423	
Monat freathen Plant	143	
Recycled water Plant	/5	
Marston water Quality Lab	13	2 0 5 1
Total Water Treatment		2,051
TRANSMISSION AND DISTRIBUTION & CLEAR WATER STORAGE		
Mains - Replace, Extend and Relocate	13,246	
Fire hydrants - Replacements, Raise, Relocate	1,235	
Conduit #122	466	
Conduit #2	397	
Conduit #90	354	
Conduit #31	328	
Conduit #125	294	
Conduit #12	255	
Conduit #3	253	
Condui #54	200	
Soft A vanue Pasarvior	115	
John Area Dacastroir	113	
Ashing Description	114	
	112	
	103	
Decentralization Stations	96	
Conduit #13	80	
Conduit #59	63	
Broomfield Reservoir	62	
Highland Reservoir	50	
Other Miscellaneous	9	
Total Transmission and Distribution		17,849
NON-UTILITY		
Highline Canal	4	
Total Non-Utility		4
GENERAL PLANT		
Westside	1 379	
Vossile	225	
Kassidi Total Conoral Plant		1 714
		1,714
TOTAL FACILITY DEDUCTION AND A VID BODOVENENTS		20.070
101AL FACILITT REPLACEMENTS AND IMPROVEMENTS	-	28,078
GENERAL EQUIPMENT ADDITIONS, REPLACEMENTS, AND IMPROVEMENTS	-	
Capitalized Software & IT Projects	3,651	
Motor Vehicles & Heavy Equipment	1,946	
Computer Equipment	797	
General Equipment	571	
Alcatel Telephone System	26	
TOTAL GENERAL EQUIPMENT		6,991
	-	
TOTAL PROPERTY, PLANT & EQUIPMENT ADDITIONS		\$102,458

CAPITAL ASSETS BY FUNCTION: 1997 - 2006

(amounts expressed in thousands)

	<u>2006</u>	2005	2004	2003	2002	2001	2000	<u>1999</u>	<u>1998</u>	1997
UTILITY PLANT IN SERVICE:										
Source of supply plant	\$ 477,999	\$ 458,168	\$ 448,308	\$ 419,350	\$ 400,248	\$ 391,499	\$ 382,873	\$ 362,655	\$ 360,666	\$ 347,612
Pumping plant	70,951	70,212	64,728	49,574	46,064	45,038	43,429	35,679	35,037	32,950
Water treatment plant	330,394	331,481	315,906	272,104	233,121	232,532	230,385	202,484	194,201	192,217
Transmission and distribution plant	747,966	726,563	696,718	652,700	605,581	585,059	605,138	562,657	553,506	536,298
General plant and equipment	113,928	103,899	100,246	99,278	91,114	88,926	86,668	78,206	72,630	72,316
Leasehold and other improvements	90,535	90,522	90,297	85,594	71,709	59,587	7,847	7,072	6,698	5,758
Land held for future use	14,050	14,050	14,050	14,062	14,063	14,073	14,073	14,090	14,422	14,436
	1.045.000	1 704 905	1 720 252	1.502.662	1 461 000	1 416 714	1 270 412	1.060.042	1 007 1 (0	1 201 507
Total utility plant in service	1,845,823	1,794,895	1,730,255	1,592,002	1,461,900	1,410,/14	1,370,413	1,202,845	1,237,100	1,201,587
NONUTILITY PLANT IN SERVICE:										
Plant	8,802	8,949	9,127	8,927	7,549	7,636	7,637	7,404	7,496	6,938
General equipment	69	69	69	60	61	61	73	76	74	100
Idle plant	203									
-										
Total nonutility plant in service	9,074	9,018	9,196	8,987	7,610	7,697	7,710	7,480	7,570	7,038
UTILITY PLANT UNDER CAPITAL LEASE										
Cortificates of participation	79 594	(0.151	74.026							
Other	/8,584	42.081	/4,030	-	-	-	-	-	-	-
Other	42,701	42,981	42,981	42,981	42,901	42,981	42,901	42,901	42,901	42,981
Total utility plant under capital lease	121,565	112,132	117,017	42,981	42,981	42,981	42,981	42,981	42,981	42,981
CONSTRUCTION IN PROGRESS	119,506	89,040	75,196	226,875	199,453	121,104	71,177	95,029	59,909	30,456
Gross capital assets	2,095,968	2,005,085	1,931,662	1,871,505	1,711,944	1,588,496	1,492,281	1,408,333	1,347,620	1,282,062
ACCUMULATED DEPRECIATION AND AMORTIZATION	506,095	475,601	447,132	421,590	392,303	368,291	347,413	325,360	304,702	288,309
Net capital assets	\$ 1,589,873	\$1,529,484	\$ 1,484,530	\$ 1,449,915	\$ 1,319,641	\$ 1,220,205	\$ 1,144,868	\$ 1,082,973	\$ 1,042,918	\$ 993,753

¹Assets under Certificates of Participation capital lease were reclassified from Water Treatment Plant in 2004.

RECEIPTS AND EXPENDITURES

BUDGET TO ACTUAL COMPARISON 2002 - 2006 AND 2007 BUDGET (CASH BASIS)

(amounts expressed in thousands)

	2002		2003		20	004	20	2005		2006	
	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget
BEGINNING CASH & INVESTMENTS	\$186,755	\$186,755	\$ 156,540	\$ 156,540	\$163,405	\$ 163,405	\$154,996	\$155,626	\$159,276	\$159,276	\$149,198
RECEIPTS FROM:											
Sale of water	148,785	146,210	133,065	131,038	157,450	130,838	169,492	157,902	164,333	195,054	189,814
Drought Surcharge	-	776	11,043	8,001	-	12,425	(2,657)	68			
Nonoperating, interest & other	12,111	16,480	16,695	13,683	18,879	19,048	15,202	12,391	14,976	25,254	17,165
System development charges	27,446	36,644	23,783	19,649	22,034	24,917	22,586	26,280	25,654	22,389	27,843
Tap Surcharge	-	1,333	4,583	1,641	-	1,195					
Developer participation (new facilities)	3,918	5,573	2,115	2,835	2,036	2,241	2,593	1,850	4,978	2,735	5,014
Reimbursements & grants	152	1,881	3,123	3,420	494	3,646	450	762	2,705	1,586	2,658
	192,412	208,897	194,407	180,267	200,893	194,310	207,666	199,253	212,646	247,018	242,494
Sale of bonds	27,395	11,393	40,500	132,438	9,000	14,300	25,000	30,500	40,000		50,000
Total receipts	219,807	220,290	234,907	312,705	209,893	208,610	232,666	229,753	252,646	247,018	292,494
LESS EXPENDITURES FOR:											
Operations, maintenance & refunds	91,297	95,453	97,006	105,463	103,583	106,354	107,294	111,379	116,770	114,980	124,803
Debt service	32,712	35,258	33,630	71,338	37,878	38,445	44,428	44,732	47,398	46,264	54,392
	124,009	130,711	130,636	176,801	141,461	144,799	151,722	156,111	164,168	161,244	179,195
Capital improvements (new facilities)	78,240	81,421	91,228	100,017	47,079	38,478	43,325	30,848	50,400	59,246	61,012
System replacements	15,308	18,828	13,950	12,559	15,552	14,210	21,074	19,055	21,289	17,431	22,318
Equipment	10,069	8,834	7,264	5,528	13,556	7,744	12,878	8,334	13,853	7,083	15,732
	103,617	109,083	112,442	118,104	76,187	60,432	77,277	58,237	85,542	83,760	99,062
Indirects to capital	9,955	10,711	11,023	10,935	9,948	11,158	11,381	11,755	11,990	12,092	12,007
Total expenditures	237,581	250,505	254,101	305,840	227,596	216,389	240,380	226,103	261,700	257,096	290,264
ENDING CASH & INVESTMENTS	\$168,981	\$156,540	\$ 137,346	\$ 163,405	\$145,702	\$ 155,626	\$147,282	\$159,276	\$150,222	\$149,198	\$151,428

GENERAL EXPLANATION OF VARIANCES:

Variances in operating receipts are generally due to abnormal climatic conditions.

Variances in system development charges are generally related to levels of activity in the home building industry.

Variances in capital improvements are generally due to changes in project scheduling.

Cash and investments do not agree with amounts on the Statements of Net Assets.

Variance in beginning 2005 Cash & Investments Budget-Actual is due to Treasury's year end adjustment.

Supply

2006 Facts

Raw water collected	323,964	Acre Feet
Percent of average yield-last 10 years	109%	
Percent from South Platte System	35%	
Percent from Moffat System	.26%	
Percent from Roberts Tunnel System	39%	
Reservoir storage, January 1	577,807	Acre Feet
Percent of capacity	85.8%	
Reservoir storage, December 31	596,588	Acre Feet
Percent of capacity	88.6%	
Power generation	60,613,092	KWH
Value of power generation	\$2,658,030	



SOURCE OF SUPPLY - 2006

	Capacity in	Capacity in
RAW WATER STORAGE	<u>Acre-Feet</u>	Million Gals.
Diller	254.026	9 7 777 0
Dillon Elavar Mila Carror	254,036	82,777.9
Eleven Mile Canyon	97,779	31,861.4
Cheesman	/9,064	25,763.1
Gross	41,811	13,624.2
Antero	20,015	6,521.9
Chatfield	27,428	8,937.4
Soda Lakes (Board owns 35.16% of water)	645	210.2
Total Storage Reservoirs	520,778	169,696.0
Operating Reservoirs:		
Marston Lake	19,796	6,450.5
Ralston	10,749	3,502.6
Strontia Springs	7,863	2,562.2
Long Lakes	1,787	582.3
Platte Canyon	910	296.5
Total Operating Reservoirs	41,105	13,394.1
TOTAL RAW WATER STORAGE	561,883	183,090.1
DEDI ACEMENT DESEDVOIDS		
Williams Fort	06 822	21 5 40 5
Williams Fork	90,822	51,549.5
wolford Mountain (Board owns 40% of water)	25,610	8,345.0
Total Replacement Reservoirs	122,432	39,894.6
MOUNTAIN COLLECTION SYSTEM	Length in Feet	Length in Miles
Moffat Collection System:		
Concrete and Steel Pipe	93,269	17.4
Moffat Water Tunnel	32,383	6.1
Open Canals	19,223	3.8
Covered Canals	22,587	4.3
Other Tunnels	10,953	2.1
Total Moffat Collection System	178,415	33.7
Williams Fork Collection System:		
Steel Dine	10.020	26

Open Canals	19,223	3.8
Covered Canals	22,587	4.3
Other Tunnels	10,953	2.1
Total Moffat Collection System	178,415	33.7
Williams Fork Collection System:		
Steel Pipe	18,939	3.6
Vasquez Tunnel	17,874	3.4
A. P. Gumlick Tunnel	15,572	3.0
Open Canals	1,795	0.3
Total Williams Fork Collection System	54,180	10.3
Roberts Tunnel	122,953	23.3
South Boulder Diversion Conduit:		
Open Canals	33,250	6.3
Concrete and Steel Pipe	10,948	2.1
Tunnels	7,704	1.5
Covered Canals	1,748	0.3
Total South Boulder Diversion Conduit	53,650	10.2
TOTAL MOUNTAIN COLLECTION SYSTEM	409,198	77.5

SOURCE OF SUPPLY - 2006 Supply Mains and Wells

RAW WATER SUPPLY MAINS

			Capacity	Length	Length
	Size	Kind of Pipe	in MGD	in Feet	<u>in Miles</u>
Conduit 14:	48"	Concrete	32.0	3,324	0.6
Conduit 15:	60"	Concrete		8,040	1.5
	60"	Steel		11,158	2.1
	72"	Concrete		6,057	1.2
	72"	Steel		6,185	1.2
Total Conduit 15			100.0	31,440	6.0
Conduit 16:	42"	Concrete		44,707	8.4
	42"	Steel		579	0.1
	48"	Concrete		346	0.1
Total Conduit 16			62.0	45,632	8.6
Conduit 20:	60"	Steel		1,038	0.2
	84"	Steel		563	0.1
	90"	Concrete		59,899	11.3
	96"	Concrete-Lined Tunnel		3,012	0.6
	108"	Steel		8,000	1.5
Total Conduit 20			222.0	72,512	13.7
Conduit 22:	30"	Concrete		47	_ 1
	48"	Concrete		11	- 1
	54"	Concrete		44,334	8.4
	54"	Steel		510	0.1
Total Conduit 22			137.0	44,902	8.5
Conduit 26:					
	126"	Steel		1,746	0.3
	126"	Concrete		147	_ 1
	126"	Concrete-Lined Tunnel		16,089	3.0
Total Conduit 26			750.0	17,982	3.3
TOTAL RAW WATER SUP	PLY MAI	NS		215,792	40.7
¹ Less than 0.1 mile.					
INFILTRATION GALLERIES & W	ELLS				
		Capacity			

	in MGD
Cherry Creek Wells: Well O	1.2
Farnell Lane Well Field	_ 2

 $^2\!\text{Alternative}$ uses for supplies from the Farnell Lane Well Field are presently under study.

POWER GENERATION, PURCHASE, DISTRIBUTION, AND BANKING

POWER GENERATION AND PURCHASE	Kilowatt Hours	Value
Net Power Generation: ¹		
Dillon	12,993,467	\$ 622,181
Foothills	11,868,420	554,523
Hillcrest	8,435,000	398,493
Roberts Tunnel	9,689,931	482,758
Strontia Springs	5,636,685	280,435
Williams Fork	11,989,589	319,640
Total Power Generation	60,613,092	2,658,030
Power Purchased for Department of Energy (DOE) power interference		
TOTAL POWER GENERATION AND PURCHASE	60,613,092	2,658,030
POWER DISTRIBUTION		
Power Consumption: ¹		
Foothills	5,477,657	255,930
Hillcrest	1,013,380	47,875
Total Power Consumption	6,491,037	303,805
Power Sales:		
To Xcel Energy:		
Dillon	12,993,467	622,181
Foothills	6,390,763	298,593
Hillcrest	7,421,620	350,618
Roberts Tunnel	9,689,931	482,758
Strontia Springs	5,636,685	280,435
	42,132,466	2,034,585
To Tri-State Generation and Transmission Association:		
Williams Fork	11,989,589	319,640
Total Power Sales	54,122,055	2,354,225
Power Deliveries to DOE for Power Interference:		
Williams Fork	-	-
Purchased Power	-	-
Total Power Deliveries to DOE	-	-
TOTAL POWER DISTRIBUTION	60,613,092	2,658,030
DOE BANKED POWER INTERFERENCE ACCOUNT ²		
Balance Reginning of Year	80 032 581	2 400 977
Net Interference	(160,2,301)	2,700,277
Total Allocation	3 906	- 117
Balance. End of Year	63.954.452	\$ 2,401 095
······································	,	+ =, ,

¹Net Power Generation is total generation less station service (except Foothills and Hillcrest) and transmission wheeling losses. Value of Williams Fork power and that consumed by Foothills and Hillcrest based on PS¹ tariff schedule TT, June 4, 1988

²Value based on 30 mills/kwh (approximate average of PSC and DOE rates).

HYDROELECTRIC POWER - 2006

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POWER VALUE, COST, AND RETURN ON INVESTMENT

	Power Plant									
	Dillon	Foothills	Hillcrest	Roberts Tunnel	Strontia Springs	Williams Fork	Total			
Date of Commercial Operation:	Oct 1, 1987	May 25, 1985	Jun 30, 1993	Jan 30, 1988	Aug 11, 1986	July 25, 1959				
VALUE OF POWER GENERATION										
Xcel Sales	\$ 622,181	\$ 298,593	\$ 350,618	\$ 482,758	\$ 280,435	\$ -	\$ 2,034,585			
Foothills Consumption	-	255,930	-	-	-	-	255,930			
Hillcrest Consumption	-	-	47,875	-	-	-	47,875			
Delivered to Tri-State	-	-	_	-	-	319,640	319,640			
TOTAL VALUE	622,181	554,523	398,493	482,758	280,435	319,640	2,658,030			
COST OF POWER GENERATION										
Transmission Wheeling	-	19,065	-	26,622	-	-	45,687			
Operation and Maintenance	99,438	128,415	98,221	136,789	184,056	97,989	744,909			
Administrative Expense	23,236	39,091	25,336	29,165	26,784	26,150	169,762			
Depreciation	94,111	61,490	127,617	127,253	44,796	124,375	579,642			
TOTAL COST	216,785	248,061	251,174	319,829	255,637	248,514	1,540,000			
Net Return (Loss)	\$ 405,396	\$306,462	\$ 147,319	\$ 162,929	\$ 24,798	\$\$	5 1,118,030			
Plant Investment (Before Depreciation)	\$ 4,472,104	\$ 2,863,343	\$ 6,292,281	\$ 6,007,230	\$ 1,758,620	\$ 4,054,234	\$ 25,447,812			
Return on Investment	9%	11%	2%	3%	1%	2%	4%			

WATER SUPPLY, USE AND STORAGE: 1997 - 2006

Values in acre-feet

	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997
SUPPLY										
South Platte System:										
South Platte Direct Rights	63,190	73,934	62,054	62,319	34,238	67,216	78,106	138,421	118,924	119,689
South Platte Storage Rights	15,812	59,502	26,738	43,562	4,686	43,142	38,406	66,492	60,580	68,492
Bear Creek Rights	1,234	2,302	4,100	15,062	901	1,844	908	-	-	47
Total South Platte System	80,236	135,738	92,892	120,943	39,825	112,202	117,420	204,913	179,504	188,228
Blue River/Roberts Tunnel System	127,074	94,470	75,984	164,294	56,848	102,282	102,750	54,064	48,384	92,174
Effluent Exchange ¹	33,632	19,012	27,086	24,039	19,031	17,724	16,492	5,864	11,444	6,250
Moffat System:										
Fraser Collection System	65,034	48,190	43,408	65,458	21,678	51,288	49,355	35,018	30,166	44,932
Williams Fork Collection System	11,414	3,816	10,364	5,726	7,856	11,350	3,612	278	2,534	2,692
Cabin-Meadow Creek System	6,574	4,424	5,074	5,020	3,582	5,716	6,406	570	3,680	2,820
South Boulder Creek	-	4,388	-	6,814	-	2,810	-	16,140	12,144	22,142
Ralston Creek	-	3,054	498	1,054	-	132	438	5,266	5,696	5,044
Total Moffat System	83,022	63,872	59,344	84,072	33,116	71,296	59,811	57,272	54,220	77,630
Total Water Supply	323,964	313,092	255,306	393,348	148,820	303,504	296,473	322,113	293,552	364,282
Eaothills Filters	135 775	124 411	118 045	120 112	158 777	141 780	165 454	174 506	181 238	162 841
Marston Filters	34 633	30,008	25 007	38 448	54 849	59.614	105,454	26 667	15 574	26 874
Moffat Filters	58,907	55 802	41 864	42 164	17 649	47 481	43 031	29,915	40 949	41 491
Monut Phone		33,002	11,001	12,101	17,019	17,101	15,051	29,915	10,919	
Total Water Filtered	229,315	210,221	185,906	200,724	231,275	248,875	255,948	231,178	237,762	231,206
Change in Clear Water Storage	8	(83)	3	(20)	(340)	(136)	382	(291)	(17)	(2)
Total Treated Water Delivered ²	229,323	210,138	185,909	200,704	230,935	248,739	256,330	230,887	237,745	231,204
Raw Water Deliveries	43,061	32,726	38,535	43,136	44,454	29,040	38,478	26,248	27,063	30,248
Other Uses ³	32,799	32,709	20,514	11,941	31,812	17,084	23,268	22,646	11,176	57,275
Evaporation Losses ⁴	-	-	-	8,804	8,242	8,310	8,995	1,711	6,879	1,878
Total Water Use	305,183	275,573	244,958	264,585	315,443	303,173	327,071	281,492	282,863	320,605
STORAGE ⁵										
Total Reservoir Storage, December 31	596,588	577,807	496,555	501,084	309,874	544,527	553,929	607,921	591,462	607,786
Total Reservoir Storage, January 1	577,807	496,555	501,084	309,874	544,527	553,929	607,921	591,462	607,786	555,276
Storage Gain or (Loss)	18,781	81,252	(4,529)	191,210	(234,653)	(9,402)	(53,992)	16,459	(16,324)	52,510

¹Initiated exchange programs for Blue River effluent on September 10, 1976.

²Total Treated Water Delivered is determined by adding or subtracting Change in Clear Water Storage from Total Water Filtered.

³Other Uses include, but are not limited to, evaporation, carriage losses, seepage losses, Chatfield bypasses, flood bypasses, and releases for power production and maintenance projects.

⁴Evaporation losses included in Other Uses beginning in 2004.

⁵Reservoirs used to compute total storage changed for the 2002 report. 1993-2001 data were adjusted for this change.
Pumping

2006 Facts

Water pumped - Current year	44,937.60	MG^1
Water pumped - Last year	41,890.71	MG^1
Percentage increase from last year	7%	
Number of pump stations	19	
Maximum pumping capacity	1,096.3	MGD^2
Pumping energy costs - Current year	\$3,247,213	
Pumping energy costs - Last year	\$3,369,185	
Percentage decrease from last year	(4)%	

¹Million Gallons ²Million Gallons per Day

PUMPING STATION CAPACITIES - 2006 Center of pump U.S.G.S. elevation in parentheses

	Pump			Horse-	Head	Capacity	Meth	od of
Pump Station/Elevation	Number	Make of Pump	Make of Motor	power	in Feet	in MGD	Oper	ation
BELLEVIEW (5,714)	4	Goulds	Ideal Electric	900	260	15.0	Μ	R
(High Pressure)	5	Worthington	Westinghouse	300	260	5.0	M	R
	6	Worthington	General Electric	600	260	10.0	M	R
	/	worthington	General Electric	2,700	260	45.0	M	к
BELLEVIEW (5,714)	1	Goulds	General Electric	250	175	6.0	М	R
(Low Pressure)	2	Goulds	General Electric	400 650	175	10.0	М	R
BROOMFIELD (5,316)	1	Patterson	Ideal Electric	400	350	5.0	М	R
	2	Patterson	Ideal Electric	400	350	5.0	М	R
	3	Patterson	Ideal Electric	400	350	5.0	М	R
	4	Goulds	US Motor	500	300	6.5 21.5	М	R
CAPITOL HILL (5,387)	3	Wheeler Economy	General Electric	800	175	20.0	М	R
	4	Byron Jackson	General Electric	400	175	12.0	M	R
	5	Cameron	General Electric	700	164	20.0	M	R
	07	Byron Jackson	Westinghouse	800	175	17.0	M	K D
	/	Byron Jackson	westinghouse	3,300	175	92.0	IVI	к
CASTLEWOOD (5785) ²	1	Paco	Lincoln Linguard	75		2.3	М	L
	2	Paco	Lincoln Linguard	75		2.3 4.6	М	L
CHATFIELD (5,717)	1	ITT	US Motor	200	150	5.0	М	R
(Low Pressure)	2	ITT	US Motor	200	150	5.0	М	R
	3	ITT	US Motor	200 600	150	5.0	М	R
CHATFIELD (5.717)	5	ITT	US Motor	400	320	5.0	М	R
(High Pressure)	6	ITT	US Motor	400	320	5.0	М	R
				800		10.0		
CHERRY HILLS (5,380)	1	Worthington	General Electric	1,000	220	20.0	М	R
	2	Worthington	General Electric	1,000	220	20.0	M	R
	3	Worthington	General Electric	1,000	220	20.0	M	R D
	4	Worthington	General Electric	1,000	220	20.0	M	R
	6	Worthington	General Electric	1,000	220	20.0	M	R
		8		6,000		120.0		
CLARKSON (5,482) ²	1	Fairbanks Morse	Fairbanks Morse	150	234	2.1	М	R
	2	Fairbanks Morse	Fairbanks Morse	150	234	2.1	М	R
	3	Fairbanks Morse	Fairbanks Morse	150	234	2.1	M	R
	4	Fairbanks Morse	Fairbanks Morse	150	234	2.1	M	R
	5	Fairbanks Morse	Fairbanks Morse	150	234	2.1	M	R D
	0	Tanbanks Worse	Tanbanks Worse	900	234	12.6	IVI	к
EINFELDT (5,341)	2	Wheeler Economy	General Electric	800	175	20.0	М	R
	3	Byron Jackson	General Electric	600	175	17.0	M	R
	4	Byron Jackson	General Electric	400	175	12.0	M	К р
	э 6	Byron Jackson Worthington	wesungnouse General Electric	200 800	175	5.5 20.0	M	к R
	7	Wheeler Economy	General Electric	800	175	20.0	M	R
		·····		3,600		94.3		

¹M=Manual, R=Remote, L=Local

²Vault Type Structure (underground)

(Continued next page)

PUMPING STATION CAPACITIES - 2006 Center of pump U.S.G.S. elevation in parentheses

	Pump			Horse-	Head	Capacity	Meth	od of
Pump Station/Elevation	Number	Make of Pump	Make of Motor	power	in Feet	in MGD	Oper	ation ¹
FIFTY-SIXTH AVENUE (5,203)	2	Allis Chalmers	Ideal Electric	1,750	450	15.0	Μ	R
	3	Allis Chalmers	Ideal Electric	1,750	450	15.0	Μ	R
	4	Allis Chalmers	Ideal Electric	1,750	450	15.0	Μ	R
	5	Allis Chalmers	Ideal Electric	1,750	450	15.0	Μ	R
	8	Gould	U.S. Motor	500	75	30.0	Μ	R
	9	Gould	U.S. Motor	500	75	30.0	М	R
				8,000		120.0		
GREEN MOUNTAIN (5,837)	1	Patterson	General Electric	700	260	10.0	М	R
	2	Patterson	General Electric	350	260	5.0	Μ	R
	3	Patterson	General Electric	350	260	5.0	Μ	R
	4	Patterson	General Electric	700	260	10.0	Μ	R
				2,100		30.0		
HIGHLANDS (5,704)	1	Fairbanks Morse	General Electric	125	165	3.0	М	R
(Low Pressure)	2	Fairbanks Morse	General Electric	125	165	3.0	Μ	R
	3	Fairbanks Morse	General Electric	125	165	3.0	Μ	R
	4	Fairbanks Morse	General Electric	125	165	3.0	Μ	R
	5	DeLaval	Ideal Electric	350	165	10.0	Μ	R
	6	DeLaval	Ideal Electric	350	165	10.0	Μ	R
	7	DeLaval	Ideal Electric	1,550	165	42.0	М	R
HIGHLANDS (5.704)	1	Gould	General Electric	900	260	15.0	М	R
(High Pressure)	4	Gould	General Electric	900	260	15.0	M	R
(ingli i ressure)	6	Gould	General Electric	300	110	10.0	M	R
	7	Gould	General Electric	300	110	10.0	M	R
	8	Gould	General Electric	150	110	5.0	М	R
	9	Gould	General Electric	150	110	5.0	м	R
	,	Gould	Scherul Electric	2,700	110	60.0	101	ĸ
HILLCREST (5,602)	1	Allis Chalmers	Allis Chalmers	50	169	1.0	Μ	R
(Low Pressure)	2	Allis Chalmers	Allis Chalmers	100	167	2.0	Μ	R
	3	DeLaval	Electric Machinery	200	163	5.0	Μ	R
	4	DeLaval	Electric Machinery	400	163	11.0	Μ	R
	5	DeLaval	Electric Machinery	400	163	11.0	Μ	R
	6	Worthington	Fairbanks Morse	400	163	11.0	Μ	R
	7	Worthington	Fairbanks Morse	400 1,950	163	$\frac{11.0}{52.0}$	М	R
HILL CREST (5 602)	9	Gould	US Motor	1 500	330	20.0	м	P
(High Pressure)	10	Del aval	Electric Machinery	350	313	20.0	M	R
(Ingli Pressure)	11	DeLaval DeLaval	Electric Machinery	800	315	10.5	M	R
	12	DeLaval DeLaval	Electric Machinery	800	315	10.5	M	R
	13	Patterson	Ideal Electric	900	320	10.0	M	R
	15	T atterson	Ideal Electric	4,350	520	55.8	101	ĸ
KENDRICK (5,607)	1	Patterson	Ideal Electric	300	120	10.0	М	R
(Low Pressure)	2	DeLaval	General Electric	300	117	10.0	Μ	R
	3	Worthington	General Electric	75	119	2.9	М	R
	4	Worthington	General Electric	75	119	2.9	М	R
	5	Worthington	General Electric	75	119	2.9	Μ	R
				825		28.7		

¹M=Manual, R=Remote, L=Local

(Continued next page)

PUMPING STATION CAPACITIES - 2006 Center of pump U.S.G.S. elevation in parentheses

	Pump			Horse-	Head	Capacity	Method of
Pump Station/Elevation	Number	Make of Pump	Make of Motor	power	in Feet	in MGD	Operation ¹
KENDRICK (5,607)	7	Worthington	Electric Machinery	800	260	10.0	M R
(High Pressure)	8	Worthington	Electric Machinery	800	260	10.0	M R
	9	Goulds	Waukesha ³	700	260	10.0	M R
	10	DeLaval	Waukesha [°]	400	260	5.0	M R
	11	Patterson	Ideal Electric	700	260	10.0	M R
				3,400		45.0	-
LAKERIDGE (5,516)	1	American	United States	50	120	1.7	MR
- (-))	2	Pacific	Ideal Electric	75	120	2.9	MR
	3	Pacific	Ideal Electric	75	120	2.9	MR
	4	Allis Chalmers	Allis Chalmers	50	120	2.0	MR
				250		9.5	-
$LAMAD (5.442)^2$	1	Worthington	Monothon Electric	100	120	2.0	мр
LAMAR (5,443)	1	Worthington	Marathon Electric	100	120	2.9	MK
	2	Worthington	Fairbarks Moreo	100	120	2.9	MR
	3	worunington	Fairbanks worse	275	120	7.8	- WI K
						7.8	-
LONE TREE (5,904)	3	Gould	Siemens & Allis	300	127	10.0	M R
(Low Pressure)	4	Gould	Siemens & Allis	150	127	5.0	M R
	5	Gould	Siemens & Allis	150	127	5.0	M R
				600		20.0	-
LONE TREE (5 004)			C' 0 411.	200	227	5.0	MD
LONE TREE (5,904)	6	Gould	Siemens & Allis	300	227	5.0	MR
(High Pressure)	/	Gould	Siemens & Allis	600	227	10.0	MK
	8	Gould	Stemens & Allis	1,500	227	25.0	MK
							-
MARSTON (5,485)	1	Worthington	Waukesha ³	700	166	20.0	M R
(Low Pressure)	2	Worthington	General Electric	700	166	20.0	M R
	3	Worthington	General Electric	700	166	20.0	M R
	4	Worthington	General Electric	700	166	20.0	M R
	5	Worthington	General Electric	700	166	20.0	M R
				3,500		100.0	-
MARSTON (5,485)	8	Patterson	Waukesha ³	400	260	6.5	MR
(High Pressure)	9	Ingersoll-Rand	Reliance Electric	500	260	8.0	MR
	10	Gould	US Motor	900	260	15.0	M R
	11	Gould	US Motor	900	260	15.0	M R
				2,700		44.5	-
SIXTY-FOURTH AVENUE (5.427)	3	Fairbanks Morse	United States	100	90	5.0	MR
(Low Pressure)	6	Fairbanks Morse	United States	200	90	10.0	MR
				300		15.0	- -
SIXTY-FOURTH AVENUE (5,427) (High Pressure)	1	Fairbanks Morse	United States	400	170	10.0	M R
			Grand Total	54.800		1,096.3	
Note: City Datum = 5,172.91						,	

¹M=Manual, R=Remote, L=Local

²Vault Type Structure (underground)

³Natural Gas Engine

WATER PUMPED AND POWER COSTS: 1987 - 2006

		Total Treated]	Pumps			Total Power
	Water Pumped	Water Delivered		Capacity	Total Pumping	Gas Used	Electric and
Year	(million gals.)	(million gals.)	Number	(million gals.)	Power Used (kwh)	<u>(dth)</u>	Gas Costs ¹
1987	24,158.20	75,162.49	127	1,201.8	28,220,134	-	\$1,818,839
1988	22,870.50	78,718.55	118	1,156.8	23,762,950	-	\$1,572,461
1989 ²	27,724.95	77,262.29	118	1,156.8	27,181,894	-	\$1,859,268
1990 ²	26,089.81	72,043.94	113	1,091.8	27,734,829	-	\$1,814,124
1991	29,349.37	67,435.91	113	1,091.8	27,167,261	-	\$1,778,200
1992	32,613.51	73,043.27	113	1,091.8	29,349,535	-	\$1,782,578
1993	35,826.13	72,562.61	113	1,091.8	31,537,298	-	\$1,800,790
1994	40,720.24	76,516.08	116	1,116.8	36,619,984	-	\$1,949,520
1995	32,115.03	65,267.91	116	1,116.8	30,722,542	-	\$1,783,567
1996	39,578.30	76,203.96	105	1,027.5	40,222,555	-	\$2,638,872
1997	34,179.67	75,363.33	105	1,027.5	31,876,334	23,055	\$1,997,924
1998	33,990.21	77,466.65	105	1,027.5	30,170,882	38,331	\$1,881,873
1999	38,149.92	75,232.01	106	1,052.5	33,378,202	18,927	\$1,915,984
2000	47,953.92	83,585.25	106	1,052.5	39,257,987	20,159	\$2,166,806
2001	54,161.28	81,051.42	106	1,052.5	42,691,836	15,096	\$2,774,857
2002	51,205.33	75,221.18	109	1,070.6	46,058,108	7,217	\$1,986,429
2003	46,030.79	65,399.47	110	1,077.1	33,489,508	1,858	\$2,322,558
2004	39,105.07	60,578.77	110	1,077.1	35,898,176	-	\$2,820,144
2005	41,890.71	68,473.70	110	1,096.3	38,384,576	-	\$3,686,475
2006	44,937.60	74,724.98	110	1,096.3	44,823,999	-	\$3,247,213

¹Total energy costs for all Denver metropolitan area Board water distribution facilities.

²Foothills Treatment Plant out of service from October 16, 1989 through March 2, 1990.



WATER PUMPED MONTHLY - 2006 (millions of gallons)

		Total Treated			Total Treated
	Water Pumped	Water Delivered		Water Pumped	Water Delivered
January	3,121.86	3,546.01	August	4,978.42	9,336.91
February	4,089.41	3,359.29	September	3,548.70	7,183.92
March	1,656.00	3,502.10	October	1,748.83	4,879.90
April	2,456.59	5,493.05	November	3,679.96	3,705.18
May	4,204.94	8,609.95	December	4,135.33	3,607.07
June	6,067.73	11,202.55			
July	5,249.83	10,299.05	Total Year	44,937.60	74,724.98



WATER PUMPED BY STATION - 2005 (millions of gallons)

Belleview (Low)	1,492.31	Hillcrest (High)	752.41
Belleview (High)	3354.262	Kendrick (Low)	869.42
Broomfield	1,545.65	Kendrick (High)	2,033.15
Capital Hill	0.00	Lakeridge	790.88
Chatfield (Low)	1,516.15	Lamar	1,049.56
Chatfield (High)	783.924	Lone Tree (Low)	489.01
Cherry Hills	2,962.33	Lone Tree (High)	823.09
Clarkson Street	615.07	Marston (Low)	4,423.08
Einfeldt	1,303.08	Marston (High)	3,794.78
Fifty-Sixth Avenue	2,253.69	Sixty-Fourth Ave. (High)	1,086.12
Green Mountain	1,741.26	Sixty-Fourth Ave. (Low)	22.19
Highlands (Low)	2,804.00		
Highlands (High)	6,531.51	Total	44,937.60
Hillcrest (Low)	1,900.69		

DISTRIBUTING RESERVOIRS AND RAW WATER PUMPING STATIONS - 2006

High water U.S.G.S. elevation in parentheses

		Capacity (million gals.)			Capacity (million gals.)
Alameda & Beech (6,042) ¹			Hillcrest (5,624)		
	Number 1	1.0		Number 1	14.8
	Number 2	2.0		Number 2	14.8
		3.0			29.6
Ashland (5,430)			Hogback (6,007)		3.95
	East Basin	19.1	0		
	West Basin	21.9	KenCaryl Ranch (6,410) ¹		
		41.0		Number 3	2.0
				Number 4	2.0
Belleview (5,743)		10.0			4.0
Broomfield (5,335)			Kendrick (5,627)		15.0
	Number 1	2.5			
	Number 2	2.5			
		5.0	Lone Tree (5,930)		10.0
Broomfield Tank $(5534)^1$			Marston Treatment (5 497)		
	Number 1	3.0	Marston Treatment (5,157)	Number 3	6.8
	Number 2	3.0		Number 4	9.2
		6.0			16.0
Capitol Hill (5 395)			Moffat Treatment (5.620)		
Cupitol IIII (5,575)	Number 1	23.4	Montal Meanhout (5,525)	Number 1	4.3
	Number 3	27.0		Number 2	4.3
		50.4		Number 3	5.0
				Number 4	4.4
CI (5.11) T (5.740)					18.0
Chatfield Tank (5,740)	Number 1	5.0	Sixty-Fourth Avenue (5.460)		15.0
	Number 2	5.0	Sixty-Fourin Avenue (3,400)		15.0
		10.0	Southgate $(6.123)^1$		
		10.0	bouiligate (0,123)	Number 1	2.0
Colorow (6007)		3.7		Number 2	6.0
					8.0
Fifty-Sixth Avenue (5 223))	15.0	Utah Tank (6,042)		3.0
Fifty-Sixii Avenue (5,225))	15.0	Valley Tepk (6 000) ¹		2.0
Foothills (5 860)			valley Talik (0,000)		2.0
1 000000	Number 1	25.0			
	Number 2	25.0	Total Capacity		368.65
	Number 3	25.0			
		75.0			
Green Mountain (5,859)		5.0			
Highlands (5.722)					
mginanus (<i>3</i> ,722)	Number 1	3.3			
	Number 2	3.2			
	Number 3	13.5			
		20.0			

¹Not Owned by Denver Water.

RAW WATER PUMPING STATIONS

	Pump			Horse-	Head	Capacity
Pump Station	Number	Make of Pump	Make of Motor	Power	in Feet	in MGD
Last Chance	1	Worthington	General Electric	30	60	2.2
Metro Sewer	1	Peerless	United States	200	30	30.0
	2	Peerless	General Electric	200	30	30.0
	3	Peerless	General Electric	200	30	30.0
				600	90	90.0
			Total	630	150	92.2

Total

Treatment and Water Quality

2006 Facts

Treated water consumption	74,724.98 MG
Increase from 2004	6,251.28 MG
Average daily consumption	204.73 MG
Maximum daily consumption: (June 14)	425.68 MG
Maximum hour treated water use rate: (June 14, at 9:00 p.m.)	671.04 MGD
Water Quality:	
Total samples collected	13,095
Microbiological analyses completed	9,226
Chemical analyses completed	36,025





CONSUMPTION OF TREATED WATER: 1987 - 2006

		(million gallons)			Population	Avg. Daily Gals.	Precipit	ation in Inches ²
Year	Acre-Feet	Annual	Daily Avg.	Daily Max.	July 1 ¹	Per Capita	Year	4/1 to 9/30
1987	230,665	75,162.49	205.92	518.55	879,000	234	22.45	13.39
1988	241,578	78,718.55	215.08	477.65	879,000	245	15.28	11.48
1989	237,342	77,338.15	211.89	553.29	887,000	239	16.08	12.15
1990	221,095	72,043.94	197.38	507.12	891,000	222	16.64	9.95
1991	206,953	67,435.91	184.76	414.79	900,000 ³	205	19.69	14.50
1992	224,162	73,043.27	199.57	414.11	912,000	219	15.94	8.42
1993	222,686	72,562.61	198.80	438.20	926,000	215	15.81	9.62
1994	234,819	76,516.08	209.63	479.01	938,000	223	14.35	8.72
1995	200,300	65,267.91	178.82	453.55	949,000	188	19.61	16.40
1996	233,861	76,203.96	208.21	456.99	966,000	216	14.81	10.96
1997	231,282	75,363.33	206.47	517.57	980,000	211	20.38	14.46
1998	237,764	77,475.48	212.26	512.53	996,000	213	17.61	12.77
1999	230,879	75,232.01	206.12	475.66	1,012,000	204	20.03	17.04
2000	256,514	83,585.25	228.38	478.19	1,036,000	220	14.87	11.07
2001	248,748	81,054.72	222.07	488.71	1,052,000	211	16.45	12.43
2002	230,845	75,221.18	206.09	419.20	1,076,000	192	9.95	6.59
2003	200,704	65,399.47	179.18	370.05	1,081,000	166	17.00	8.77
2004	185,909	60,578.77	165.52	340.92	1,104,000	150	21.35	16.06
2005	210,138	68,473.70	187.60	424.80	1,115,000	168	16.32	10.90
2006	229,323	74,724.98	204.73	425.68	1,124,000	182	16.15	8.66

¹Population estimates are treated water customers only.

²Precipitation readings are the averages of Stapleton, Lakewood and Kassler measurement stations.

³Revised data from 1991 to 2000 are interpolated from analysis of the 2000 Census and adjusted for tap growth.



TREATMENT PLANT CAPACITY

		Capacity
<u>Plant</u>	<u>Type</u>	<u>in MGD</u>
Foothills	Dual-Media	280.0
Marston	Dual-Media	250.0
Moffat	Rapid Sand	185.0
		715.0

WATER TREATED MONTHLY - 2006 (millions of gallons)

	Foothills	Marston	Moffat	
	Filters	Filters	Filters	Total
January	1901.90	943.70	742.30	3,587.90
February	295.00	1555.50	1459.90	3,310.40
March	2469.40	101.80	936.50	3,507.70
April	3974.00	80.60	1490.70	5,545.30
May	5579.07	978.12	2091.97	8,649.16
June	7147.35	1343.96	2741.11	11,232.42
July	6403.80	1081.36	2784.92	10,270.08
August	5978.36	978.02	2403.26	9,359.64
September	4914.00	477.19	1746.14	7,137.33
October	3618.80	-	1209.80	4,828.60
November	1062.10	1776.30	868.80	3,707.20
December	898.40	1968.60	719.50	3,586.50
Total	44,242.18	11,285.15	19,194.90	74,722.23

Note: Totals are based on multiple totalizer meter readings at various treatment plant sites. The accuracy of the readings varies within the limits inherent to each water meter.



RECONCILIATION OF WATER TREATED TO WATER DELIVERED/CONSUMED:

Total Water Treated for the Year	74,722.23	MG
(Increase) Decrease In Clear Water Storage	2.75	MG
Total Treated Water Delivered/Consumed for the Year	74,724.98	MG

CHEMICAL TREATMENT AND ANALYSIS TREATED WATER IN DISTRIBUTION SYSTEM - 2006

CHEMICAL TREATMENT

Chemicals are used at various points throughout the treatment plants to provide for appropriate water treatment including oxidation, coagulation, pH adjustment, fluoridation and disinfection. The following are total pounds and cost of chemicals used at each treatment plant.

	Pounds of Chemicals Used	Total Cost
Foothills	23,742,847	\$ 2,375,105
Moffat	16,589,957	1,508,551
Marston	5,792,978	654,250
Recycling	2,054,068	304,679
	48,179,850	\$ 4,842,585

DISTRIBUTION SYSTEM & TREATMENT PLANT EFFLUENT TOTAL COLIFORM RESULTS

	Number of	Number of	
Month	Samples	Positives	% Positive
January	489	0	0.00%
February	378	1	0.26%
March	493	0	0.00%
April	421	0	0.00%
May	506	0	0.00%
June	519	0	0.00%
July	455	0	0.00%
August	516	0	0.00%
September	469	0	0.00%
October	492	0	0.00%
November	414	0	0.00%
December	361	0	0.00%
	5,513	1	0.02%

The total coliform group of bacteria is a microbiological indicator used to determine the safety of drinking water for human consumption. The EPA and the Colorado Department of Public Health and Environment require that Denver Water test a minimum of 300 treated water samples each month for total coliforms. The Maximum Contaminant Level (MCL) for total coliform specifies that no more than 5% of the samples taken each month may be positive. All positive samples were further analyzed to determine if E. coli bacteria were present, which would indicate possible contamination from a fecal source. There were no E. coli positive samples in 2005.



Turbidity is a measure of the clarity of the water. EPA has established 0.30 NTU (Nephelometric Turbidity Unit) as tl MCL for turbidity

TREATED WATER QUALITY SUMMARY: TREATMENT PLANT EFFLUENT AVERAGES – 2006

<u>Analysis</u>	Maximum Contaminant <u>Level (MCL)</u>	Marston	<u>Foothills</u>	<u>Moffat</u>
General (mg/L)				
Alkalinity, Total as CaCO ₃		59	55	23
Chlorine, Total		1.38	1.36	1.44
Hardness as CaCO ₃		104	96	36
pH (SU)		7.59	7.81	7.72
Specific Conductance (µS)		321	304	122
Temperature (°C)		13	13	12
Total Dissolved Solids		179	171	69
Turbidity (NTU)	0.30	0.05	0.05	0.04
Metals (µg/L)				
Aluminum		30	40	<20
Barium	2000	38	38	17
Boron		15	13	4
Calcium (mg/L)	1	33	29	13
Copper	TT	<6	<6	<6
Magnesium (mg/L)		7.7	7.5	2.0
Manganese		3	<2	<2
Molybdenum		23	18	<3
Nickel		0.9	< 0.8	< 0.8
Potassium (mg/L)		2.3	2.0	0.7
Sodium (mg/L)		19.3	19.0	7.0
Strontium (mg/L)		0.23	0.20	0.04
Ions (mg/L)				
Bromide		< 0.02	0.02	0.02
Chloride		19.5	18.4	3.3
Fluoride	4.0	0.89	0.87	0.90
Nitrate-Nitrogen	10	0.12	0.13	0.08
Silicon		2.2	3.0	2.8
Sulfate		60.6	54.4	23.3
Radiological (pCi/L)				
Beta, Total	Trigger Level = 15 pCi/L	<2	<2	<2
Uranium (µg/L)	30	<0.3	< 0.3	< 0.3
Microbiological				
m-Heterotrophic Plate Count (CFU/mL)		0.05	0.29 (Continued)	0.40 next page)

¹ TT indicates that the MCL involves treatment techniques.

TREATED WATER QUALITY SUMMARY: TREATMENT PLANT EFFLUENT AVERAGES - 2006 (Continued)

	Maximum Contaminant			
Analysis	Level (MCL)	Marston	<u>Foothills</u>	<u>Moffat</u>
Disinfection By-Products (µg/L)				
1,1,1-Trichloropropanone		2.0	1.6	1.2
1,1-Dichloropropanone		0.8	0.7	0.6
Bromochloroacetic acid		2.7	2.6	< 0.5
Bromochloroacetonitrile		1.2	0.9	< 0.2
Bromodichloromethane		7.0	8.0	1.1
Chloral hydrate		1.3	2.0	0.9
Chloroform		10.3	20.1	11.3
Cyanogen chloride		1.0	3.0	1.0
Dibromoacetic acid		0.9	< 0.5	< 0.5
Dibromoacetonitrile		0.4	< 0.4	< 0.4
Dibromochloromethane		3.0	1.5	< 0.5
Dichloroacetic acid		5.9	10.7	7.2
Dichloroacetonitrile		1.8	2.4	1.3
Haloacetic Acids (5)	60	11	21	13
Total Trihalomethanes	80	20	30	12
Trichloroacetic acid		3.8	10.2	5.4
Nonspecific Organics				
Total Organic Carbon (mg/L)		1.9	1.7	1.3

TREATED WATER QUALITY SUMMARY: TREATMENT PLANT EFFLUENT AVERAGES - 2006 (Continued)

The following analyses were performed and each of these constituents was either not detected or the average result was less than the limit of detection. The Maximum Contaminant Level is listed after the analysis in parentheses, if applicable. The unit of measure is also listed if different than that listed for the subsection.

General

Alkalinity, Phenolphthalein as CaCO3 Chlorine, Free Metals (mg/L) Antimony (0.006) Arsenic (0.05) Beryllium (0.004) Cadmium (0.005) Chromium (0.1) Cobalt Copper (TT¹) Iron Lead (TT1) Lithium Mercury, Total (0.002) Selenium (0.05) Silver Thallium (0.002) Titanium Vanadium Zinc Ions (mg/L) Carbonate Cyanide, Total Hydroxide Nitrite-Nitrogen (1) Ortho Phosphorus, Dissolved Perchlorate Radiological (pCi/L) Radium-226, 228 Microbiological Cryptosporidium Giardia (TT¹) Plankton Total Coliform (DS) Disinfection By-Products (µg/L) Bromodichloroacetic Acid Bromoform Carbon tetrachloride (5) Chlorodibromoacetic acid Dibromoactetonitrile Monobromoacetic Acid Monochloroacetic Acid n-Nitrosodimethylamine (NDMA) Trichloroacetonitrile Organic Compounds (µg/L) 1,1,1,2-Tetrachloroethane 1,1,1-Trichloroethane (200) 1,1,2,2-Tetrachloroethane 1,1,2-Trichloroethane (5) 1,1-Dichloroethane 1,1-Dichloroethene (7) 1,1-Dichloropropene 1-Chlorobutane 1,2,3-Trichlorobenzene 1,2,3-Trichloropropane 1,2,3-Trimethylbenzene 1,2,4-Trichlorobenzene (70) 1,2,4-Trimethylbenzene 1.2.4.5-Tetrachlorobenzene 1,2-Dichloroethane (5) 1,2-Dichloropropane (5) 1,3,5-Trimethylbenzene 1,3-Dichloropropane

1.4-Dioxane 1-Methylnaphthalene 2-Methylnaphthalene 2.2-Dichloropropane 2,3-Dichlorobiphenyl 2-Butanone 2-Chlorobiphenyl 2-Chlorophenol 2-Hexanone 2-Methyl-4,6-dinitrophenol 2-Methylphenol 2-Nitrophenol 2-Nitropropane 2,4-Dichlorophenol 2,4-Dimethylphenol 2.4-Dinitrophenol 2,4,5-Trichlorobiphenyl 2,4,6-Trichlorophenol 4-Methyl-2-Pentanone 4-Chloro-3-methylphenol 4-Nitrophenol Acenaphthene Acetone Acrylonitrile Aldrin Allyl chloride Anilazine Aspon Bendiocarb Benfluralin Benzene (5) Bolstar Bromobenzene Bromochloromethane Bromomethane Carbon disulfide Carbophenothion Carboxin Chloramben Chlorfenvinphos Chloroacetonitrile Chlorobenzene (100) Chloroethane Chloromethane Chloropicrin Chloroprene Chloropropylate Clomazone Clopyralid cis-1,2-Dichloroethene (70) cis-1,3-Dichloropropene Dibromomethane Dichlorodifluoromethane Dichloromethane (5) Ethyl Benzene (700) Hexachlorobutadiene Hexachlorocyclopentadiene Isopropyl Benzene m-Dichlorobenzene Methyl parathion Methyl tert-butylether Naphthalene n-Butyl Benzene Nitrobenzene

n-Propyl Benzene o-Chlorotoluene o-Dichlorobenzene (600) p-Chlorotoluene p-Dichlorobenzene (78.5) p-Isopropyl Toluene sec-Butyl Benzene Styrene (100) tert-Butyl Benzene Tetrachloroethene (5) Toluene (1000) Toxaphene trans-1,2-Dichloroethene (100) trans-1,3-Dichloropropene Trichloroethene Trichloroethylene (5) Trichlorofluoromethane Vinyl Chloride (2) Xylenes (10000) 1,2-Dibromo-3-chloropropane (0.2) 2,4,5-T 2,4-D (70) 2,4-DB 3,5-Dichlorobenzoic acid 3-Hydroxycarbofuran 4,4'-DDD 4,4'-DDE 4,4'-DDT α-BHC Acetochlor Acifluourfen Alachlor (2) Aldicarb Aldicarb sulfoxide Aldicarb sulfone Atraton Atrazine (3) Bentazon β-BHC Bromacil Butachlor Butylate Carbaryl Carbofuran Chlordane Chlorneb Chlorobenzilate Chlorothalonil Chlorpropham Cis-Permethrin Coumaphos Crotoxyphos Cyanazine Cycloate Dacthal Dalapon (200) DCPA acid metabolites δ-BHC Demeton O Demeton S Diazinon Dicamba Dichlorprop Dichlorvos

Dichlobenil Dichlofenthion Dichloran Dicrotophos Dieldrin Diethyl ether Dimethoate Dinoseh Dioxathion Disulfoton Disulfoton sulfone Disulfoton sulfoxide Diphenamid Diquat Dursban Endothall (100) Endosulfan -A Endosulfan - B Endosulfan sulfate Endrin (2) Endrin Aldehyde Epichlorohydrin EPN EPTC Erucylamide Esfenvalerate Ethalfluralin Ethion Ethofumasate Ethoprop Ethyl acrylate Ethyl methacrylate Ethyl tert-butyl ether Ethylene dibromide Etridiazole Famphur Fenamiphos Fenarimol Fenitrothion Fensulfothion Fenthion Fluchloralin Fluometuron Fluridone Fonofos Heptachlor (0.4) Heptachlor Epoxide (0.2) Hexachloroethane Hexazinone Iprodione Isofenphos Leptophos Lindane Malathion Metalaxyl Methacrylonitrile Methylacrylate Methylmethacrylate Methiocarb Methomyl Methoxychlor Methyl paraoxon Metolachlor Metribuzin

¹ TT indicates that the MCL involves treatment techniques.

TREATED WATER QUALITY SUMMARY: TREATMENT PLANT EFFLUENT AVERAGES - 2006 (Continued)

Mevinphos Mirex Molinate Monocrotophos Naled Napropamide Norflurazon n-Butyl acrylate Oryzalin Oxadiazon Oxamyl (200) Oxyfluorfen Paraquat Parathion Pendimethalin Phenol Phorate Phosmet Picloram Profluralin Prometon

Prometryn Pronamide Propanil Propachlor Propazine Propionitrile Propoxur Prothiophos Silvex (50) Simazine (4) Simetryn Stirofos Sulfotep TEPP Terbufos Terbacil Terbuthiuron Terbutryn Tetrahydrofuran Thiabendazole Thiobencarb

Thionazin trans-Permethrin Triademefon Tribufos Trichloronate Triclopyr Tricyclazole Trifluralin Vernolate Vinclozolin Vinyl acetate 2,4-Dinitrotoluene 2,6-Dinitrotoluene Acenaphthylene Ametryn Anthracene Benzo(a)anthracene Benzo(a)pyrene (0.2) Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene

Bis(2-ethylhexyl)adipate (400) Bis(2-ethylhexyl)phthalate Butyl benzyl phthalate Chrysene Dibenzo(a,h)anthracene Diethyl phthalate Dimethyl phthalate Di-n-butyl phthalate Di-n-octyl phthalate Fluoranthene Fluorene Hexachlorobenzene (1) Indeno(1,2,3-cd)pyrene Isophorone Pentachlorobenzene Pentachlorophenol (1) Phenanthrene Polychlorinated Biphenyls (0.5) Pyrene



Trihalomethanes (THMs) are organic compounds formed when chlorine disinfectant is added to the water. The use of chlorine and other chlorine-based disinfectant compounds is mandated by health regulatory agencies to eliminate microbiological contaminants from drinking water. The creation of THMs is a consequence of this necessary practice. THMs are comprised of four individual compounds. EPA has established 80 mg/L as the MCL for Total Trihalomethanes (the sum of the four individual compounds). The amounts present in the Denver distribution system are consistently below the 80 mg/L level. The THM results for January 2006 failed the Quality Control checks and were deleted.

WATER QUALITY SAMPLE COLLECTION AND ANALYTICAL PROCEDURES - 2006

Samples Collected:		Analyses Performed:	
Watershed	439	Microbiological	9,226
Treatment plant	944	Chemical	36,025
Distribution system	8,527		45,251
Other	3,185		
	13,095		

Transmission and Distribution

2006 Facts

Miles of pipe installed	21.8
Miles of pipe in system	2,645
Miles of nonpotable pipe in system	32.6
	44 500
Number of valves operated and maintained ²	14,599
Number of nonpotable valves in system	259
Number of hydrants operated and maintained 1	15,679
Leak Detection Program:	
Miles of pipe surveyed	781
Visible leaks pinpointed	53
Non-visible leaks detected	28

TRANSMISSION AND DISTRIBUTION MAINS - 2006

SUMMARY OF PIPE BY MATERIAL 1

		Lengt	Length in Feet		
Kind of Pipe	12-31-05	Additions	Reductions	12-31-06	12-31-06
Cast iron	6,002,819		32,999	5,969,820	1,131
Cement Asbestos	1,387,240	-	104	1,387,136	263
Cement Mortar coated steel	27,992	-	-	27,992	5
Concrete	858,506	-	48	858,458	162
Copper	1,141	-	-	1,141	0
Ductile iron	2,460,533	20,719	3,346	2,477,906	469
Galvanized	7,755	-	-	7,755	1
Polyvinyl chloride	1,668,145	91,708	1,939	1,757,914	333
Steel	1,022,228	-	48	1,022,180	194
Steel -tape coated	408,094	2,702	-	410,796	78
Unknown ²	49,516	-	-	49,516	9
	13,893,969	115,129	38,484	13,970,614	2,645

SUMMARY OF PIPE BY DIAMETER¹

$\begin{array}{c c c c c c c c c c c c c c c c c c c $			Length	in Feet		Length in Miles	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	iameter of Pipe in Inches	12-31-05	Additions	Reductions	12-31-06	12-31-06	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0.75	413	-	-	413	-	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1	778	-	-	778	-	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1.5	2,019	-	-	2,019	-	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	2	3,128	-	-	3,128	1	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	3	8,498	34	-	8,532	2	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	4	137,100	3,689	1,271	139,518	26	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	5	11	-	-	11	-	
8 3,540,794 54,158 5,105 3,589,847 680 10 132,467 13 7 132,473 25 12 2,713,504 30,047 6,737 2,736,814 518 14 44,293 - 178 44,115 8	6	4,229,676	24,270	24,930	4,229,016	801	
10 132,467 13 7 132,473 25 12 2,713,504 30,047 6,737 2,736,814 518 14 44,293 - 178 44,115 8	8	3,540,794	54,158	5,105	3,589,847	680	
12 2,713,504 30,047 6,737 2,736,814 518 14 44,293 - 178 44,115 8	10	132,467	13	7	132,473	25	
14 44,293 - 178 44,115 88	12	2,713,504	30,047	6,737	2,736,814	518	
	14	44,293	-	178	44,115	8	
15 4,499 4,499 1	15	4,499	-	-	4,499	1	
16 452,780 118 63 452,835 86	16	452,780	118	63	452,835	86	
18 49,854 4 7 49,851 9	18	49,854	4	7	49,851	9	
20 118,805 - 118,805 23	20	118,805		-	118,805	23	
24 448,140 4 - 448,144 85	24	448,140	4	-	448,144	85	
30 436,075 138 138 436,075 83	30	436,075	138	138	436,075	83	
31 29 - 29 -	31	29	-	-	29	-	
33 185 185 -	33	185	-	-	185	-	
36 499,876 2,606 - 502,482 95	36	499,876	2,606	-	502,482	95	
40 57 57 -	40	57	-	-	57	-	
42 233,242 233,242 44	42	233,242	-	-	233,242	44	
45 4,638 4,638 1	45	4,638	-	-	4,638	1	
46 23,272 23,272 4	46	23,272	-	-	23,272	4	
48 133,515 48 48 133,515 25	48	133,515	48	48	133,515	25	
51 6,514 6,514 1	51	6,514	-	-	6,514	1	
54 172,084 172,084 33	54	172,084	-	-	172,084	33	
57 12,858 12,858 2	57	12,858	-	-	12,858	2	
60 175,812 175,812 33	60	175,812	-	-	175,812	33	
63 16,779 16,779 3	63	16,779	-	-	16,779	3	
66 77,647 77,647 15	66	77,647	-	-	77,647	15	
67 692 692 -	67	692	-	-	692	-	
72 111,987 111,987 21	72	111,987	-	-	111,987	21	
84 16,656 16,656 3	84	16,656	-	-	16,656	3	
90 32,635 32,635 6	90	32,635	-	-	32,635	6	
96 50 50 -	96	50	-	-	50	-	
108 48,687 48,687 9	108	48,687	-	-	48,687	9	
120 3,102 3,102 1	120	3,102	-	-	3,102	1	
144 818 818 -	144	818	-	-	818	-	
13.893.969 115.129 38.484 13.970.614 2.645		13.893.969	115,129	38.484	13.970.614	2,645	

¹Mains within the City and Total Service Contract Areas.

²Unknown pipe material is assumed to be cast iron.

VALVES - 2006

SUMMARY OF VALVES BY TYPE¹

Type of Valve	12-31-05	Additions	Reductions	12-31-06
Air vacuum valve	1.310	_	-	1.310
Ball valve	7	-	-	7
Blowoff valve	2,607	5	-	2,612
Butterfly valve	943	5	-	948
Check valve	21	2	-	23
Cone valve	19	-	-	19
Gate valve	37,557	1,170	-	38,727
Hub valve	5	-	-	5
MacDougall blowoff valve	138	4	-	142
Pito (Corp stop)	590	-	-	590
Pressure regulating valve	162	5	-	167
Unknown	25	19	-	44
Vacuum valve	5	-	-	5
	43,389	1,210		44,599

SUMMARY OF VALVES BY DIAMETER¹

Diameter of Valve in Inches	12-31-05	Additions	Reductions	12-31-06
1	914	-	-	914
2	2,093	2	-	2,095
2.5	1	-	-	1
3	73	3	-	76
4	1,194	112	-	1,306
6	14,662	569	-	15,231
8	12,786	332	-	13,118
10	455	10	-	465
12	9,626	177	-	9,803
14	65	-	-	65
15	2	-	-	2
16	278	1	-	279
18	45	-	-	45
20	189	-	-	189
24	501	1	-	502
30	188	1	-	189
36	148	1	-	149
42	67	-	-	67
48	54	1	-	55
54	20	-	-	20
60	24	-	-	24
72	4			4
	43,389	1,210		44,599

¹Valves within the City and Total Service Contract Areas.

FIRE HYDRANTS - 2006

FIRE HYDRANTS¹

	Total Hydrants					
Size in Inches	12-31-05	Additions	Reductions	12-31-06		
4	17	-	-	17		
6	15,442	272	52	15,662		
	15,459	272	52	15,679		

FIRE HYDRANT BRANCH PIPE¹

			Length in Feet					
<u>Size in Inches</u>	Kind of Pipe	12-31-05	Additions	Reductions	12-31-06			
	~ .							
4	Cast iron	304	-	-	304			
4	Ductile iron	34	-	-	34			
6	Cast iron	158,958	-	581	158,377			
6	Cement asbestos	2,591	-	-	2,591			
6	Ductile iron	154,542	5,161	302	159,401			
6	Polyvinylchloride	943	-	-	943			
6	Steel	19,088	-	-	19,088			
6	Unknown	25,963			25,963			
		362,423	5,161	883	366,701			

SUMMARY OF FIRE HYDRANT BRANCH PIPE BY MATERIAL $^{\rm 1}$

	Length in Feet					
Kind of Pipe	12-31-05	Additions	Reductions	12-31-06		
Cast iron	159,262	-	581	158,681		
Cement asbestos	2,591	-	-	2,591		
Ductile iron	154,576	5,161	302	159,435		
Polyvinylchloride	943	-	-	943		
Steel	19,088	-	-	19,088		
Unknown	25,963	-	-	25,963		
	362,423	5,161	883	366,701		

SUMMARY OF FIRE HYDRANT BRANCH PIPE BY DIAMETER¹

	Length in Feet					
Size in Inches	12-31-05	Additions	Reductions	12-31-06		
4	338	-	-	338		
6	362,085	5,161	883	366,363		
	362,423	5,161	883	366,701		

¹Fire hydrants and branch pipe within the City and Total Service Contract Areas.

NONPOTABLE MAINS AND VALVES - 2006

NONPOTABLE MAINS

SUMMARY OF PIPE BY MATERIAL

Kind of Pipe	Length in Feet				
	12-31-05	Additions	Reductions	12-31-06	
PVC	90,382	2,109	-	92,491	
Steel	75,098	4,707	-	79,805	
	165,480	6,816	-	172,296	

SUMMARY OF PIPE BY DIAMETER

		Length in Feet					
Size	Kind of Pipe	12-31-05	Additions	Reductions	12-31-06		
4"	PVC	3,327	-		3,327		
6"	PVC	3,257	1,085	-	4,342		
8"	PVC	15,340	1,024	-	16,364		
8"	Steel	61	-	-	61		
10"	Steel	22	-	-	22		
12"	Steel	10,307	-	-	10,307		
12"	PVC	21,572	-	-	21,572		
16"	PVC	19,928	-	-	19,928		
20"	PVC	26,958	-	-	26,958		
24"	Steel	12,193	4,707	-	16,900		
30"	Steel	3,634	-	-	3,634		
36"	Steel	3,526	-	-	3,526		
42"	Steel	45,355	-		45,355		
		165,480	6,816	-	172,296		

NONPOTABLE VALVES

SUMMARY OF VALVES BY TYPE

Type of Valve	12-31-05	Additions	Reductions	12-31-06
Air vacuum valves	36	16	-	52
Blowoff valve	21	6	-	27
Butterfly valve	9	4	-	13
Gate valve	160	3	-	163
Pito (Corp stop)	4	-	-	4
	230	29	-	259

SUMMARY OF VALVES BY DIAMETER

Diameter of Valve	12-31-05	Additions	Reductions	12-31-06
2"	4	16	-	20
4"	50	-	-	50
6"	38	6	-	44
8"	32	3	-	35
10"	2	-	-	2
12"	68	-	-	68
16"	1	-	-	1
20"	26	-	-	26
24"	2	4	-	6
30"	3	-	-	3
42"	4	-	-	4
	230	29		259

DENVER MAIN BREAKS

		Number
Size	Pipe Material	of Breaks
4"	Cast Iron	1
4"	Ductile Iron	1
6"	Cast Iron	96
6"	Cement Asbestos	5
6"	Ductile Iron	6
6"	PVC	1
8"	Cast Iron	37
8"	Cement Asbestos	6
8"	Ductile Iron	5
8"	PVC	1
10"	Cast Iron	1
12"	Cast Iron	30
12"	Ductile Iron	2
12"	Cement Asbestos	3
12"	PVC	1
16"	Cast Iron	1
16"	PVC	1
	Total	198
	Total	198

TOTAL SERVICE MAIN BREAKS

		Number
Size	Pipe Material	of Breaks
4"	Cast Iron	2
4"	Ductile Iron	3
6"	Cast Iron	29
6"	Ductile Iron	5
6"	Cement Asbestos	5
8"	Cast Iron	9
8"	Ductile Iron	4
12"	Ductile Iron	1
		58

WATER CONTROL SERVICES

	2006	2005	2004	<u>2003</u>	2002
Service Calls	7,133	7,855	5,627	2,537	2,793
Service Leaks	1,043	1,452	1,204	1,117	1,034
Service Turn Ons	436	702	1,945	3,319	3,570
Service Turn Offs	736	804	1,240	1,205	893
Valve Leaks	86	123	75	74	100
Fire Hydrants Hit	120	131	125	138	133
Fire Hydrants Packed and Greased	29,660	31,091	30,645	31,014	24,778
Fire Hydrants Excavated for Replacement	218	185	168	148	174
Fire Hydrants, Miscellaneous Repairs	741	1,067	1,107	1,107	962
Total Fire Hydrants Tested and Repaired	30,739	32,474	32,045	32,407	26,047

LEAK DETECTION PROGRAM

	2006	2005	2004	2003	2002
Non-Visible Leaks Detected	28	34	62	50	94
Non-Visible Water Leaks Loss (1000's of Gallons) ¹	7,358	8,935	10,774	13,140	106,038
Visible Leaks Pinpointed	53	54	62	90	325
Miles Surveyed	781	752	760	507	443
Savings Generated from saving lost water ¹	\$13,538	\$16,440			
Savings Generated from pinpointing Leaks ¹	\$37,100	\$37,800	\$43,400	\$63,000	\$195,000
Total Savings Generated from Leak Detection Program ¹	\$50,638	\$54,240			

¹Estimated.